

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NRM2019640815
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party HPPC INC	OGRID 371698
Contact Name Rajan Prasad	Contact Telephone 432-557-5067
Contact email rajan.prasad@hppcinc.com	Incident # (assigned by OCD) 1002018245169
Contact mailing address 306 West Wall Suite 209; Midland, TX 79701	

Location of Release Source

Latitude 32.778542 Longitude -103.436796
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Lea 946 State	Site Type Facility
Date Release Discovered 06/30/2020	API# (if applicable)

Unit Letter	Section	Township	Range	County
H	03	18S	35E	Lea County, NM

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 5	Volume Recovered (bbls) 2
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 73	Volume Recovered (bbls) 60
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

The water transfer pump that transfers water from water tank to swd failed to turn on at the required water level in the middle of the night due to being tripped by the overload. The level in the water tank reached the height of the tank (16', 500 bbl tank) and had overflowed.

Basis for volume released calculation: We have a tank monitor that showed the tank level rising by 31 bbl/hour and it shows the tank overflowed by 2.5 hours. Therefore, there was 78 bbls on the ground before the leak was stopped.

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State of New Mexico
Oil Conservation Division

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Incident ID	NRM2019640815
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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
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If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Rajan Prasad Title: Vice President
 Signature:  Date: 7/7/2020
 email: rajan.prasad@hppcinc.com Telephone: 432-557-5067

OCD Only
 Received by: Ramona Marcus Date: 7/14/2020

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Release Notification

NOT ACCEPTED

Responsible Party

Responsible Party HPPC INC	OGRID 371698
Contact Name Rajan Prasad	Contact Telephone 432-557-5067
Contact email rajan.prasad@hppcinc.com	Incident # (assigned by OCD) GC2018245159
Contact mailing address 306 West Wall Suite 209; Midland, TX 79701	

Location of Release Source

Latitude 32.780202 Longitude -103.434068
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Lea 946 State #2	Site Type Flowline
Date Release Discovered 06/30/2020	API# (if applicable) 30-025-21605

Unit Letter	Section	Township	Range	County
H	03	18S	35E	Lea County, NM

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 3	Volume Recovered (bbls) 0
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release A poly pipe line that is connected to the Lea 946 State #3 oil producer ruptured and released approximately 3 barrels of oil on the ground.

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Printed Name: <u>Rajan Prasad</u> Title: <u>Vice President</u> Signature: <u></u> Date: <u>7/7/2020</u> email: <u>rajan.prasad@hppcinc.com</u> Telephone: <u>432-557-5067</u>
OCD Only Received by: <u>Ramona Marcus</u> Date: <u>7/14/2020</u>

NOT ACCEPTED