



October 28,2019
Cardno 013613.R01a

Mr. Jim Griswold
Environmental Specialist
State of New Mexico Oil Conservation Division, District 1
1625 North French Drive
Hobbs, New Mexico 88240

Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630
USA
Phone +1.800.499.8950
Fax 949.457.8956

www.cardno.com

SUBJECT Report for Additional Soil Assessment and Proposed Remediation Plan
Former State K Tank Battery No. 3
Vacuum Oil Field, Lea County, New Mexico
NMOCD IRP No. 09-7-2239

Mr. Griswold:

At the request of ExxonMobil Environmental and Property Solutions¹, on behalf of ExxonMobil US Production Company, Cardno is submitting this *Report for Additional Soil Assessment and Proposed Remediation Plan* for the subject site. This report documents the field work completed in accordance with Cardno's *Work Plan for Additional Soil Assessment*, dated September 11, 2018, and subsequently approved by the State of New Mexico Oil Conservation Division in electronic correspondence dated September 19, 2018.

This report was originally submitted to Ms. Olivia Yu of the New Mexico Oil Conservation Division (NMOCD) on February 22, 2019. After submittal of the report and attempts to contact Ms. Yu to follow up, Cardno was informed by the NMOCD that Ms. Yu no longer worked for the agency. Following a conversation with Mr. Dylan Rose-Coss and Mr. Jim Griswold of the NMOCD on June 18, 2019, Cardno is resubmitting the report with updated chloride action levels in soil and a proposed remediation plan.

Please call the undersigned at 949.457.8941 if you have questions.

Sincerely,

David M. Purdy
Senior Project Manager
for Cardno
Direct Line: 949.457.8941
Email: dave.purdy@cardno.com

cc: Ms. Marla D. Madden, ExxonMobil Environmental and Property Services Company
Mr. Dylan Rose-Coss, State of New Mexico Oil Conservation Division

¹ ExxonMobil Environmental Services changed its name to ExxonMobil Environmental and Property Solutions.

Report for Additional Soil Assessment and Proposed Remediation Plan

Former State K Tank Battery No. 3

Vacuum Oil Fields
Lea County, New Mexico
OCD No. AP038

Cardno 013613.R01a

Prepared for

ExxonMobil Environmental and Property
Solutions Company

October 28, 2019



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David M. Purdy
Senior Project Manager
for Cardno
Direct Line: 949.457.8941
Email: dave.purdy@cardno.com

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1 Introduction

At the request of ExxonMobil Environmental and Property Services, on behalf ExxonMobil US Production Company (ExxonMobil), Cardno prepared this report and proposed remediation plan for the site. The purpose of the report is to document field observations and laboratory analytical data obtained from the advancement of 13 on-site soil borings to assess the lateral and vertical extent of constituents of concern beneath and surrounding the site, as proposed in Cardno's *Work Plan for Additional Soil Assessment (Work Plan)*, dated September 11, 2018 (Cardno, 2018), which was approved by the New Mexico Oil Conservation Division (NMOCD) in electronic correspondence dated September 11, 2018 (Appendix A).

2 Site Description

The former State K Tank Battery No. 3 is located in the Vacuum Oil Field, Lea County, New Mexico. The property is located in the northwest corner of the northeast quarter of the southeast quarter of Section 32, Township 17 South, Range 35 East of the New Mexico Meridian and Baseline (Plate 1). The property is owned by the New Mexico State Land Office (NMSLO). An ExxonMobil Oil Corporation affiliate was the former oil and gas lease holder and operator of the tank battery. Prior to the divestment of the lease, the tank battery was decommissioned and removed from the site property. Chesapeake Energy Corporation currently holds an oil and gas lease for the site. The property is currently unoccupied. Photographs of the site can be found in Appendix B. NMOCD Site Assessment /Characterization Form C-141 is included in Appendix C of this report.

3 Geology and Hydrogeology

The site is located in northeastern Lea County, New Mexico, within the Maljamar-Vacuum field. The Maljamar-Vacuum field belongs to a larger system in the Permian basin. The field sediments are mainly Paleozoic carbonates with periodic siliciclastic and evaporate deposition dating from Ordovician through Permian ages with thicknesses exceeding 9 kilometers in the Southern Delaware Basin (Roche, 1997). Soils encountered during site investigations have included gravel, dense dry silt and clayey silty sand, calcareous silty sand, limestone, and sandstone to 50 feet bgs, the maximum depth investigated.

The primary source of water is the Ogallala Aquifer. The Ogallala formation is comprised of variably cemented calcic sands, silts, caliche, gravel and some clays, and ranges in thickness from 50 to 300 feet. Groundwater is being rapidly depleted in certain areas. Due to intensive groundwater pumping, water levels have declined and the direction of groundwater flow has shifted. In Lea County, groundwater levels have declined 50 to 100 feet (McGuire, 2014), with rates of decline up to 4 feet per year and averaging 0.59 foot per year for wells in Lea County (USGS, 2013).

3.1 Depth to Groundwater

A search of groundwater databases maintained by the New Mexico Office of the State Engineer (NMOSE) and the United States Geological Survey (USGS) was conducted to assess the average DTW within a 1-mile radius of the site and to identify any registered water wells within a ½-mile radius of the site. One water well (32465710329801) was discovered within a 1-mile radius from the site in the USGS National Water Information System (USGS, 2019). The well is listed as currently inactive. The last DTW measurement in the well was 95.01 feet bgs on January 15, 1991. A well location map with DTW information is provided in Appendix D.

3.2 Nearest Karst, Cave, Mine, or Sink Hole

A review of an online geological features map showed that an Erosional Karst exists in the vicinity of the site (Szukalski, 2014). A map of the karst location is included in Appendix E.

A Review of USGS and Bureau of Land Management (BLM) data determined that there are no caves, mines, or sinkholes in the vicinity.

3.3 Regional Floodplain Data

The National Flood Hazard Layer in the Federal Emergency Management Agency's Map Service Center mapping portal does not show a floodplain located near or within the site (FEMA, 2019). A copy of the National Flood Hazard Layer map is included in Appendix F.

Based on observations in the general vicinity of the site and review of aerial photographs, there are no surface water bodies located within 1,000 feet of the site.

4 Regulatory Framework and Site Classification

The NMOCD has regulatory jurisdiction over oil and gas production operations in the State of New Mexico. The NMOCD requires that soil impacted by crude oil production activities be remediated in such a manner that the potential for future impacts to groundwater or the environment be minimized. The NMOCD hydrocarbon remediation levels are determined by ranking criteria on a site-by-site basis as outlined in the New Mexico Administrative Code (NMAC) Title 19 – Natural Resources and Wildlife, Chapter 15, Oil and Gas. The ranking criteria are based on three site characteristics: DTW, wellhead protection, and distance to surface water. As detailed in the following table, the site receives a score of 10 based on these criteria.

A copy of the State of New Mexico Energy and Natural Resource Department C-141 form is completed and attached in the appendices.

Ranking Criteria and Scoring

Characteristic	Selection	Score
DTW	50-99 feet	10
Wellhead Protection Area	>1,000 feet	0
Distance to Surface Water	>1,000 feet	0
		Total Score = 10

Based on this score, the soil hydrocarbon Recommended Remediation Action Levels (RRALs) in the following table apply to the site.

Soil Remediation Levels

Constituent of Concern	RRALs (mg/kg)
Benzene	10
Total BTEX	50
TPH	1,000

Chloride Limits

Distance between the Chloride in Soil and the DTW	Chloride Limit (mg/kg)
<50 feet	600
50-100 feet	10,000

>100 feet	20,000
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5 Previous Work

Soil investigations have been conducted at the site since 2005. Previous work has included the drilling of soil borings, the excavation of soil containing naturally-occurring radioactive material (NORM), and subsurface investigations to assess the lateral and vertical extent of chloride in soil beneath the site. Cumulative soil analytical results are summarized in Table 1.

5.1 Site Assessment and Remediation Activities

May through August 2005. Conestoga-Rovers and Associates (CRA) conducted a NORM survey and excavated and disposed of soils exceeding the NORM remediation action level. Confirmation soil samples collected from remedial excavation areas did not contain NORM above remediation action levels. NORM assessment and remediation at the site has been completed (CRA, 2005).

In addition, CRA advanced 11 soil borings (SB-01 through SB-11) to assess petroleum hydrocarbon and chloride concentrations in soil beneath the site. TPH was reported above the RRAL in one soil sample collected from boring SB-02 (1 to 2 feet bgs). BTEX was not detected above RRALs in the soil samples. Chloride was detected in samples collected from each of the 11 borings up to a maximum concentration of 4,950 mg/kg. Chloride was not detected above reporting limits in a background soil sample collected from an off-site location (CRA, 2005).

The location of boring SB-05 from the 2005 CRA investigation is unknown as the boring does not appear on CRA's site maps.

March 2010. A geophysical survey of the site was conducted to estimate the extent of chloride concentrations and to select boring locations for sampling. The results of the survey indicated that there were three potential areas of increased conductivity (equating to elevated chloride concentrations) between the surface and 18 feet bgs. Three additional potential areas of increased conductivity between the depths of 18 to 49 feet were also identified (EMC, 2010).

