

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2007952227
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party ConocoPhillips	OGRID 217817
Contact Name – Charles Beauvais	Contact Telephone +575-988-2043
Contact email – charles.r.beauvais@conocophillips.com	Incident # (assigned by OCD) NRM2007952227
Contact mailing address – 15 W London Rd, Loving, NM 88220	

Location of Release Source

Latitude ~~32.4123~~ 32.408516° Longitude ~~-103.8486~~ -103.849337°
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: James E Federal (Lower) Battery James E #001	Site Type: Battery Tubing Line Valve
Date Release Discovered: 03/16/2020	API# (if applicable) NMNM0479142 lease code 30-015-20996

Unit Letter	Section	Township	Range	County
B <u>G</u>	11	22S	30E	Eddy County

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: BLM)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☒ Crude Oil	Volume Released (bbls) 1.75	Volume Recovered (bbls) 0
☒ Produced Water	Volume Released (bbls) 7	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water > 10,000 mg/l?	☒ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Check valve on the tubing line developed a small hole due to corrosion on the bottom of the valve.

Incident ID	NRM2007952227
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release? An authorized release of a volume, excluding gas, in excess of 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Charles Bequvais Title: Environmental Coordinator
Signature: [Signature] Date: 3/17/2020
email: charles.r.bequvais@conacophillips.com Telephone: 575-988-2043

NRM2007952227 incident number. C-141 resubmitted with corrections via the payment portal on 9/17/2020. crb

OCD Only

Received by: Ramona Marcus Date: 3/19/2020, Revised: 9/17/2020

NRM2007952227

L48 Spill Volume Estimate Form									
Facility Name & Number:		James E Lower #1							
Asset Area:									
Release Discovery Date & Time:		16-Mar							
Release Type:		Oil Mixture							
Provide any known details about the event:									
Spill Calculation - Subsurface Spill - Rectangle									
See reference table below									
See reference table below									
Was the release on pad or off-pad?									
Has it rained at least a half inch in the last 24 hours?									
Convert irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	270.0	2.0	3.00	11.55%	24.030	2.775	20.00%	0.555	2.220
Rectangle B	21.0	5.0	6.00	11.55%	9.345	1.079	20.00%	0.216	0.863
Rectangle C	21.0	4.0	3.00	11.55%	3.738	0.432	20.00%	0.086	0.345
Rectangle D	21.0	4.0	3.00	11.55%	3.738	0.432	20.00%	0.086	0.345
Rectangle E	20.0	2.0	6.00	11.55%	3.560	0.411	20.00%	0.082	0.329
Rectangle F	21.0	3.0	7.00	11.55%	6.542	0.756	20.00%	0.151	0.604
Rectangle G	84.0	3.0	3.00	11.55%	11.214	1.295	20.00%	0.259	1.036
Rectangle H	44.0	5.0	3.00	8.00%	9.790	0.783	20.00%	0.157	0.627
Rectangle I	13.0	6.0	3.00	8.00%	3.471	0.278	20.00%	0.056	0.222
Rectangle J	12.0	12.0	3.00	8.00%	6.408	0.513	20.00%	0.103	0.410
Total Volume Release:					8.754			1.751	7.003