

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2032853982
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

**NOT ACCEPTED**

Responsible Party	ConocoPhillips Company	OGRID	217817
Contact Name	Kelsy Waggaman	Contact Telephone	505-577-9071
Contact email	Kelsy.Waggaman@ConocoPhillips.com	Incident # (assigned by OCD)	
Contact mailing address	29 Vacuum Complex Lane, Lovington, NM 88260		

### Location of Release Source

Latitude 32.5312881 Longitude --103.159935  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	WARREN UNIT BLINEBRY TUBB WF #019	Site Type	WELL
Date Release Discovered	10/20/20	API# (if applicable)	3002507878

Unit Letter	Section	Township	Range	County
H	33	20S	38E	Lea

Surface Owner:  State  Federal  Tribal  Private (Name: McCasland LTD Partnership Lea I)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls)	0.2	Volume Recovered (bbls)	0
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls)	18.7	Volume Recovered (bbls)	0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No		
<input type="checkbox"/> Condensate	Volume Released (bbls)		Volume Recovered (bbls)	
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)		Volume Recovered (Mcf)	
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)	

Cause of Release

**STUFFING BOX**

Incident ID	NRM2032853982
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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Kelsy Waggaman</u> Title: <u>Environmental Coordinator</u> Signature: <u></u> Date: <u>11/10/20</u> email: <u>Kelsy.Waggaman@ConocoPhillips.com</u> Telephone: <u>505-577-9071</u>
<b><u>OCD Only</u></b> Ramona Marcus Received by: _____ Date: <u>11/23/2020</u>

L48 Spill Volume Estimate Form									
Facility Name & Number:		Warren Unit #19							
Asset Area:		SENM							
Release Discovery Date & Time:		10/20/2020 9:45am							
Release Type:		Oil Mixture							
Provide any known details about the event:		Stuffing Box Leak.							
<b>Spill Calculation - Subsurface Spill - Rectangle</b>									
Was the release on pad or off-pad?					See reference table below				
It rained at least a half inch in the last 24 hours?					See reference table below				
Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)	
50.0	13.0	12.00	10.50%	115.700	12.149		0.000	12.149	
20.0	18.0	8.00	10.50%	42.720	4.486		0.000	4.486	
15.0	10.0	6.00	10.50%	13.350	1.402		0.000	1.402	
				0.000	0.000		0.000	0.000	
				0.000	0.000		0.000	0.000	
				0.000	0.000		0.000	0.000	
				0.000	0.000		0.000	0.000	
				0.000	0.000		0.000	0.000	
				0.000	0.000		0.000	0.000	
				0.000	0.000		0.000	0.000	
Total Volume Release:					18.036		0.000	18.036	