April 2010. Kleinfelder performed additional soil investigation activities to assess the extent of chlorides in the subsurface. Based on the geophysical survey data, six soil borings (KSB-01, KSB-02, and KSB-04 through KSB-07) were advanced to 30 feet bgs. BTEX was not detected in soil samples collected from the borings. TPH were detected at concentrations below the RRALs. Chloride concentrations ranged from 43.2 to 4,800 mg/kg (Kleinfelder, 2012a). Previous soil borings are depicted on the Generalized Site Plan (Plate 2).

February 2012. Kleinfelder attended a meeting with the NMOCD to discuss the subsurface investigations previously conducted at the site and to come up with a pathway to environmental case closure. During the meeting, the NMOCD and Kleinfelder determined that based on the anticipated DTW at the site, chloride concentrations in soil must be vertically and horizontally delineated to the cleanup standard of 250 mg/kg. In the event that chloride concentrations do not drop below 250 mg/kg before reaching groundwater, upgradient and downgradient groundwater monitoring wells will be installed to assess chloride in groundwater. In the event that the lateral and vertical extent of chloride beneath the site property is adequately assessed to <250 mg/kg, the top 5 feet of soil will be excavated in the areas deemed to exceed the cleanup standard and will be backfilled with a sealing material (Kleinfelder, 2012b).

6 Subsurface Investigation

To determine the lateral and vertical extent of chloride in soil beneath the site, Cardno conducted additional subsurface investigation activities in October 2018. Cardno performed the fieldwork under the supervision of a professional geologist and in accordance with the Work Plan, the standard field protocols included in Appendix G, a site-specific health and safety plan, and applicable regulatory guidelines.

6.1 Pre-Field Activities

Prior to the onset of field activities, Cardno obtained a well installation permit from the NMOSE and a Right of Entry Remediation Permit from the New Mexico Commissioner of Public Lands (Appendix H). Cardno personnel visited the site to check for obstructions and to mark the proposed locations. New Mexico One Call was contacted and affected utility companies marked any underground lines. The property owner, NMOSE, and NMOCD were notified at least 48 hours prior to the onset of field activities.

6.2 Sampling and Soil Boring Activities

On October 26, 2018, Cardno cleared 13 boreholes for subsurface utilities to 5 feet bgs, or refusal, using an air knife rig. Several boreholes were cleared to less than 5 feet bgs due to the presence of native condensed caliche rock.

From October 27 through 29, 2018, Cardno supervised Yellow Jacket Drilling advance borings B1 through B13 using a Speedstar 50K CH air rotary drill rig equipped with 10-inch diameter rods. Soil samples were collected at 5-foot intervals to the total depth of each boring and were preserved for laboratory analysis. Groundwater was not encountered in any of the borings. Lithologic descriptions of the soil cuttings are presented on the boring logs included in Appendix I. Borings were advanced until field measurements indicated that chloride concentrations were below the NMOCD Chloride Limit established at the time of drilling (250 mg/kg).

6.3 Laboratory Analyses

Cardno submitted soil samples for analysis to Eurofins Calscience for the analyses and methods detailed in the laboratory analytical reports included in Appendix J and summarized in Tables 1 and 2.

6.4 Site Survey

On October 30, 2018, Cardno supervised John West Surveying Company survey the location and elevation of the soil borings. The survey data is included in Appendix K.

6.5 Waste Management Plan

The soil generated during drilling activities was temporarily stored on site in DOT-approved, 55-gallon drums. Soil cuttings were transported for recycling to Republic Tesson Landfill disposal facility in San Antonio, Texas. A copy of the waste manifests for the disposal of soil is included in Appendix L.

7 Results of Investigation

7.1 Site Lithology

During this investigation, soil cuttings observed consisted of poorly-graded sand, silt, and gravel with varying caliche, limestone, and sandstone rock layers, which is consistent with past investigations conducted at the site. Soil observed in borings B1 through B13 consisted of sand, silt, and mixtures of sand, silt, and gravel from the

surface to 50 feet bgs, the maximum depth investigated. Groundwater was not encountered during this investigation.

7.2 Chloride In Soils

Chloride was detected in each soil sample collected during this investigation. The maximum chloride concentration detected was 1,600 mg/kg in boring B2 at 20 feet bgs. Chloride concentrations were detected above the current NMOCD Chloride Limit of 600 mg/kg in borings B1, B2, B3, B5, B8, and B11. Seven plume zones have been characterized as a result of this investigation. Cumulative chloride concentrations in soil are illustrated on Plate 3.

7.3 Hydrocarbons In Soil

Select soil samples were also analyzed for TPH and BTEX. TPH and BTEX were not detected above reporting limits in any of these samples.

7.4 Conclusions

The lithology observed in borings B1 through B13 was consistent with observations made during previous investigations at the site. Groundwater was not encountered in any of the borings, which were drilled to a maximum depth of 50 feet bgs.

The vertical extent of chloride in soil appears to have been adequately delineated, as the deepest soil sample from each boring did not contain chloride concentrations above the limit of 600 mg/kg, with the exception of the bottom sample collected from boring B5 at 25 feet bgs.

The lateral extent of chloride in soil has not been delineated in all directions; however, for the purposes of conducting a limited remedial excavation of shallow soil, a sufficient data set has been obtained to reasonably estimate the area of soil required for excavation. Additional delineation can be achieved during excavation activities by collecting selected excavation sidewall soil samples.

7.5 Recommendations

As groundwater was not encountered during this or previous investigations and the vertical extent of chloride in soil appears to have been adequately delineated, Cardno does not recommend further groundwater investigations. To remediate shallow soil with chloride concentrations exceeding 600 mg/kg, Cardno recommends preparation of a remediation plan for the site.

8 Proposed Remediation Plan

8.1 Detailed Description of Proposed Remediation Technique

NMOCD Remediation Plan Form C-141 is included in Appendix C of this report. Based on laboratory analytical results, site characteristics and field observations made during previous site assessment activities, Cardno proposes to remediate chloride in soil at concentrations greater than NMOCD action levels to advance the site toward closure. Cardno proposes to excavate and remove chloride containing soil to a depth of 4 feet bgs in the vicinity of the following seven plume zones:

- Excavation Area No. 1: Soil borings KSB-01, SB-01, B1, B2, and B3.
- Excavation Area No. 2: Soil borings B5, KSB-06, and SB-10.
- Excavation Area No. 3: Soil borings KSB-07, SB-03, and SB-04.
- Excavation Area No. 4: Soil borings KSB-02, SB-08, and B8.
- Excavation Area No. 5: Soil boring KSB-05.
- Excavation Area No. 6: Soil boring B11.
- Excavation Area No. 7: Soil boring KSB-04.

8.2 Pre-Field Activities

Prior to conducting the remedial excavation, Cardno will obtain a Right of Entry Remediation Permit from the New Mexico Commissioner of Public Lands and will notify the current lease holder of our intent to conduct this work scope. New Mexico One Call will be contacted and affected utility companies will mark any underground lines. Cardno will then conduct a geophysical survey to check for subsurface utilities or obstructions. Any subsurface pipeline or structure will be excavated using non-intrusive air knitting tools to confirm the location and depth and the subsurface object's location will be surveyed. Cardno will then locate by survey previously advanced boring locations and delineate each proposed excavation area. The NMOSE and NMOCD will be notified at least 48 hours prior to the onset of field activities.

8.3 Soil Excavation and Sampling Activities

The proposed excavation locations are depicted on Plates 3 and 4. The procedures for excavating and soil sampling are described in the field protocol contained in Appendix G. The fieldwork will be conducted under the advisement of a professional geologist and in accordance with applicable regulatory guidelines.

Soil samples will be collected from select excavation sidewalls at locations indicated on Plates 3 and 4. Areas outside of the proposed excavation areas will be monitored for vegetation loss and excavated to a depth of approximate 6 inches to 1 foot bgs. It is estimated that approximately 3,787 cubic yards of impacted soil will be removed during remedial excavation activities.

8.4 Timeline and Estimated Volume of Soil to be Remediated

Based on soil sample analytical results from previous subsurface investigations conducted at the site, it is estimated that approximately 3,787 cubic yards of soil will be removed during remedial excavation activities. Remediation activities will be conducted within 90 days of receiving approval of the remediation plan from the NMOCD.

8.5 Laboratory Analyses

Soil samples will be submitted for analysis to Eurofins Laboratories, Inc., a state-certified analytical laboratory, under COC protocol. Soil samples collected from the excavation sidewalls will be analyzed for chloride using EPA Method 300 and for chloride synthetic precipitation leaching procedure (SPLP) using EPA Method 9056.

8.6 Restoration, Reclamation and Re-Vegetation Plan

To the extent practicable, the areas affected by the remedial excavation will be restored to the condition that existed prior to the release. Following soil removal, the excavated areas will be backfilled with clean, locally sourced, "like" material. The backfilled areas will be contoured and/or compacted to obtain preservation of surface water flow, erosion control and stability. Affected areas associated with the remedial excavation will be reseeded with an agency-approved seed mixture during the first favourable growing season following remedial activities.

