

NOT ACCEPTED

OCCIDENTAL PERMIAN LTD.

Event ID: 109400 **Reporting Employee:** RICHARD ALVARADO
Lease Name: SOUTH HOBBS UNIT RCF **Account Number:** 33207
Equipment: Plant Inlet **NSR Permit Number:** 5418-R2
EPN: RCF - FLARE - SSM **Title V Permit Number:**
EPN Name: RCF flare - SSM **Reg Lease Number:**
Flare Point: Plant Inlet

Explanation of the Cause:

ON OCTOBER 30, 2020 AT APPROXIMATELY 09:15 AM THE SOUTH HOBBS UNIT EXPERIENCED A FLARING EVENT DUE TO SHUTTING DOWN "A" TRAIN TO REPAIR AN OIL LEAK. FLARING FOR THIS EVENT CEASED ON OCTOBER 30, 2020 AT APPROXIMATELY 9:40 AM.

Event Type

Malfunction
 Title V Deviation
 Malfunction
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 Title V Deviation

Corrective Actions Taken to Minimize Emissions:

DURING THIS TIME THE FIELD HAS REDUCED GAS TO THE PLANT TO REDUCE EMISSIONS.

Actions taken to prevent recurrence:

DURING THIS TIME THE FIELD HAS REDUCED GAS TO THE PLANT TO REDUCE EMISSIONS.

Emission Start Date	Emission End Date	Duration
10/30/2020 9:15:00 AM	10/30/2020 9:40:00 AM	0:25 hh:mm

NMED

Pollutant	Duration (hh:mm)	Avging Period	Excess Emission	Number of Exceedances	Permit Limit	Average Emission Rate	Total Pounds	Tons Per Year		
								Total	Next Drop off Date	Date Permit Exceeded
CO	0:25	1	0 LBS	0	168.20	41.54 LBS/HR	17.3	0.008655	12/15/2020	
H2S	0:25	1	0 LBS	0	14.60	1.72 LBS/HR	0.71	0.000359	12/15/2020	
NOX	0:25	1	0 LBS	0	29.70	4.84 LBS/HR	2.01	0.001009	12/15/2020	
SO2	0:25	1	0 LBS	0	1372.10	159.12 LBS/HR	66.3	0.033151	12/15/2020	
VOC	0:25	1	0 LBS	0	195.10	17.34 LBS/HR	7.22	0.003614	12/15/2020	

Reporting Status: Non-Reportable

NMOCD

Flare Stream Total	Total MCF	EPN	Latitude	Longitude	Reporting Status
64 MCF	84 MCF	RCF flare - SSM	32°40'40.890	103°9'35.360	Minor release

LEPC

Total MCF	H2S %	Unit Letter	Section	Township	Range
84	0.626	E	09	19 S	39 E

Pollutant	Emission rate	Reportable Qty
SO2	66.3 LBS/DAY	500 LBS/DAY
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Reporting Status: Non-reportable

Emissions Calculations:

$NOx = MCF \text{ flared} \times NOx \text{ factor from RG-109} \times BTU/scf \times 1000 \text{ scf/MCF} \times MMBTU/1000000 \text{ BTU}$

$CO = MCF \text{ flared} \times CO \text{ factor from RG-109} \times BTU/scf \times 1000 \text{ scf/MCF} \times MMBTU/1000000 \text{ BTU}$

Gas was flared to reduce the hydrocarbon and/or H2S emissions to the atmosphere.

$NMNE \text{ NG} = MCF \text{ flared} \times 50 \text{ lb/mole} \times \text{mole}/.379 \text{ MCF} \times \text{mol \% NMNE NG} \times 0.02$

$NMNE \text{ NG \%} = 100\% - \text{Methane \%} - \text{Ethane \%} - \text{Carbon Dioxide \%} - \text{Nitrogen \%}$

$H2S = MCF \text{ flared} \times 34 \text{ lb/mole} \times \text{mole}/.379 \text{ MCF} \times \text{mol \% H2S}/100 \times 0.02$

$SO2 = MCF \text{ flared} \times 64 \text{ lb/mole} \times \text{mole}/.379 \text{ MCF} \times \text{mol \% H2S}/100 \times 0.98$