

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2009457208
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Stakeholder Midstream	OGRID 312407 371407
Contact Name Tom Cunningham	Contact Telephone 806-340-7966
Contact email tcunningham@stakeholderms.com	Incident # (assigned by OCD)
Contact mailing address 401 E. Sonterra Blvd, Ste. 215, San Antonio, Texas	

Location of Release Source

Latitude 33.09640 Longitude -103.07550
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Pinkman #4	Site Type Tank Battery
Date Release Discovered 3/9/2020	API# (if applicable) N/A

Unit Letter	Section	Township	Range	County
D	23	14S	38E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Donald Spears)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 20.1	Volume Recovered (bbls) 5.0
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

This release was attributed to a valve being opened by livestock.

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State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B, (D) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

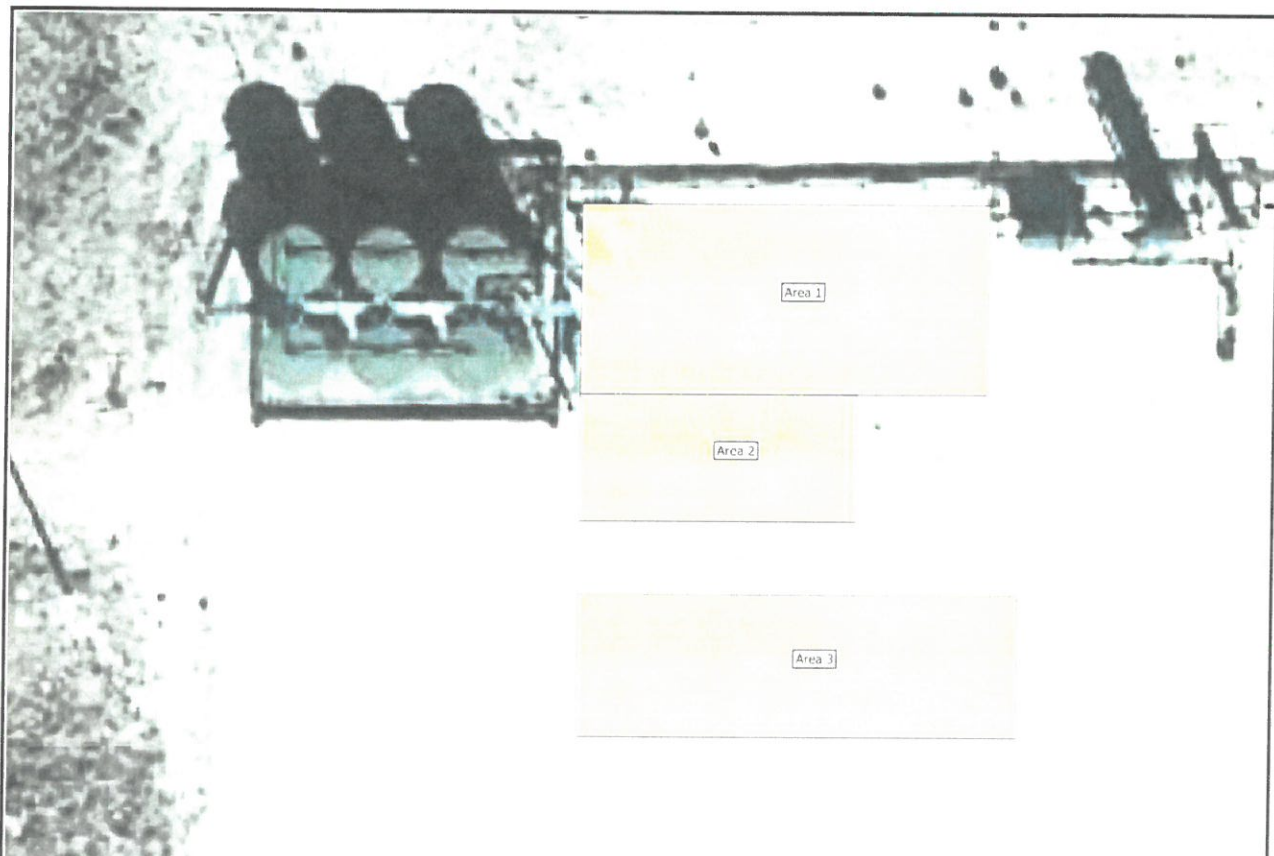
Printed Name: Tom CunninghamTitle: Crude Oil ManagerSignature: Tom CunninghamDate: 4/6/20email: tcunningham@stakeholders.comTelephone: 210-260-2486

OCD Only

Received by:

Ramona Marcus

Date: 4/7/2020



Volume Calculation

Kersey State Tank Battery

ID	Area (Ft ²)	Depth (Ft)	%Porosity/ Saturation	Volume (Ft ³)	Volume (bbls)
Area 1	2700	0.05	0.2	27	4.808905
Area 2	1224	0.05	0.2	12.24	2.180037
Area 3	2187	0.10417	0.2	45.56177	8.114898

Volume of Liquid Remaining in Soil:	15.1	bbls
Volume Recovered:	5.0	bbls
Total Volume:	20.1	bbls
Oil (Approximate)	100.0	%

Volume of Oil Released:	20.1	bbls
Volume of Water Released:	0.0	bbls

Volume of Oil Recovered:	5.0	bbls
Volume of Water Recovered:	0.0	bbls