8.7 Waste Management Plan

The soil generated during excavation activities will be temporarily stored on site on an impermeable plastic membrane. The soil will be transported under non-hazardous waste manifest or bill of lading to Sundance Services, Inc., Eunice, New Mexico, an ExxonMobil and state – approved soil recycling facility. Copies of the manifests will be provided in the excavation closure report.

8.8 Site Safety Plan

The fieldwork will be performed in accordance with the site-specific safety plan.

8.9 Report

After completion of the proposed field activities, a report summarizing field and laboratory procedures, and laboratory results will be submitted to the NMOCD.

9 Contact Information

The responsible party contact is Ms. Marla D. Madden, ExxonMobil Environmental and Property Services Company, 18685 Main Street, Suite 101 PMB 601, Huntington Beach, California, 92648-1719.

The consultant contact is Mr. David M. Purdy, Cardno, 20505 Crescent Bay Drive, Lake Forest, California, 92630.

The agency contact is Mr. Jim Griswold, NMOCD, State of New Mexico Oil Conservation Division, 1625 North French Drive, Hobbs, New Mexico 88240.

10 Limitations

For documents cited that were not generated by Cardno, the data taken from those documents is used “as is” and is assumed to be accurate. Cardno does not guarantee the accuracy of this data and makes no warranties for the referenced work performed nor the inferences or conclusions stated in these documents.

This document and the work performed have been undertaken in good faith, with due diligence and with the expertise, experience, capability and specialized knowledge necessary to perform the work in a good and workmanlike manner and within all accepted standards pertaining to providers of environmental services in New Mexico at the time of investigation. No soil engineering or geotechnical references are implied or should be inferred. The evaluation of the geologic conditions at the site for this investigation is made from a limited number of data points. Subsurface conditions may vary away from these data points.

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12 Acronym List

µg/L	Micrograms per liter	NAPL	Non-aqueous phase liquid
µg/m ³	Micrograms per cubic meter	NEPA	National Environmental Policy Act
µs	Microsiemens	NGVD	National Geodetic Vertical Datum
1,2-DCA	1,2-dichloroethane	NPDES	National Pollutant Discharge Elimination System
acfm	Actual cubic feet per minute	O&M	Operations and Maintenance
AS	Air sparge	ORP	Oxidation-reduction potential
AST	Aboveground storage tank	OSHA	Occupational Safety and Health Administration
bgs	Below ground surface	OVA	Organic vapor analyzer
BTEX	Benzene, toluene, ethylbenzene, and total xylenes	P&ID	Process and Instrumentation Diagram
cfm	Cubic feet per minute	PAH	Polycyclic aromatic (or polyaromatic) hydrocarbon
COC	Chain-of-Custody	PCB	Polychlorinated biphenyl
CPT	Cone Penetration (Penetrometer) Test	PCE	Tetrachloroethene or perchloroethylene
DIPE	Di-isopropyl ether	PID	Photo-ionization detector
DO	Dissolved oxygen	PLC	Programmable logic control
DOT	Department of Transportation	POTW	Publicly-owned treatment works
DPE	Dual-phase extraction	ppmv	Parts per million by volume
DTW	Depth to water	PQL	Practical quantitation limit
EDB	1,2-dibromoethane	psi	Pounds per square inch
EPA	Environmental Protection Agency	PVC	Polyvinyl chloride
ESL	Environmental screening level	QA/QC	Quality assurance/quality control
ETBE	Ethyl tertiary butyl ether	RBSL	Risk-based screening levels
FID	Flame-ionization detector	RCRA	Resource Conservation and Recovery Act
fpm	Feet per minute	RL	Reporting limit
GAC	Granular activated carbon	scfm	Standard cubic feet per minute
gpd	Gallons per day	SSTL	Site-specific target level
gpm	Gallons per minute	STLC	Soluble threshold limit concentration
GWPTS	Groundwater pump and treat system	SVE	Soil vapor extraction
HIT	High-intensity targeted	SVOC	Semi-volatile organic compound
HVOC	Halogenated volatile organic compound	TAME	Tertiary amyl methyl ether
J	Estimated value between MDL and PQL (RL)	TBA	Tertiary butyl alcohol
LEL	Lower explosive limit	TCE	Trichloroethene
LPC	Liquid-phase carbon	TOC	Top of well casing elevation; datum is msl
LRP	Liquid-ring pump	TOG	Total oil and grease
LUFT	Leaking underground fuel tank	TPH	Total petroleum hydrocarbons
LUST	Leaking underground storage tank	TPHd	Total petroleum hydrocarbons as diesel
MCL	Maximum contaminant level	TPHg	Total petroleum hydrocarbons as gasoline
MDL	Method detection limit	TPHmo	Total petroleum hydrocarbons as motor oil
mg/kg	Milligrams per kilogram	TPHs	Total petroleum hydrocarbons as stoddard solvent
mg/L	Milligrams per liter	TRPH	Total recoverable petroleum hydrocarbons
mg/m ³	Milligrams per cubic meter	UCL	Upper confidence level
MPE	Multi-phase extraction	USCS	Unified Soil Classification System
MRL	Method reporting limit	USGS	United States Geologic Survey
msl	Mean sea level	UST	Underground storage tank
MTBE	Methyl tertiary butyl ether	VCP	Voluntary Cleanup Program
MTCA	Model Toxics Control Act	VOC	Volatile organic compound
NAI	Natural attenuation indicators	VPC	Vapor-phase carbon

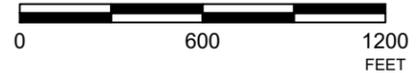


EXPLANATION



SOURCE:
Modified from maps provided by
Google Earth Pro

APPROXIMATE SCALE



FN 013613U118.R01.P1-REVISED

SITE VICINITY MAP

FORMER STATE K TANK BATTERY NO. 3
Vacuum Oil Field
Lea County, New Mexico



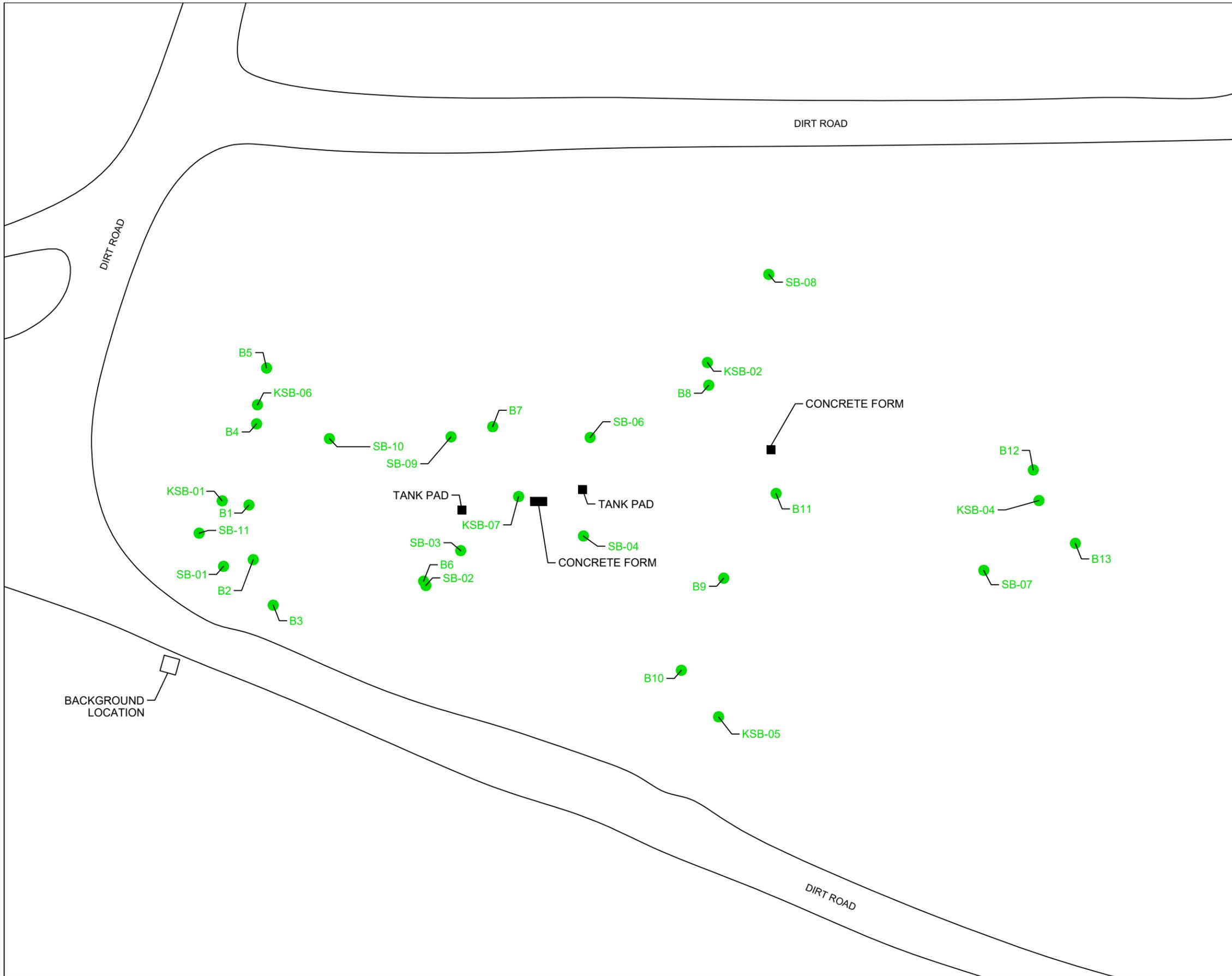
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PLATE

