District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2100630427
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: ETC Texas Pipeline, Ltd.	OGRID: 371183
Contact Name: Carolyn Blackaller	Contact Telephone: (432) 203-8920
Contact email: Carolyn.blackaller@energytransfer.com	Incident # *(assigned by OCD)*
Contact mailing address: 600 N. Marienfeld St., Suite 700, Midland, TX 79701	

Location of Release Source

Latitude 32.064854 Longitude -103.687259
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Cal C Pipeline	Site Type: Pipeline
Date Release Discovered: 12/23/2020	API# *(if applicable)*

Unit Letter	Section	Township	Range	County
D	S9	T26S	R32E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls):	Volume Recovered (bbls):
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☒ Natural Gas	Volume Released (Mcf): 824.6 mcf	Volume Recovered (Mcf): 0 mcf
☒ Other (describe) pipeline liquids	Volume/Weight Released (provide units): 49 bbls	Volume/Weight Recovered (provide units): 45 bbls

Cause of Release: The release was attributed to corrosion of the pipeline segment. An additional 10,800 mcf field gas was released due to a pipeline purge in order to isolate and replace the segment.

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? An unauthorized release of gases exceeding 500 mcf.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? By Carolyn Blackaller via email to NMOCD District 1 on 1/6/2021 at 9:08am CST	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Carolyn Blackaller Title: Sr. Environmental Specialist

Signature: Carolyn Blackaller Date: 1/6/2021

email: Carolyn.blackaller@energytransfer.com Telephone: (432) 203-8920

OCD Only

Received by: Ramona Marcus Date: 1/8/2021

Calculation for Leak Volume

INPUT	**Facility Name**	=	**Cal C Pipeline**	
	Date	=	**12/23/2020**	
	Hole Size	=	**0.5**	Inches
	Pipe Pressure	=	**400**	psig
	Duration	=	**7**	Hrs
EQUATIONS	**Leak Rate**	=	(1.178) * (Hole Size^2) * (Pipe Psig)	
CALCULATIONS	**Leak Rate**	=	**117.800**	**Mcf/Hr**
	Gas Loss	=	**824.600**	**Mcf**

Purge Time Calculation

Diameter (in inches).....	16	RECOMMENDED PURGE TIME	45	
Length (in miles).....	16.600	ACTUAL PURGE TIME (in min)	120	
Pipeline Pressure (psia)	400	VOLUME OF PURGE GAS (Mcf)	10800	Volume of Purge Gas = (Purge time)*(Blowoff CoE)*(Pipeline Pressure)/60
Blowdown Size (valve).....	4			
K (Blowoff Coefficient).....	13.50			