

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NRM2012240751
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.20592046 Longitude , -104.0660578

(NAD 83 in decimal degrees to 5 decimal places)

Site Name FIDDLE FEE 24 28 23 WD #003H	Site Type Oil & Gas
Date Release Discovered 4/28/2020	API# (if applicable) 30-015-45035

Unit Letter	Section	Township	Range	County
E	23	24S	28E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 12.78	Volume Recovered (bbls) 10
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A pipe failure at the custody transfer meter resulted in the release of approximately 13 bbl of produced water onto the adjacent San Mateo and Oryx ROWs. Standing fluid was recovered and Marathon will continue to work with the line representatives through the remediation process.

NRM2012240751



Spill Calculation Tool

Standing Liquid Inputs:

	Length (ft.)	Width (ft.)	Avg. Liquid Depth (in.)	% Oil	Total Volume (bbls)	Water Volume (bbls)	Oil Volume (bbls)
Rectangle Area #1					0.00	0.00	0.00
Rectangle Area #2					0.00	0.00	0.00
Rectangle Area #3					0.00	0.00	0.00
Rectangle Area #4					0.00	0.00	0.00
Rectangle Area #5					0.00	0.00	0.00
Rectangle Area #6					0.00	0.00	0.00
Rectangle Area #7					0.00	0.00	0.00
Rectangle Area #8					0.00	0.00	0.00
Liquid Volume:					0.00	0.00	0.00

Saturated Soil Inputs:

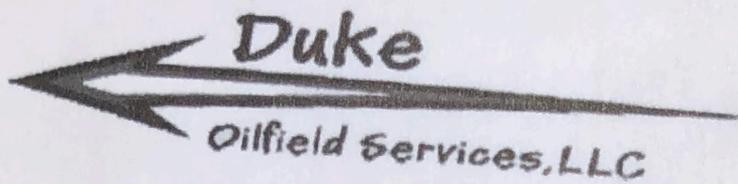
Soil Type: **Gravel Loam**

	Length (ft.)	Width (ft.)	Avg. Saturated Depth (in.)	% Oil	Total Volume (bbls)	Water Volume (bbls)	Oil Volume (bbls)
Rectangle Area #1		2654	2	0%	11.03	11.03	0.00
Rectangle Area #2	5	8	3	0%	0.25	0.25	0.00
Rectangle Area #3	5	8	3	0%	0.25	0.25	0.00
Rectangle Area #4	10	10	3	0%	0.62	0.62	0.00
Rectangle Area #5	10	10	3	0%	0.62	0.62	0.00
Rectangle Area #6				0%	0.00	0.00	0.00
Rectangle Area #7					0.00	0.00	0.00
Rectangle Area #8					0.00	0.00	0.00
Saturated Volume					12.78	12.78	0.00

Volume Recovered and not included in Standing Liquid Inputs:

% Oil	Total Volume (bbls)	Water Volume (bbls)	Oil Volume (bbls)

	Total Volume (bbls)	Water Volume (bbls)	Oil Volume (bbls)
Total Spill Volume (bbls):	12.78	12.78	0.00



PO Box 1253
Lovington, NM 88260
Office (575) 396-0934
Fax (575) 396-0449
Cell (575) 396-6619
Email dukeoilfieldllc@gmail.com

120247

DATE: 4-28-20
COMPANY: Marathon Oil
RIG: CC#0099724400
LEASE: FIDDLE FEE 3H 4H 7H 8H

Oil _____
Disposal _____
Salt Water _____
Fresh Water _____

CTB
ORDER BY: Fabian Cuban

Description of Service	Hours
hauled 10 bbls of waste water to Disposal and Washout truck	
1.30 hour and half work In location	

Work done by: Daniel Cervantes Unit #: 87

Accepted: [Signature]