

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NRM2017557881
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enduring Resources	OGRID: 372286
Contact Name: James McDaniel	Contact Telephone: (505) 444-9731
Contact email: jmcDaniel@enduringresources.com	Incident # (assigned by OCD)
Contact mailing address: 200 Energy Court	Farmington, New Mexico 87401

Location of Release Source

Latitude 36.2752983 Longitude -107.649343
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: MC 5 COM 112H	Site Type: Wellsite
Date Release Discovered: 6/16/2020	API# (if applicable) 30-045-35605

Unit Letter	Section	Township	Range	County
D	33	24N	8W	San Juan

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 6 bbls	Volume Recovered (bbls) 6 bbls
<input type="checkbox"/> Produced Water	Volume Released (bbls):	Volume Recovered (bbls):
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:

On 6/16/2020, a pit tank overflow was discovered at the MC 5 COM 112H wellsite. Upon investigation, it was determined that a valve on the produced water tank header was opened, allowing the contents of the above ground produced water tank to be emptied into the pit tank, causing the tank to overflow onto the liner secondary containment. The volume was determined by measuring the area and depth of the overflowed area, and calculating the volume of the liquid. The fluids were recovered, and the liner sprayed clean. The cause of the release is suspected to be vandalism.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

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Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

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Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

- Approved Approved with Attached Conditions of Approval Denied Deferral Approved

Signature: _____ Date: _____

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: James McDaniel Title: HSE Supervisor
 Signature:  Date: 6/23/2020
 email: jmcdaniel@enduringresources.com Telephone: (505) 444-9731

OCD Only

Received by: Ramona Marcus Date: 6/23/2020

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____
 Printed Name: _____ Title: _____

MC 5 COM 112H Narrative

6/16/2020

A pit tank overflow was discovered at the MC 5 COM 112H wellsite. Upon investigation, it was determined that a valve on the produced water tank header was opened, allowing the contents of the above ground produced water tank to be emptied into the pit tank, causing the tank to overflow onto the liner secondary containment. The volume was determined by measuring the area and depth of the overflowed area, and calculating the volume of the liquid. A truck was dispatched, and the pit tank was emptied and fluids on the liner were recovered.

6/17/2020

A wash crew sprayed the liner clean. A notification was sent to Cory Smith, NMOCD, to notify of a liner inspection to take place on June 22, 2020.

6/19/2020

HSE visited the site to confirm the release had been cleaned up properly ahead of the liner inspection scheduled for June 22, 2020.

6/22/2020

The Enduring HSE Supervisor was on-site at 9 AM to perform the liner inspection. A representative from the NMOCD was not present. The liner was inspected, and no evidence of a liner integrity issue was found during the inspection. Pictures were taken of the liner during inspection and are attached to the closure report for reference.

James McDaniel

NRM2017557881

From: James McDaniel
Sent: Wednesday, June 17, 2020 2:12 PM
To: 'Smith, Cory, EMNRD'
Cc: Lacey Granillo
Subject: MC 5 COM 112H Spill
Attachments: IMG_1718.JPG; IMG_1719.JPG

Cory,

Yesterday around 1:00 PM, a pit tank overflow was reported at the MC 5 COM 112H wellsite, API 30-045-35605, located in Section 33D, 24N, Range 8W, San Juan County, NM. A valve on the drain line from the water tank is believed to have been opened by vandals, emptying the contents of the water tank into the pit tank, causing it to overflow. The volume of the water/oil that was overflowed onto the liner was 6 bbls. This volume was found by measuring the size and depth of the liquid on the liner, and calculating the volume. All liquids were contained within the lined secondary containment for the tank battery, and has been cleaned up. Enduring will perform an inspection of the liner for integrity on Monday, June 22, 2020 at 9 AM. Pictures of the liquid on the liner are attached for reference.

James McDaniel

HSE Supervisor

Enduring Resources

CSP #30009

CHMM #15676

CIT #13805

Office: 505-636-9731

Cell: 505-444-3004

jmcdaniel@enduringresources.com



NRM2017557881





NRM2017557881

Enduring Resources, LLC
MC 5 COM 112H Photo Page



Photo 1: View of Overflowed BGT



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Photo 2: View of BGT Overflow (2)



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Photo 3: View of Liner after Cleanup



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Photo 4: View of Liner after Cleanup (2)



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Photo 5: View of Liner after Cleanup (3)



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Photo 6: View of Liner after Cleanup (4)