

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NAPP2100835352
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.15319233

Longitude -104.0881436
(NAD 83 in decimal degrees to 5 decimal places)

Site Name RICK DECKARD STATE 25 28 4 WXY #012H	Site Type Oil & Gas Facility
Date Release Discovered 1/7/2021	API# (if applicable) 30-015-45090

Unit Letter	Section	Township	Range	County
O	04	25S	28E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 12	Volume Recovered (bbls) 12
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Operator arrived on location to a very minor pinhole failure on the main water leg that resulted in the release of approx. 12 bbl. of produced water inside of the lined, secondary containment. The source was isolated and all standing fluids were recovered over the next two days. A notice will be sent out prior to a formal liner integrity inspection.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, via C141a 1/8/2021	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>
Signature: <u>Melodie Sanjari</u>	Date: <u>1/11/2021</u>
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>1/14/2021</u>



Field Ticket
V 6312

Date 01-07-20

Truck # 333

Customer Marathon Oil

Lease/Well # Rick Dockard 4 USA
STATE 14H, 18H, 15H, 12H

Co. Man Coby / Jesse Wildman

AFE # _____

Drilling Rig _____

Ticket # _____

Material Hauled (or work performed) Got call from Marathon, Rook
to location. Ran hose, over containment and used squeegee
to pick up spill, Got dark and called pumper and decided
to continue next day - ~~to~~ unsafe in the dark, pick up
Equipment. Route to yard stop at swe. unload keep from freezing
value's on TR overrite.

Lease or System Name _____ Well # _____ RRC # _____
From _____ To _____

Time/Qty:	Description	Rate	Total
_____ hrs.	_____	@ _____ per hr.	= _____
<u>7</u> bbls/gal.	<u>Produced water</u>	@ _____ per bbl/gal.	= <u>7 bbls</u>

Start Time: 2:00pm Stop Time: _____ Total _____
Driver Name Fate Perez Hours _____

I was not injured in an accident in the performance of this work. Employee Signature _____

Stamp & Sign

SERVICE ACKNOWLEDGED AND ARTICLES RECEIVED IN GOOD CONDITION UNLESS NOTED.

CUSTOMER SIGNATURE _____

White-Office Yellow-Customer Pink-Driver

TOTAL AMOUNT DUE WITHIN 30 DAYS OF THE INVOICE DATE.

Overdue invoices are subject to a late payment charge of 1.5% per month on any unpaid balances.
Customer shall be responsible for any and all reasonable attorney fees associated with the collection of unpaid balances.



Field Ticket
v63188

Date 01-08-2011 Co. Man Coby / Jesse Wildner
 Truck # 333 AFE # _____
 Customer Marathon oil Drilling Rig _____
 Lease/Well # Rick Deckard Ticket # _____
4 W state 14H, 18H, 15H, 12H

(Pick up spill)

Material Hauled (or work performed) Return to Rick deckard, Prctrif and routed, Ran hose's and squeegee water and pick up spill, pick up Equipment and Route to SWD unload and back to yard

no charge at SWD got OK with management less than 20 bbls

Lease or System Name _____ Well # _____ RRC # _____
 From Rick deckard 4 W state 14, 18, 15, 12H _____
 To NGL SWD _____

Time/Qty:	Description	Rate	Total
hrs.		@	per hr. =
<u>5</u>	<u>bbls/gal. produced water</u>	@ <u>1.00</u>	per bbl/gal. = <u>5</u>
		@	per =

Start Time: 6:00 am MT Stop Time: _____ Total _____
 Driver Name Fate Price Hours _____

I was not injured in an accident in the performance of this work. Employee Signature _____

Stamp & Sign

SERVICE ACKNOWLEDGED AND ARTICLES RECEIVED IN GOOD CONDITION UNLESS NOTED.

CUSTOMER SIGNATURE _____

White-Office Yellow-Customer Pink-Driver

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