1

DATE: 09/04/19

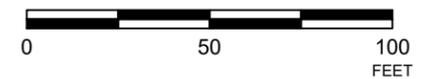


EXPLANATION

● SB-11 Soil boring

SOURCE:
Modified from maps provided by
CONESTOGA-ROVERS & ASSOCIATES
Google Earth Pro, KLEINFELDER

APPROXIMATE SCALE



FN 013613U118.R01.P2, P3, P3-REVISED

**GENERALIZED
SITE PLAN**

FORMER STATE K TANK BATTERY NO. 3
Vacuum Oil Field
Lea County, New Mexico



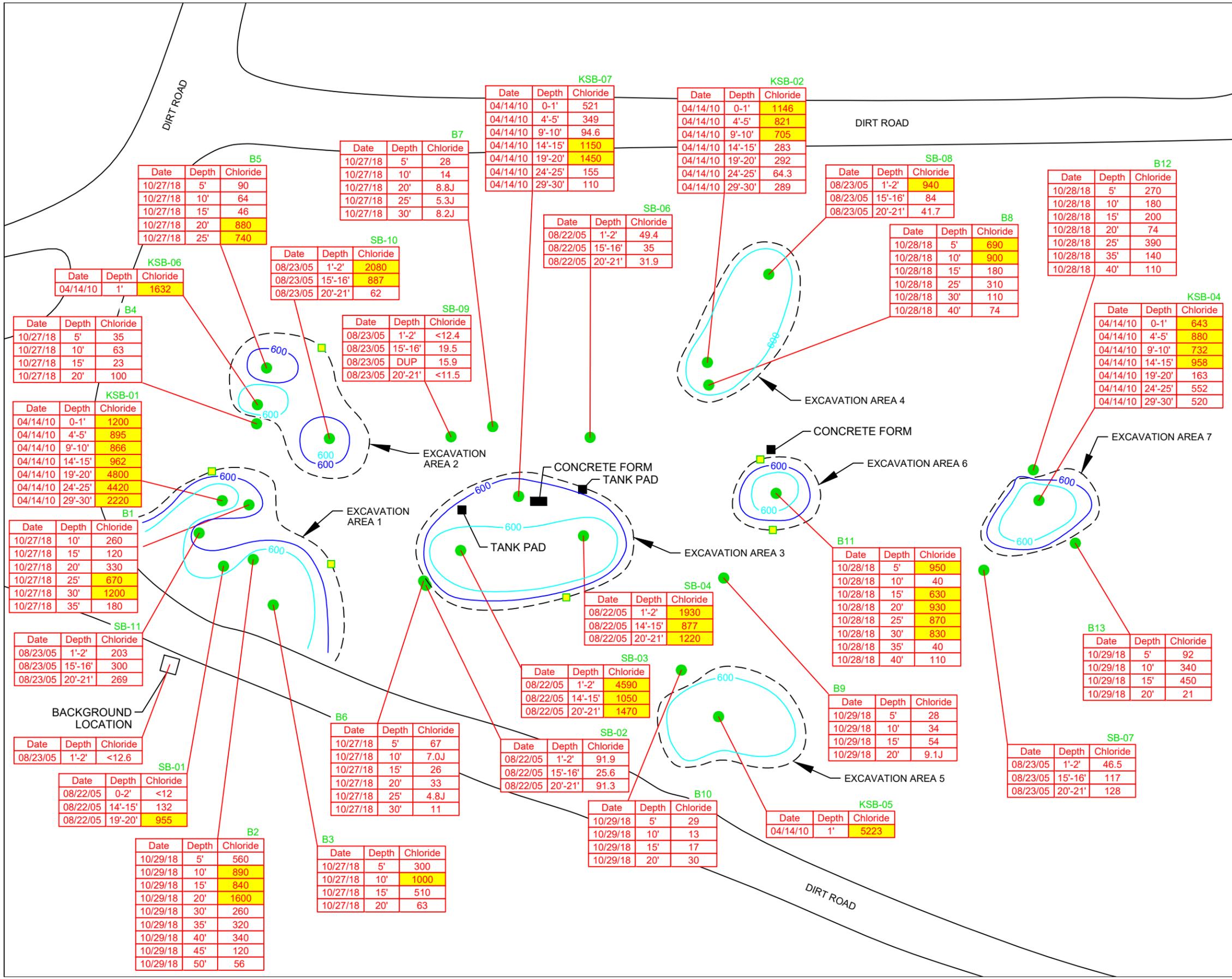
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PLATE

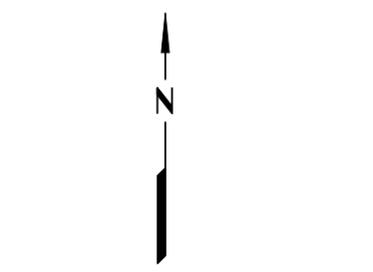
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DATE: 09/04/19



EXPLANATION

- SB-11 Soil boring
- Proposed sidewall sample locations
- Chloride concentration in mg/kg
- < Less than the stated laboratory reporting limit
- J Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
- NA Not analyzed
- 5223 Highlighted values equal or exceed 600 mg/kg
- 0-10' bgs interval with chloride concentrations >600 mg/kg
- 11-50' bgs interval with chloride concentrations >600 mg/kg
- Limits of proposed excavation



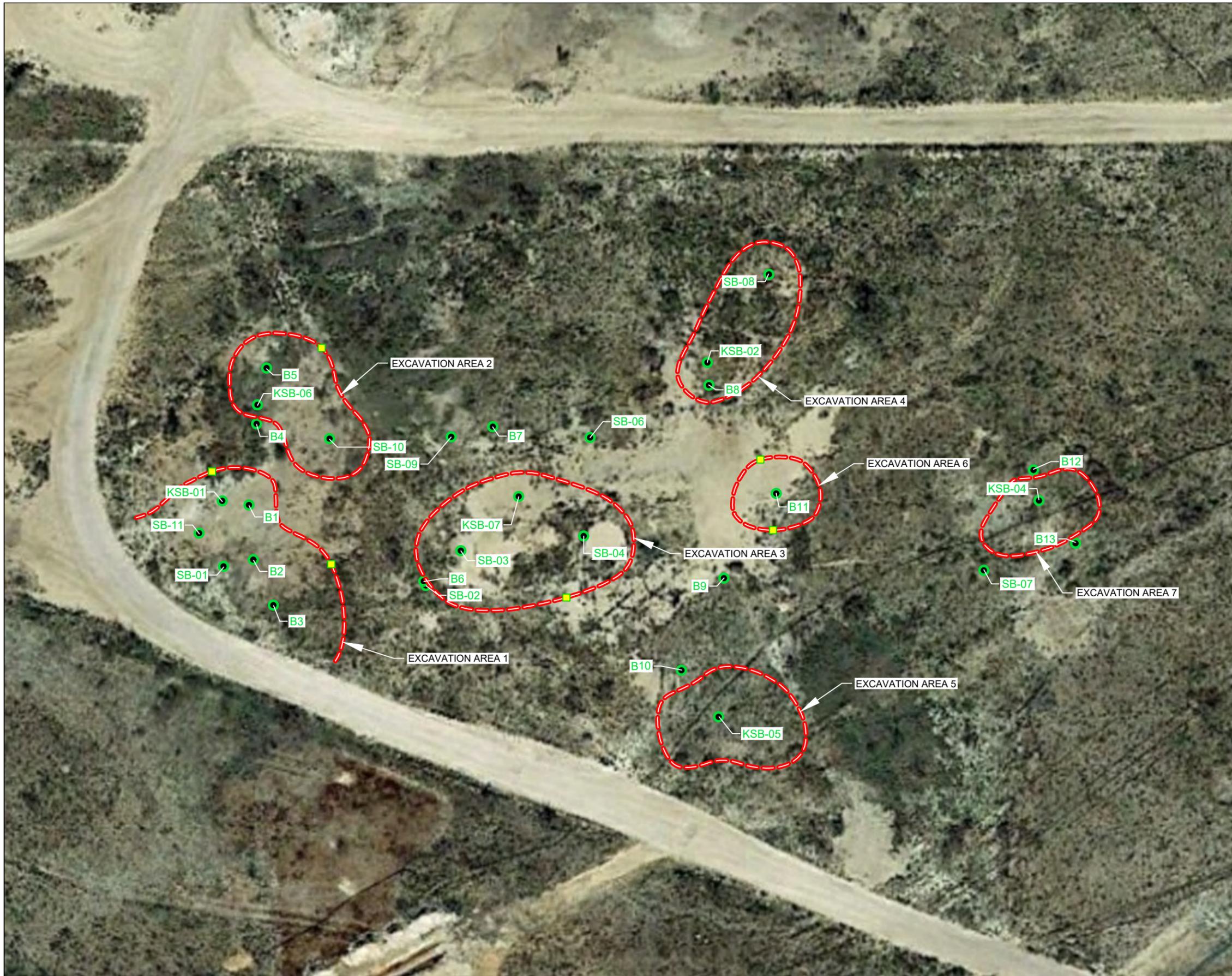
SOURCE:
Modified from maps provided by
CONESTOGA-ROVERS & ASSOCIATES
Google Earth Pro, KLEINFELDER

