

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NRM2007659740
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 151618
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email: tjlong@eprod.com	Incident # (assigned by OCD) NRM2007659740
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude **36.705022** Longitude **-107.916731** NAD 83 in decimal degrees to 5 decimal places)

Site Name Lateral 2B-31	Site Type Natural Gas Gathering Pipeline
Date Release Discovered: 03/10/2020	Serial # (if applicable) N/A

Unit Letter	Section	Township	Range	County
P	19	29N	10W	San Juan

Surface Owner: State Federal Tribal Private (Name: Miller Ray L and Martin Nancy)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls): Unknown	Volume Recovered (bbls): Unknown
<input type="checkbox"/> Natural Gas	Volume Released (Mcf):	Volume Recovered (Mcf):
<input checked="" type="checkbox"/> Other (describe) Hydro-static Test Water	Volume/Weight Released (provide units) Pending Calculations	Volume/Weight Recovered (provide units)

Cause of Release: On March 10, 2020, Enterprise discovered a release of hydro-static test water and condensate from the Lateral 2B-31 pipeline. A hydro-static test was initiated on March 7, 2020 when a pressure loss was observed. The test was subsequently terminated and Enterprise initiated a search for the release point. The release point could not be identified until March 10, 2020, after addition of a nontoxic tracer dye. The release was identified to be located in a swamp/marsh. An area of approximately 30 feet in diameter on the water surface had a visible oily sheen. Enterprise mobilize Enviortech, Inc. to install booms downstream of the plume and collect water samples per the NMOCD representative. Enterprise mobilized a vacuum truck and captured the majority of the sheen floating on the water. Enterprise will continue response actions as necessary. A third party corrective action report/remediation plan will be submitted with the "Final C-141."

	NRM2007659740

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The release is located in a wetland/march and was greater than 25 barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Cory Smith and Jim Griswold with NMOCD by phone and email. The National Response Center was notified by phone. NRC Report # 1273189.	

Initial Response

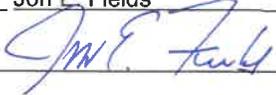
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Jon E. Fields Title: Director, Environmental
 Signature:  Date: 4/16/2020
 email: jefields@eprod.com Telephone: 713-381-6684

OCD Only

Received by: Ramona Marcus Date: 4/20/2020