

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2024822114
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party: Chevron USA Inc.	OGRID: 4323
Contact Name: Josepha DeLeon	Contact Telephone: 575-263-0424
Contact email: jdx@chevron.com	Incident # (assigned by OCD)
Contact mailing address: 1616 E. Bender Blvd.	

### Location of Release Source

Latitude: 32.285078 Longitude: -104.052496

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: CB BERU 23 14 FEE 06 #401H	Site Type: Gas
Date Release Discovered: 08.16.2020	API# (if applicable): 30-015-46928

Unit Letter	Section	Township	Range	County
P	23	23S	28E	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf):	Volume Recovered (Mcf):
<input checked="" type="checkbox"/> Other (describe) 10 PPG Brine Water Spill	Volume/Weight Released (provide units): 21 barrels	Volume/Weight Recovered (provide units): 18 barrels

Cause of Release:

Drilling Rig spill from well cellar to secondary containment. 3 barrels flowed out of secondary containment to ground. Rig liner was not compromised since rig was only on location for one week.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  Exceeded 25 barrels
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? NMOCD email, by Josepha DeLeon, 08.17.2020.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Signature: 	Date: <u>August 28, 2020</u>
Printed Name: <u>Josepha DeLeon</u>	Title: <u>Environmental Compliance Specialist</u>
email: <u>jdxd@chevron.com</u>	Telephone: <u>575-263-0424</u>
<b><u>OCD Only</u></b>	
Received by: <u>Ramona Marcus</u>	Date: <u>9/4/2020</u>

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SPILL CALCULATION TO GROUND

**CLEAR ALL**

### SPILL VOLUME CALCULATOR

*\*This tool will provide an initial best estimate of spill volume for reporting purposes.  
 \*\*Before entering information in any field, press the CLEAR ALL button in the top left-hand corner.*

Dropdown-Box
 Input Data
 Not Applicable

What is the type of spill?	Other
Do you know the source container of the spill AND the level depth of liquids lost?	Yes
Are there visible (measurable) liquids on the surface?	Yes
Does the spill have a sheen?	
What is the shape of the container?	Rectangular
Enter length of container:	18.00 ft
Enter width of container:	15.00 ft
Enter the depth of spill on the surface:	0.00 ft
Enter the depth of liquids lost from the source container:	0.75 in
Enter depth of source container:	0.00 ft
Input % of oil sheen coverage of the total spill area:	
Barely visible	0.000000 bbl
Silvery	0.000000 bbl
Slight color	0.000000 bbl
Bright color	0.000000 bbl
Dull	0.000000 bbl
Dark	0.000000 bbl
<b>TOTAL</b> (Must equal 100%)	0.000000 bbl
Values do not sum up to 100%! Equal to 0%	

	<b>TOTAL SPILL VOLUME:</b>	3.006 bbl
		126.235 gal
<b>RESULTS</b>	<b>OIL SPILL VOLUME:</b>	0.000 bbl
		0.000 gal