FN 013613U118.R01.P2, P3, P3-REVISED

CHLORIDE SOIL SAMPLE ANALYSES MAP

FORMER STATE K TANK BATTERY NO. 3
Vacuum Oil Field
Lea County, New Mexico

	PROJECT NO.
	3613
	PLATE
	3
	DATE: 09/04/19



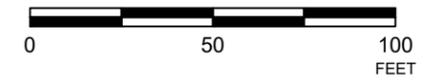
EXPLANATION

- SB-11 Soil boring
- Proposed sidewall sample locations
- ⋯ Limits of proposed excavation



SOURCE:
Modified from maps provided by
CONESTOGA-ROVERS & ASSOCIATES
Google Earth Pro, KLEINFELDER

APPROXIMATE SCALE



FN 013613U118.R01.P4

**AERIAL EXCAVATION
AREA MAP**

FORMER STATE K TANK BATTERY NO. 3
Vacuum Oil Field
Lea County, New Mexico



PROJECT NO.	3613
PLATE	4
DATE:	09/04/19

TABLE 1
CUMULATIVE SOIL ANALYTICAL RESULTS
 New Mexico State K Tank Battery No. 3
 Lea County, New Mexico
 Cardno 3613

Sampling Method				EPA 8021B					EPA 8015B			EPA 525.2	EPA 9056	Saturated Paste	SM 4500-Cl C
Sample ID	Boring	Sampling Date	Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as Diesel (mg/kg)	TPH as Gasoline (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/L)
NMOCd RRALs				10	---	---	---	50	---	---	1,000	---	---	---	---
NMOCd Chloride Limits				---	---	---	---	---	---	---	---	600	600	600	600

2005 Subsurface Investigation

SB1-0-2'	SB-01	08/22/05	0-2	<0.0012	<0.0012	<0.0012	<0.0012	BDL	<0.12	870	870	<12	---	---	---
SB1-14-15'	SB-01	08/22/05	14-15	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<5.3	BDL	132	---	---	---
SB1-19-20'	SB-01	08/22/05	19-20	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	<5.2	BDL	955	---	---	---
SB2-1-2'	SB-02	08/22/05	1-2	<0.001	0.0075	<0.001	0.002	0.0095	<0.1	4,200	4,200	91.9	---	---	---
SB2-15-16'	SB-02	08/22/05	15-16	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	32	32	25.6	---	---	---
SB2-20-21'	SB-02	08/22/05	20-21	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	19	19	91.3	---	---	---
SB3-1-2'	SB-03	08/22/05	1-2	<0.0012	0.0073	<0.0012	<0.0012	0.0073	<0.12	160	160	4,590	---	---	---
SB3-14-15'	SB-03	08/22/05	14-15	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<0.54	BDL	1,050	---	---	---
SB3-20-21'	SB-03	08/22/05	20-21	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<0.53	BDL	1,470	---	---	---
SB4-1-2'	SB-04	08/22/05	1-2	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	250	250	1,930	---	---	---
SB4-14-15'	SB-04	08/22/05	14-15	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	11	11	877	---	---	---
SB4-20-21'	SB-04	08/22/05	20-21	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	14	14	1,220	---	---	---
SB5-1-2'	SB-05	08/22/05	1-2	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<11	BDL	<10.6	---	---	---
SB5-15-16'	SB-05	08/22/05	15-16	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	<5.2	BDL	104	---	---	---
SB5-20-21'	SB-05	08/22/05	20-21	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<5.3	BDL	138	---	---	---
SB6-1-2'	SB-06	08/22/05	1-2	<0.0012	0.039	0.0018	0.0055	0.0463	<0.12	410	410	49.4	---	---	---
SB6-15-16'	SB-06	08/22/05	15-16	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	<5.1	BDL	35	---	---	---
SB6-20-21'	SB-06	08/22/05	20-21	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	<5.1	BDL	31.9	---	---	---
SB7-1-2'	SB-07	08/23/05	1-2	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<5.6	BDL	46.5	---	---	---
SB7-15-16'	SB-07	08/23/05	15-16	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<5.6	BDL	117	---	---	---
SB7-20-21'	SB-07	08/23/05	20-21	<0.0012	<0.0012	<0.0012	<0.0012	BDL	<0.12	<5.8	BDL	128	---	---	---
SB8-1-2'	SB-08	08/23/05	1-2	<0.0013	<0.0013	<0.0013	<0.0013	BDL	<0.13	530	530	940	---	---	---
SB8-15-16'	SB-08	08/23/05	15-16	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	17	17	84	---	---	---
SB8-20-21'	SB-08	08/23/05	20-21	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	<5.2	BDL	41.7	---	---	---

TABLE 1
CUMULATIVE SOIL ANALYTICAL RESULTS
 New Mexico State K Tank Battery No. 3
 Lea County, New Mexico
 Cardno 3613

Sampling Method				EPA 8021B					EPA 8015B			EPA 525.2	EPA 9056	Saturated Paste	SM 4500-Cl C	
Sample ID	Boring	Sampling Date	Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as Diesel (mg/kg)	TPH as Gasoline (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/L)	
NMOCd RRALs				10	---	---	---	50	---	---	1,000	---	---	---	---	
NMOCd Chloride Limits				---	---	---	---	---	---	---	---	600	600	600	600	
SB9-1-2'	SB-09	08/23/05	1-2	<0.0012	<0.0012	<0.0012	<0.0012	BDL	<0.12	<6.2	BDL	<12.4	---	---	---	
SB9-15-16'	SB-09	08/23/05	15-16	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<5.3	BDL	19.5	---	---	---	
SB9-15-16' Dup	SB-09	08/23/05	15-16	<0.001	<0.001	<0.001	<0.001	BDL	<0.1	<5.2	BDL	15.9	---	---	---	
SB9-21-21'	SB-09	08/23/05	21-21	<0.0012	<0.0012	<0.0012	<0.0012	BDL	<0.12	<6.2	BDL	<11.5	---	---	---	
SB10-1-2'	SB-10	08/23/05	1-2	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	50	50	2,080	---	---	---	
SB10-15-16'	SB-10	08/23/05	15-16	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<5.3	BDL	887	---	---	---	
SB10-20-21'	SB-10	08/23/05	20-21	<0.0011	<0.0011	<0.0011	<0.0011	BDL	<0.11	<5.6	BDL	62	---	---	---	
SB11-1-2'	SB-11	08/23/05	1-2	<0.0012	<0.0012	<0.0012	<0.0012	BDL	<0.12	<61	BDL	203	---	---	---	
SB11-15-16'	SB-11	08/23/05	15-16	<0.001	<0.001	<0.001	0.0014	0.0014	<0.1	<5.2	BDL	300	---	---	---	
SB11-20-21'	SB-11	08/23/05	20-21	<0.0011	<0.0011	<0.0011	0.0016	0.0016	<0.11	<0.53	BDL	269	---	---	---	
Background	---	08/23/05	1-2	---	---	---	---	---	---	---	---	<12.6	---	---	---	
2010 Subsurface Investigation																
SB1 0-1	KSB-01	04/14/10	0-1	---	---	---	---	---	---	---	---	---	1,200 B1	1,207	---	
SB1 4-5	KSB-01	04/14/10	4-5	---	---	---	---	---	---	---	---	---	895 B1	1,793	---	
SB1 9-10	KSB-01	04/14/10	9-10	<0.000929	<0.000929	<0.000929	<0.000929	BDL	<4.84	<0.0929	BDL	---	866 B1	---	---	
SB1 14-15	KSB-01	04/14/10	14-15	---	---	---	---	---	---	---	---	---	962 B1	---	---	
SB1 19-20	KSB-01	04/14/10	19-20	---	---	---	---	---	---	---	---	---	4,800 B1	---	---	
SB1 24-5	KSB-01	04/14/10	24-25	---	---	---	---	---	---	---	---	---	4,420 B1	---	---	
SB1 29-30	KSB-01	04/14/10	29-30	<0.000931	<0.000931	<0.000931	<0.000931	BDL	<4.84	<0.0931	BDL	---	2,220 B1	---	---	
SB2 0-1	KSB-02	04/14/10	0-1	---	---	---	---	---	---	---	---	---	1,070 B1	1,146	---	
SB2 4-5	KSB-02	04/14/10	4-5	---	---	---	---	---	---	---	---	---	807 B1	821	---	
SB2 9-10	KSB-02	04/14/10	9-10	---	---	---	---	---	---	---	---	---	705 B1	---	---	
SB2 14-15	KSB-02	04/14/10	14-15	---	---	---	---	---	---	---	---	---	283 B1	---	---	
SB2 19-20	KSB-02	04/14/10	19-20	---	---	---	---	---	---	---	---	---	292 B1	---	---	
SB2 24-5	KSB-02	04/14/10	24-25	<0.000947	<0.000947	<0.000947	<0.000947	BDL	<4.88	<0.0947	BDL	---	64.3 B1	---	---	
SB2 29-30	KSB-02	04/14/10	29-30	<0.000943	<0.000943	<0.000943	<0.000943	BDL	10.9	<0.0943	10.9	---	289 B1	---	---	

