

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2102540540
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Harvest Midstream Company	OGRID 373888
Contact Name Kijun Hong	Contact Telephone 505-632-4475
Contact email khong@harvestmidstream.com	Incident # (assigned by OCD) nAPP2102540540
Contact mailing address 1755 Arroyo Dr., Bloomfield, NM 87413	

Location of Release Source

Latitude 36.69306 Longitude -107.23139
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Lateral M-11 Pipeline	Site Type Natural Gas Pipeline
Date Release Discovered 1/18/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
L	26	29N	4W	Rio Arriba

Surface Owner: State Federal Tribal Private (Name:
USFS

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) <1 (20 gal)	Volume Recovered (bbls) <1 (20 gal)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) <1 (10 gal)	Volume Recovered (bbls) <1 (20 gal)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 2,250.6	Volume Recovered (Mcf) 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

caused by a crack of approximately 4"x0.25" in the 4" gas line

Incident ID	nAPP2102540540
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? NMAC 19.15.29.7(A3): an unauthorized release of gases exceeding 500 MCF 19.15.29.7(A4): a release of a volume that may with reasonable probability be detrimental to fresh water. The location is adjacent to Dry Lake Canyon wash.
---	--

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notice provided via electronic mail by Kijun Hong to Cory Smith and Jim Griswold of NMOCD on Jan. 18, 2021 3:10 PM
--

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
--

If all the actions described above have <u>not</u> been undertaken, explain why: The line was isolated and a cleanup crew arrived the same day. A soil berm was constructed to contain and absorb the soil and the contaminated soil (approx. 5 cub. yds.) was then excavated and disposed of. Permanent pipeline repair will occur prior to return to service.
--

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Kijun Hong Title: Environmental Specialist
 Signature:  Date: 1/29/2021
 email: khong@harvestmidstream.com Telephone: 505-632-4475

OCD Only

Received by: Ramona Marcus Date: 2/5/2021