<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Revised April 3, 2017

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Attached

Release Notification and Corrective Action													
						OPERATOR Initial Report Final Re						Final Repor	
Name of Company: Chevron USA, Inc.						Contact: Amy Barnhill							
Address: 6301 Deauville Blvd. Midland, TX 79706						Telephone No.: 432-687-7108							
Facility Name: West Dollarhide Drinkard Unit						Facility Type: Well							
Surface Owner: George Willis Mineral Owner:						Chevron API No.: 3002512219							
	LOCATION OF RELEASE												
Unit Letter	Section	Township	Range	Feet from the	Nortl	h Line	West	Line	County				
J	19	24S	38E	1700			984			Lea			
Latitude: 32.199987 Longitude: -103.098523 NAD83													
NATURE OF RELEASE													
Type of Release: Spill to Land						Volume of	Volume of Release: 11.14 bbls Volume Recovered:						
Source of Release: Flow Line						produced water and .74 bbls oil Unknown Date and Hour of Occurrence: Date and I							
									1-3-10	Hour of Discovery: 11:30am			
Was Immediate Notice Given?							If YES, To Whom?						
Yes No Not Required													
By Whom? Was a Watercourse Reached?						Date and Hour If YES, Volume Impacting the Watercourse.							
was a watercourse Reached? ☐ Yes ☒ No						If YES, Vo	lume Impacting t	he Wat	ercourse.				
If a Watercourse was Impacted, Describe Fully.*													
The superior surprise of the s													
Describe Cause of Problem and Remedial Action Taken.*													
A flowline co	unling/coll-	ar was under s	train dua	to being suspende	d over	a ramadiation	mis famale lans						
A flowline coupling/collar was under strain due to being suspended over a remediation pit for the last year.													
Describe Area Affected and Cleanup Action Taken.*: Reference 1RP-4372													
Free liquids v	vere remove	ed from the sp	ill area. C	Contract company	excava	ated visibly sat	urated soil to a de	pth of	16 feet verti	cal. The im	pacted	area was	
evaluated for	depth and c	quantity of chl	orides. A	Remediation Clos	sure re	port was subm	itted on Decembe	r 18, 20	012 and sca	nned into the	NMO	CD system	
evaluated for depth and quantity of chlorides. A Remediation Closure report was submitted on December 18, 2012 and scanned into the NMOCD system on 7-29-16. The actions taken are included in that report.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
		OIL CONSERVATION DIVISION											
Signature:	100	1/5/h	e										
0 100						Approved by Environmental Specialist: Bradford Billings					7.		
Printed Name: Amy Barnhill										Join t		nya	
Title: Waste/Water Specialist						Approval Dat	e: 12/2/2019	1	Expiration I	Date:			

Conditions of Approval:

Phone: 432-687-7108

Date: 6-14-18

E-mail Address: ABarnhill@chevron.com

^{*} Attach Additional Sheets If Necessary