TABLE 1
CUMULATIVE SOIL ANALYTICAL RESULTS
 New Mexico State K Tank Battery No. 3
 Lea County, New Mexico
 Cardno 3613

Sampling Method				EPA 8021B					EPA 8015B			EPA 525.2	EPA 9056	Saturated Paste	SM 4500-Cl C
Sample ID	Boring	Sampling Date	Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as Diesel (mg/kg)	TPH as Gasoline (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/L)
NMOCD RRALS				10	---	---	---	50	---	---	1,000	---	---	---	---
NMOCD Chloride Limits				---	---	---	---	---	---	---	---	600	600	600	600
SB4 0-1	KSB-04	04/14/10	0-1	---	---	---	---	---	---	---	---	---	494	643	---
SB4 4-5	KSB-04	04/14/10	4-5	---	---	---	---	---	---	---	---	---	43.2 B1	880	---
SB4 9-10	KSB-04	04/14/10	9-10	<0.000873	<0.000873	<0.000873	<0.000873	BDL	5.69	<0.0873	5.69	---	732 B1	---	---
SB4 14-15	KSB-04	04/14/10	14-15	---	---	---	---	---	---	---	---	---	958 B1	---	---
SB4 19-20	KSB-04	04/14/10	19-20	---	---	---	---	---	---	---	---	---	163 B1	---	---
SB4 24-5	KSB-04	04/14/10	24-25	---	---	---	---	---	---	---	---	---	552 B1	---	---
SB4 29-30	KSB-04	04/14/10	29-30	<0.000926	<0.000926	<0.000926	<0.000926	BDL	12.0	<0.0926	12.0	---	520 B1	---	---
SB5 0-1	KSB-05	04/14/10	0-1	---	---	---	---	---	---	---	---	---	---	5,223	---
SB6 0-1	KSB-06	04/14/10	0-1	---	---	---	---	---	---	---	---	---	---	1,632	---
SB7 0-1	KSB-07	04/14/10	0-1	---	---	---	---	---	---	---	---	---	521	555	---
SB7 4-5	KSB-07	04/14/10	4-5	---	---	---	---	---	---	---	---	---	349 B1	19	---
SB7 9-10	KSB-07	04/14/10	9-10	<0.000990	<0.000990	<0.000990	<0.000990	BDL	<4.86	<0.0990	BDL	---	94.6 B1	---	---
SB7 14-15	KSB-07	04/14/10	14-15	---	---	---	---	---	---	---	---	---	1,150 B1	---	---
SB7 19-20	KSB-07	04/14/10	19-20	---	---	---	---	---	---	---	---	---	1,450 B1	---	---
SB7 24-5	KSB-07	04/14/10	24-25	---	---	---	---	---	---	---	---	---	155 B1	---	---
SB7 29-30	KSB-07	04/14/10	29-30	<0.000904	<0.000904	<0.000904	<0.000904	BDL	<4.86	<0.0904	BDL	---	110 B1	---	---

2018 Subsurface Investigation

S-10-B1	B1	10/27/18	10	---	---	---	---	---	---	---	---	---	260 B	---	---
S-15-B1	B1	10/27/18	15	---	---	---	---	---	---	---	---	---	120 B	---	---
S-20-B1	B1	10/27/18	20	---	---	---	---	---	---	---	---	---	330 B	---	---
S-25-B1	B1	10/27/18	25	---	---	---	---	---	---	---	---	---	670 B	---	---
S-30-B1	B1	10/27/18	30	---	---	---	---	---	---	---	---	---	1,200 B	---	46
S-35-B1	B1	10/27/18	35	---	---	---	---	---	---	---	---	---	180 B	---	---

TABLE 1
CUMULATIVE SOIL ANALYTICAL RESULTS
 New Mexico State K Tank Battery No. 3
 Lea County, New Mexico
 Cardno 3613

Sampling Method				EPA 8021B					EPA 8015B			EPA 525.2	EPA 9056	Saturated Paste	SM 4500-Cl C
Sample ID	Boring	Sampling Date	Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as Diesel (mg/kg)	TPH as Gasoline (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/L)
NMOCd RRALS				10	---	---	---	50	---	---	1,000	---	---	---	---
NMOCd Chloride Limits				---	---	---	---	---	---	---	---	600	600	600	600
S-5-B2	B2	10/29/18	5	---	---	---	---	---	---	---	---	---	560	---	---
S-10-B2	B2	10/29/18	10	---	---	---	---	---	---	---	---	---	890	---	---
S-15-B2	B2	10/29/18	15	---	---	---	---	---	---	---	---	---	840	---	---
S-20-B2	B2	10/29/18	20	---	---	---	---	---	---	---	---	---	1,600	---	---
S-30-B2	B2	10/29/18	30	---	---	---	---	---	---	---	---	---	260	---	---
S-35-B2	B2	10/29/18	35	---	---	---	---	---	---	---	---	---	320	---	---
S-40-B2	B2	10/29/18	40	---	---	---	---	---	---	---	---	---	340	---	---
S-45-B2	B2	10/29/18	45	---	---	---	---	---	---	---	---	---	120	---	---
S-50-B2 (a)	B2	10/29/18	50	<0.0050	<0.0050	<0.0050	<0.0050	BDL	<5.3	<0.49	BDL	---	56	---	---
S-5-B3	B3	10/27/18	5	---	---	---	---	---	---	---	---	---	300	---	---
S-10-B3	B3	10/27/18	10	---	---	---	---	---	---	---	---	---	1,000	---	---
S-15-B3	B3	10/27/18	15	---	---	---	---	---	---	---	---	---	510	---	---
S-20-B3	B3	10/27/18	20	---	---	---	---	---	---	---	---	---	63	---	---
S-5-B4	B4	10/27/18	5	<0.0051	<0.0051	<0.0051	<0.0051	BDL	---	<0.50	BDL	---	35	---	---
S-10-B4	B4	10/27/18	10	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.50	BDL	---	63 B	---	---
S-15-B4	B4	10/27/18	15	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.50	BDL	---	23	---	---
S-20-B4	B4	10/27/18	20	<0.0051	<0.0051	<0.0051	<0.0051	BDL	---	<0.50	BDL	---	100 B	---	---
S-5-B5	B5	10/27/18	5	---	---	---	---	---	---	---	---	---	90	---	---
S-10-B5	B5	10/27/18	10	---	---	---	---	---	---	---	---	---	64	---	---
S-15-B5	B5	10/27/18	15	---	---	---	---	---	---	---	---	---	46	---	---
S-20-B5	B5	10/27/18	20	---	---	---	---	---	---	---	---	---	880	---	---
S-25-B5	B5	10/27/18	25	---	---	---	---	---	---	---	---	---	740	---	---
S-5-B6	B6	10/27/18	5	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.51	BDL	---	67	---	---
S-10-B6	B6	10/27/18	10	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.49	BDL	---	7.0 J	---	---
S-15-B6	B6	10/27/18	15	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.48	BDL	---	26	---	---
S-20-B6	B6	10/27/18	20	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.50	BDL	---	33	---	---
S-25-B6	B6	10/27/18	25	<0.0051	<0.0051	<0.0051	<0.0051	BDL	---	<0.48	BDL	---	4.8 J	---	---
S-30-B6	B6	10/27/18	30	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.50	BDL	---	11	---	---

TABLE 1
CUMULATIVE SOIL ANALYTICAL RESULTS
 New Mexico State K Tank Battery No. 3
 Lea County, New Mexico
 Cardno 3613

