

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2026629853
District RP	
Facility ID	
Application ID	

### Release Notification

#### Responsible Party

Responsible Party Hilcorp Energy Company	OGRID 372171
Contact Name Lindsay Dumas	Contact Telephone 832-839-4585
Contact email Ldumas@hilcorp.com	Incident # (assigned by OCD)
Contact mailing address 1111 Travis St. Houston, TX 77002	

#### Location of Release Source

Latitude 36.57084 Longitude -107.44346  
*(NAD 83 in decimal degrees to 5 decimal places)*

Site Name San Juan 28-6 #168E	Site Type Gas well
Date Release Discovered 8/24/2020	API# (if applicable) 30-039-30043

Unit Letter	Section	Township	Range	County
L	14	27N	06W	Rio Arriba

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

#### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 24 bbls	Volume Recovered (bbls) 0 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) 12 bbls	Volume Recovered (bbls) 0 bbls
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

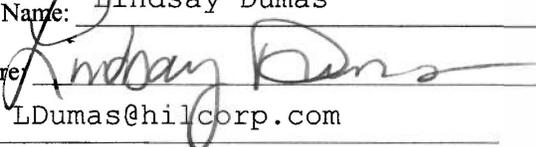
Cause of Release  
A corroded hole developed in the side of a condensate tank causing the release.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  Per 19.15.27.7 (A) (a) an unauthorized release of a volume, excluding gas, of 25 barrels or more.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Clayton Hamilton (Hilcorp) emailed Cory Smith (NMOCD) and Emmanuel Adeloeye (BLM) on 8/24/20 at 3:14pm CST.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:   
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Lindsay Dumas</u> Title: <u>Environmental Specialist</u> Signature: <u></u> Date: <u>9-16-20</u> email: <u>LDumas@hilcorp.com</u> Telephone: <u>832-465-4585</u>
<b>OCD Only</b> Received by: <u>Ramona Marcus</u> Date: <u>9/22/2020</u>

Lindsay Dumas

NRM2026629853

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From: Clayton Hamilton  
Sent: Monday, August 24, 2020 3:15 PM  
To: cory.smith@state.nm.us; aadeloye@blm.gov; Matt Henderson; Brian Roth; Lindsay Dumas; Trevor Coleman; Lee Murphy  
Subject: Agency Reportable – OPS – SJE – Area 13 – Run 1300 – SJ 28-6 #168E – Spill Report

On 8/24/2020 at 11:30am, Hilcorp Energy discovered a release on the San Juan 28-6 #168E, API# 3003930043, 36.5708771, -107.4438782, L-14-27N-06W. The release consisted of 24BBL of produced water and 12BBL of condensate and was the result of a corrosion hole that developed in the side of a condensate tank. The release was contained within the berm and affected the soil immediately adjacent to the tank.

Hilcorp Environmental will submit an Initial C-141 within 15 days, and follow up with spill assessment.

Clayton Hamilton  
Area 13 Production Foreman  
Hilcorp Energy Company – San Juan East  
Office – 505-324-5137  
Cell – 505-419-3455

“Looking back is a bad habit” –Rooster Cogburn