

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NCE2026241343
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	Goodnight Midstream Permian, LLC	OGRID	372311
Contact Name	Albert Ochoa	Contact Telephone	432-242-6629
Contact email	albert.ochoa@goodnightmidstream.com	Incident # (assigned by OCD)	
Contact mailing address	11612 Tower Road, Midland, TX 79707		

### Location of Release Source

Latitude 32.47381 Longitude -103.21687  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Nolan Ryan SWD #001	Site Type	SWD
Date Release Discovered	9/14/2020	API# (if applicable)	30-025-45349

Unit Letter	Section	Township	Range	County
O	13	21S	36E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Dasco Cattle Co., LLC)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls)	0.1	Volume Recovered (bbls)	0.1
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls)	104.4	Volume Recovered (bbls)	20.9
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Condensate	Volume Released (bbls)		Volume Recovered (bbls)	
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)		Volume Recovered (Mcf)	
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)	

#### Cause of Release

Release was attributed to a nipple being broken off, presumably by livestock.

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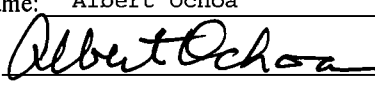
State of New Mexico  
Oil Conservation Division

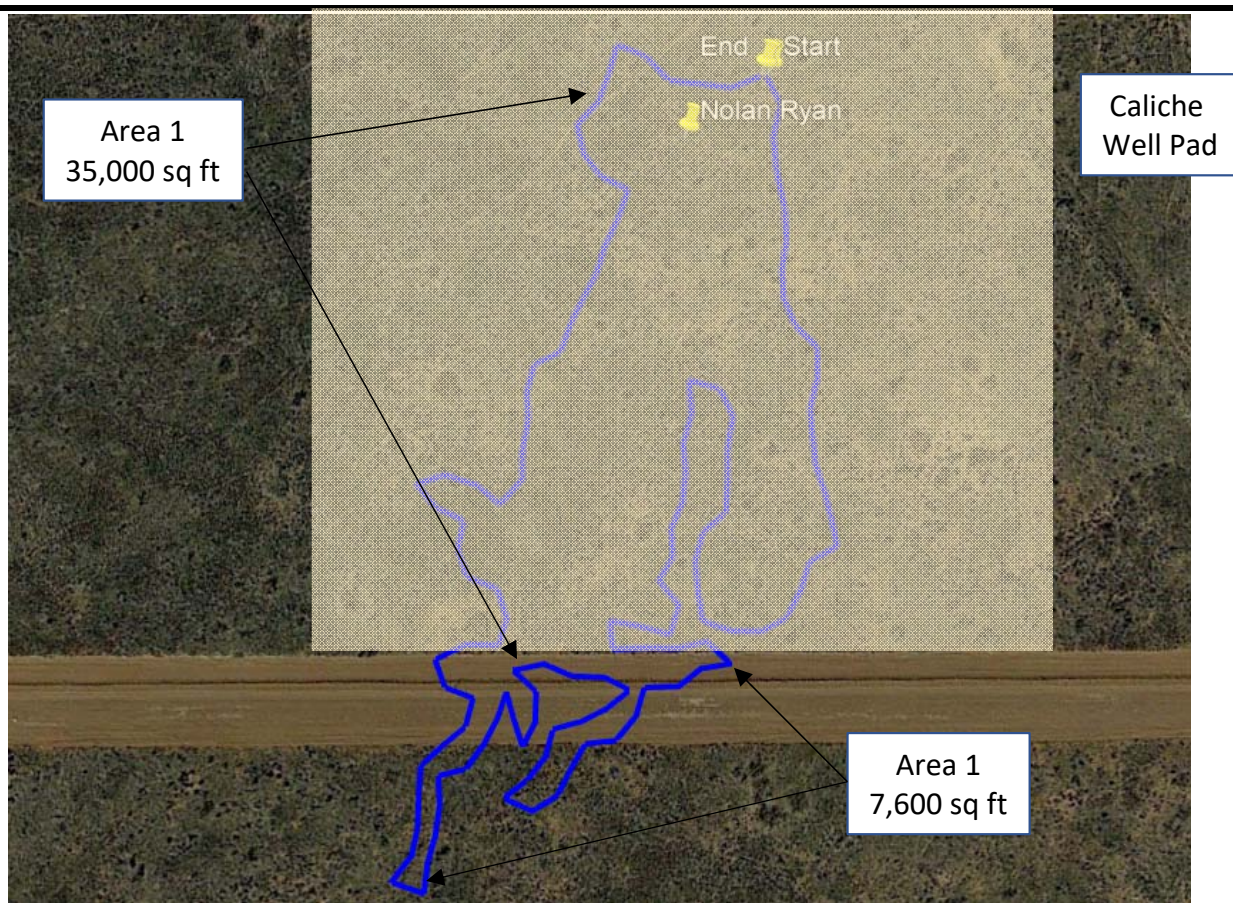
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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  Release volume was over 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Albert Ochoa gave immediate notice to emnrd-ocd-district1spills@state.nm.us on 9/14/2020 via email.	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Albert Ochoa</u>	Title: <u>HSE Representative</u>
Signature: <u></u>	Date: <u>9/16/20</u>
email: <u>albert.ochoa@goodnightmidstream.com</u>	Telephone: <u>432-242-6629</u>
<b><u>OCD Only</u></b>	
Received by: <u>Cristina Eads</u>	Date: <u>09/16/2020</u>



### Volume Calculation

ID	Area (Ft <sup>2</sup> )	Depth (Ft)	%Porosity/ Saturation	Volume (Ft <sup>3</sup> )	Volume (bbls)
Area #1	35,000	0.08	0.03	84	15.1
Area #2	7,600	0.25	0.2	380	68.4

Volume of Liquid Remaining in Soil:	83.52	bbls
Volume Recovered:	21.0	bbls
<b>Total Volume:</b>	104.5	bbls
<b>Oil (Approximate)</b>	0.10	%

Volume of Oil Released:	0.1	bbls
Volume of Water Released:	104.4	bbls

Volume of Oil Recovered:	0.1
Volume of Water Recovered:	20.9