Sampling Method				EPA 8021B					EPA 8015B			EPA 525.2	EPA 9056	Saturated Paste	SM 4500-Cl C
Sample ID	Boring	Sampling Date	Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as Diesel (mg/kg)	TPH as Gasoline (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/L)
NMOCd RRALS				10	---	---	---	50	---	---	1,000	---	---	---	---
NMOCd Chloride Limits				---	---	---	---	---	---	---	---	600	600	600	600
S-5-B7	B7	10/27/18	5	---	---	---	---	---	---	---	---	---	28	---	---
S-10-B7	B7	10/27/18	10	---	---	---	---	---	---	---	---	---	14	---	---
S-20-B7	B7	10/27/18	20	---	---	---	---	---	---	---	---	---	8.8 J	---	---
S-25-B7	B7	10/27/18	25	---	---	---	---	---	---	---	---	---	5.3 J	---	---
S-30-B7	B7	10/27/18	30	---	---	---	---	---	---	---	---	---	8.2 J	---	---
S-5-B8	B8	10/28/18	5	---	---	---	---	---	---	---	---	---	690 B	---	---
S-10-B8	B8	10/28/18	10	---	---	---	---	---	---	---	---	---	900	---	---
S-15-B8	B8	10/28/18	15	---	---	---	---	---	---	---	---	---	180	---	---
S-25-B8	B8	10/28/18	25	---	---	---	---	---	---	---	---	---	310	---	---
S-30-B8	B8	10/28/18	30	---	---	---	---	---	---	---	---	---	110	---	---
S-40-B8	B8	10/28/18	40	---	---	---	---	---	---	---	---	---	74	---	---
S-5-B9	B9	10/29/18	5	<0.0052	<0.0052	<0.0052	<0.0052	BDL	---	<0.51	BDL	---	28	---	---
S-10-B9	B9	10/29/18	10	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.50	BDL	---	34	---	---
S-15-B9	B9	10/29/18	15	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.51	BDL	---	54	---	---
S-20-B9	B9	10/29/18	20	<0.0051	<0.0051	<0.0051	<0.0051	BDL	---	<0.50	BDL	---	9.1 J	---	---
S-5-B10	B10	10/29/18	5	<0.0051	<0.0051	<0.0051	<0.0051	BDL	---	<0.49	BDL	---	29	---	---
S-10-B10	B10	10/29/18	10	<0.0050	<0.0050	<0.0050	<0.0050	BDL	---	<0.51	BDL	---	13	---	---
S-15-B10	B10	10/29/18	15	<0.0051	<0.0051	<0.0051	<0.0051	BDL	---	<0.51	BDL	---	17	---	---
S-20-B10	B10	10/29/18	20	0.00013 J	<0.0050	<0.0050	<0.0050	BDL	---	<0.52	BDL	---	30	---	---
S-5-B11	B11	10/28/18	5	---	---	---	---	---	---	---	---	---	950	---	---
S-10-B11	B11	10/28/18	10	---	---	---	---	---	---	---	---	---	40	---	---
S-15-B11	B11	10/28/18	15	---	---	---	---	---	---	---	---	---	630	---	---
S-20-B11	B11	10/28/18	20	---	---	---	---	---	---	---	---	---	930	---	---
S-25-B11	B11	10/28/18	25	---	---	---	---	---	---	---	---	---	870	---	---
S-30-B11	B11	10/28/18	30	---	---	---	---	---	---	---	---	---	830	---	---
S-35-B11	B11	10/28/18	35	---	---	---	---	---	---	---	---	---	40	---	---
S-40-B11	B11	10/28/18	40	---	---	---	---	---	---	---	---	---	110	---	---

TABLE 1
CUMULATIVE SOIL ANALYTICAL RESULTS
 New Mexico State K Tank Battery No. 3
 Lea County, New Mexico
 Cardno 3613

Sampling Method				EPA 8021B					EPA 8015B			EPA 525.2	EPA 9056	Saturated Paste	SM 4500-Cl C
Sample ID	Boring	Sampling Date	Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH as Diesel (mg/kg)	TPH as Gasoline (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/kg)	Chloride (mg/L)
NMOCD RRALS				10	---	---	---	50	---	---	1,000	---	---	---	---
NMOCD Chloride Limits				---	---	---	---	---	---	---	---	600	600	600	600
S-5-B12	B12	10/28/18	5	---	---	---	---	---	---	---	---	---	270	---	---
S-10-B12	B12	10/28/18	10	---	---	---	---	---	---	---	---	---	180	---	---
S-15-B12	B12	10/28/18	15	---	---	---	---	---	---	---	---	---	200	---	---
S-20-B12	B12	10/28/18	20	---	---	---	---	---	---	---	---	---	74	---	---
S-25-B12	B12	10/28/18	25	---	---	---	---	---	---	---	---	---	390	---	---
S-35-B12	B12	10/28/18	35	---	---	---	---	---	---	---	---	---	140	---	---
S-40-B12	B12	10/28/18	40	---	---	---	---	---	---	---	---	---	110	---	---
S-5-B13	B13	10/29/18	5	---	---	---	---	---	---	---	---	---	92	---	---
S-10-B13	B13	10/29/18	10	---	---	---	---	---	---	---	---	---	340	---	---
S-15-B13	B13	10/29/18	15	---	---	---	---	---	---	---	---	---	450	---	---
S-20-B13	B13	10/29/18	20	---	---	---	---	---	---	---	---	---	21	---	---

Explanation:

- BDL = Individual analyses below respective laboratory detection limits.
- BTEX = Benzene, toluene, ethylbenzene, and total xylenes.
- EPA = Environmental Protection Agency.
- NMOCD = New Mexico Oil Conservation Division.
- RRALs = Recommended Remediation Action Levels for Sites with Total Ranking Score <19.
- SM = Standard Method.
- TPH = Total petroleum hydrocarbons.
- mg/kg = Milligrams per kilogram.
- mg/L = Milligrams per liter.
- < = Not detected at or above the stated laboratory reporting limit.
- = Not analyzed/not available.
- B = Analyte was present in the associated method blank.
- B1 = Analyte was detected in the associated Method Blank. Analyte concentration in the sample is greater than 10 times the concentration found in the Method Blank.
- J = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
- (a) = Analyzed for additional analytes. See laboratory analytical report for details.

TABLE 2
CUMULATIVE SOIL ANALYTICAL RESULTS - METALS

New Mexico State K Tank Battery No. 3
Lea County, New Mexico
Cardno 3613

Sampling Method				EPA 6010B																EPA 7471A	SW-846 Chapter 7		EPA 1010A(M)	EPA 9045C	
Sample ID	Boring	Sampling Date	Depth (feet)	Anti-mony (mg/kg)	Arsenic (mg/kg)	Barium (mg/kg)	Beryllium (mg/kg)	Cadmium (mg/kg)	Chromium (mg/kg)	Cobalt (mg/kg)	Copper (mg/kg)	Lead (mg/kg)	Molybdenum (mg/kg)	Nickel (mg/kg)	Selenium (mg/kg)	Silver (mg/kg)	Thallium (mg/kg)	Vanadium (mg/kg)	Zinc (mg/kg)	Mercury (mg/kg)	Reactive Sulfide (mg/kg)	Reactive Cyanide (mg/kg)	Ignitability (deg F)	pH (su)	
NMOCD RRAL				---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
S-50-B2	B2	10/29/18	50	<0.769	<0.769	13.1	0.172 J	<0.513	6.67	0.288	1.22	0.738	<0.256	1.35	<0.769	<0.256	<0.769	10.7	1.88	0.00882 B,J	<2.0	<0.50	>212	8.13	

Explanation:

- NMOCD RRAL = New Mexico Oil Conservation Division Recommended Remediation Action Levels for Sites with Total Ranking Score <19.
- EPA = Environmental Protection Agency.
- deg F = Degrees Fahrenheit.
- mg/kg = Milligrams per kilogram.
- su = Standard units.
- < = Not detected at or above the stated laboratory reporting limit.
- = Not analyzed/not available.
- B = Analyte was present in the associated method blank.
- J = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.

APPENDIX A
CORRESPONDENCE

David Purdy

From: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>
Sent: Wednesday, September 19, 2018 11:39 AM
To: David Purdy; Mann, Ryan
Cc: Patty Garcia
Subject: RE: Work Plan for Additional Soil Assessment - Former State K Tank Battery No. 3, Vacuum Oil Field, Lea County, New Mexico (NMOCD IRP No. 09-7-2239)
Attachments: approved_01361304.W01 Work Plan for Additional Soil Assessment 09-11-18.pdf

Mr. Purdy:

Notes

- All documents that you have previously sent to NMOCD has been uploaded to 1RP-2239.
<http://ocdimage.emnrd.state.nm.us/imaging/AEOrderCriteria.aspx>
- Although no longer functional, there is a playa lake, which is a surface waterbody of New Mexico, approximately 500 ft. NE of the release location.

Thank you for your patience. NMOCD approves of the proposed additional release characterization for 1RP-2239. Please provide either on the soil bore logs or tabulated separately, the GPS coordinates of the soil bore locations.

Approval from NMSLO required. NMSLO may have additional concerns or stipulations.

Thanks,

Olivia Yu
Environmental Specialist
NMOCD, District I
Olivia.yu@state.nm.us
575-393-6161 x113

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: David Purdy <dave.purdy@cardno.com>
Sent: Tuesday, September 11, 2018 3:40 PM
To: Yu, Olivia, EMNRD <Olivia.Yu@state.nm.us>
Cc: Patty Garcia <patty.garcia@cardno.com>
Subject: Work Plan for Additional Soil Assessment - Former State K Tank Battery No. 3, Vacuum Oil Field, Lea County, New Mexico (NMOCD IRP No. 09-7-2239)
Importance: High

Ms. Yu:

Attached for your review, please find Cardno's Work Plan for Additional Soil Assessment prepared for Former State K Tank Battery No. 3, located at Vacuum Oil Field, Lea County, New Mexico (NMOCD IRP No. 09-7-2239).

Document Title

01361304.W01 Work Plan for Additional Soil Assessment.

Project Name

Former State K Tank Battery No.3

Project Identifiers

NMOCD IRP No. 09-7-2239

Regional Board Staff Name

Ms. Olivia Yu

Please contact me if you have any questions regarding this work plan, or if I need to electronically submit or upload it to another email/website.

Thank you.

