

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

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|----------------|---------------|
| Incident ID | NRM2016027552 |
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| | |
|---|--------------------------------|
| Responsible Party: Lime Rock Resources | OGRID 277558 |
| Contact Name: Michael Barrett | Contact Telephone 575-365-9724 |
| Contact email: mbarrett@limerockresources.com | Incident # (assigned by OCD) |
| Contact mailing address: 1111 Bagby St., Suite 4600 Houston, TX | 77002 |

Location of Release Source

Latitude 32.760405 Longitude -104.308686
(NAD 83 in decimal degrees to 5 decimal places)

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|-------------------------------------|-------------------------|
| Site Name: Peterson Booster # 1 | Site Type: Tank Battery |
| Date Release Discovered: 05-31-2020 | API# |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| L | 08 | 18S | 27E | Eddy |

Surface Owner: State Federal Tribal Private (Name: Richard Gatewood)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|--|--|---|
| <input type="checkbox"/> Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
| <input checked="" type="checkbox"/> Produced Water | Volume Released (bbls): 1,450 | Volume Recovered (bbls): 1,430 |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| <input type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Rccovered (provide units) |

Cause of Release

A failed connection on the discharge side of the transfer pump resulted in a release of approximately 1,450 barrels (bbls) of produced water; 1,430 bbls of which remained in the lined containment and was recovered utilizing vac trucks. Approximately 20 bbls of fluids over sprayed onto the well pad and into the surrounding pasturelands. The transfer pump has been repaired. Talon/LPE was retained to do site assessment and remediation activities.

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State of New Mexico
Oil Conservation Division

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|---|--|
| Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? This spill is greater than 25 bbls |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, same day (5/31/20) email notification of NMOCD and BLM by David Adkins with Talon/LPE. A same day voice mail was also left for Mike Bratcher with the NMOCD regarding the release. | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

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| <input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. |
| If all the actions described above have <u>not</u> been undertaken, explain why: _____ |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |
| Printed Name: <u>Michael Barrett</u> Title: Production Superintendent Signature:  Date: 6-2-20 email: mbarrett@limerockresources.com Telephone: 575-365-9724 |

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| <u>OCD Only</u> Received by: <u>Ramona Marcus</u> Date: <u>6/8/2020</u> |
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