Dave Purdy

SR. PROJECT MANAGER
CARDNO



We've moved! Please note our new address below.

Direct +1 949 457 8941 Mobile +1 949 355 4470 Fax +1 949 457 8956
Address 20505 Crescent Bay, Lake Forest, CA 92630
Email dave.purdy@cardno.com Web www.cardno.com

CONNECT WITH CARDNO    

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APPENDIX B
SITE PHOTOGRAPHS

SITE PHOTOGRAPHS

Former Tank Battery

Lea County, NM

October 18, 2018



32°47'25.81" N - 103°28'31.63" W



32°47'26.43" N - 103°28'30.00" W looking north



32°47'26.06" N - 103°28'30.17" W looking north



32°47'24.97" N - 103°28'31.01" W looking north



32°47'25.58" N - 103°28'30.14" W looking north



32°47'24.97" N - 103°28'31.01" W looking northwest

APPENDIX C

**NMOCD C-141 FORMS
FOR
SITE ASSESSMENT/ CHARACTERIZATION
AND
REMEDICATION PLAN**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party ExxonMobil Oil Corporation	OGRID
Contact Name David Purdy, Consultant for ExxonMobil	Contact Telephone (949) 457-8941
Contact email dave.purdy@cardno.com	Incident # (assigned by OCD) NMOCD IRP No. 09-7-2239
Contact mailing address 20505 Crescent Bay Drive, Lake Forest California, 92630	

Location of Release Source

Latitude 32°47'25" N Longitude 103°28'30" W
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Former State K Battery	Site Type Former Tank Battery Location
Date Release Discovered Unknown	API# (if applicable)

Unit Letter	Section	Township	Range	County
	32	17 South	32 East	Lea

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) Water containing chloride	Volume/Weight Released (provide units) Unknown	Volume/Weight Recovered (provide units) Unknown

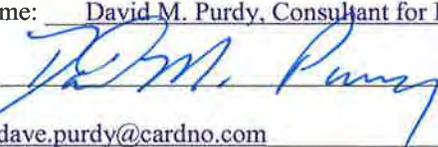
Cause of Release
Historic operations

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>David M. Purdy, Consultant for ExxonMobil</u> Title: <u>Sr. Project Manager</u> Signature: <u></u> Date: <u>8/15/2019</u> email: <u>dave.purdy@cardno.com</u> Telephone: <u>(949) 457-8941</u>
<u>OCD Only</u> Received by: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>95'</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

<p>Characterization Report Checklist: <i>Each of the following items must be included in the report.</i></p> <ul style="list-style-type: none"> <input checked="" type="checkbox"/> Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. <input checked="" type="checkbox"/> Field data <input checked="" type="checkbox"/> Data table of soil contaminant concentration data <input checked="" type="checkbox"/> Depth to water determination <input checked="" type="checkbox"/> Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release <input checked="" type="checkbox"/> Boring or excavation logs <input checked="" type="checkbox"/> Photographs including date and GIS information <input checked="" type="checkbox"/> Topographic/Aerial maps <input checked="" type="checkbox"/> Laboratory data including chain of custody

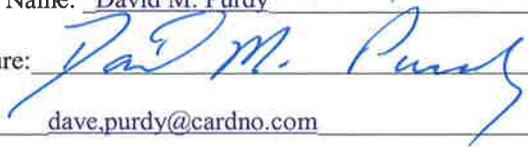
If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: David M. Purdy Title: Sr. Project Manager

Signature:  Date: 8/15/19

email: dave.purdy@cardno.com Telephone: (949) 457-8941

OCD Only

Received by: _____ Date: _____

Incident ID	nRM2101347620
District RP	IRP-2239
Facility ID	
Application ID	

Remediation Plan

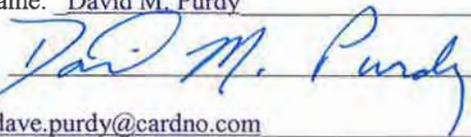
Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: David M. Purdy Title: Sr. Project Manager
 Signature:  Date: 8/15/19
 email: dave.purdy@cardno.com Telephone: (949) 457-8941

OCD Only

Received by: _____ Date: _____

- Approved Approved with Attached Conditions of Approval Denied Deferral Approved

Signature:  Date: 02/02/2021

Condition: Place boring near release location to 51 feet of groundwater whichever comes first to verify depth to water evaluation.

APPENDIX D

**WELL LOCATION MAP
AND
DEPTH TO GROUNDWATER DATA**



EXPLANATION

 32465710329801 Inactive water well



SOURCE:
Modified from maps provided by
Google Earth Pro and
© 2019 Microsoft Corporation © 2019 DigitalGlobe ©CNES (2019) Distribution Airbus DS

APPROXIMATE SCALE



FN 013613.R01B-Appendix.D

WELL LOCATION MAP

FORMER STATE K TANK BATTERY NO. 3
Vacuum Oil Field
Lea County, New Mexico



PROJECT NO.

3613

APPENDIX

D

DATE: 08/19/19

Sites Map Layers

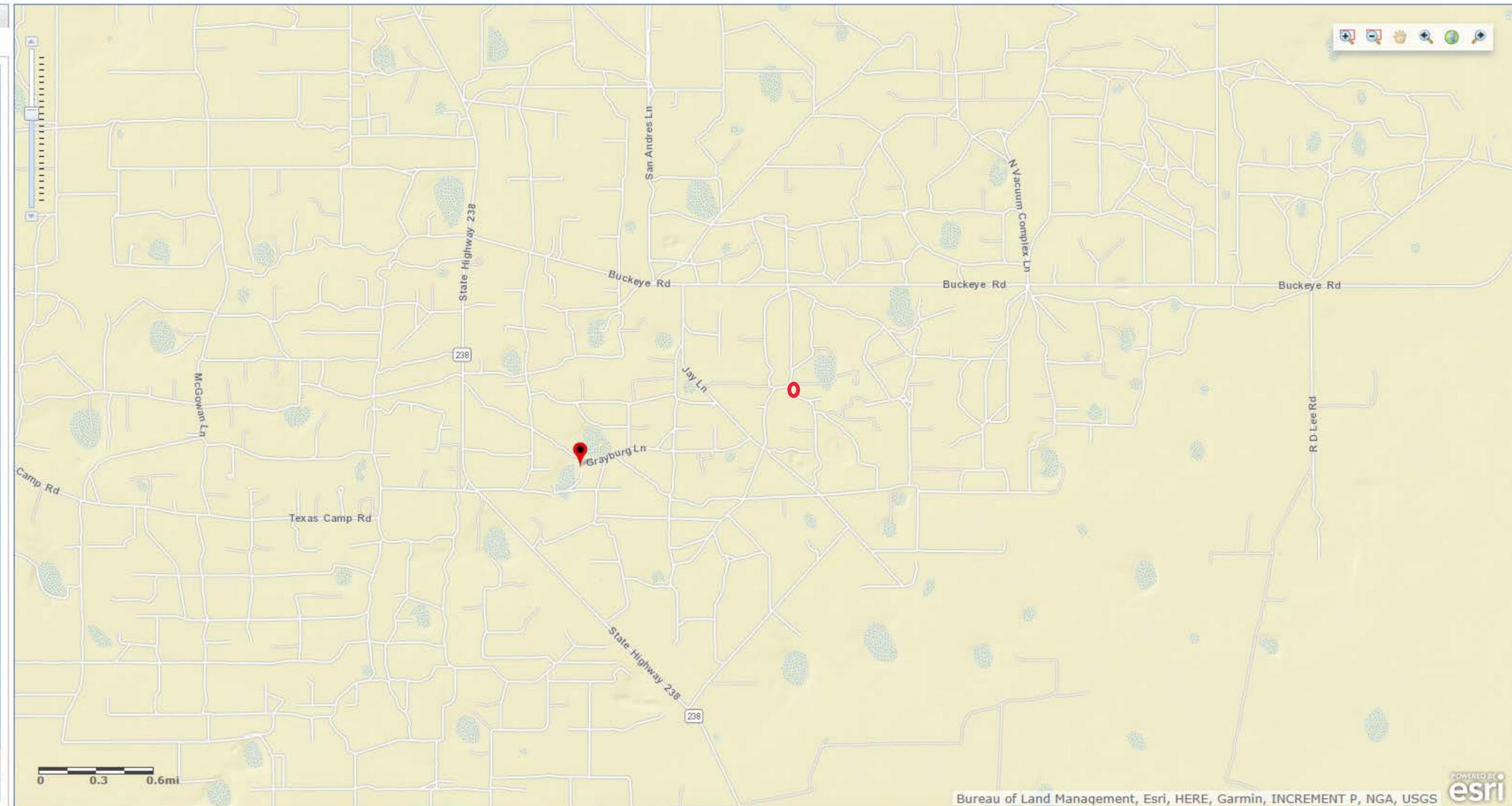
Search Results

[Export Sites](#)

Site Number	Site Name
324657103292	17S.35E.31.43411
801	

Search Parameters

Explanation of Symbols



USGS 324657103292801 17S.35E.31.43411

Lea County, New Mexico

Latitude 32°47'08", Longitude 103°29'38" NAD27

Land-surface elevation 3,968.00 feet above NGVD29

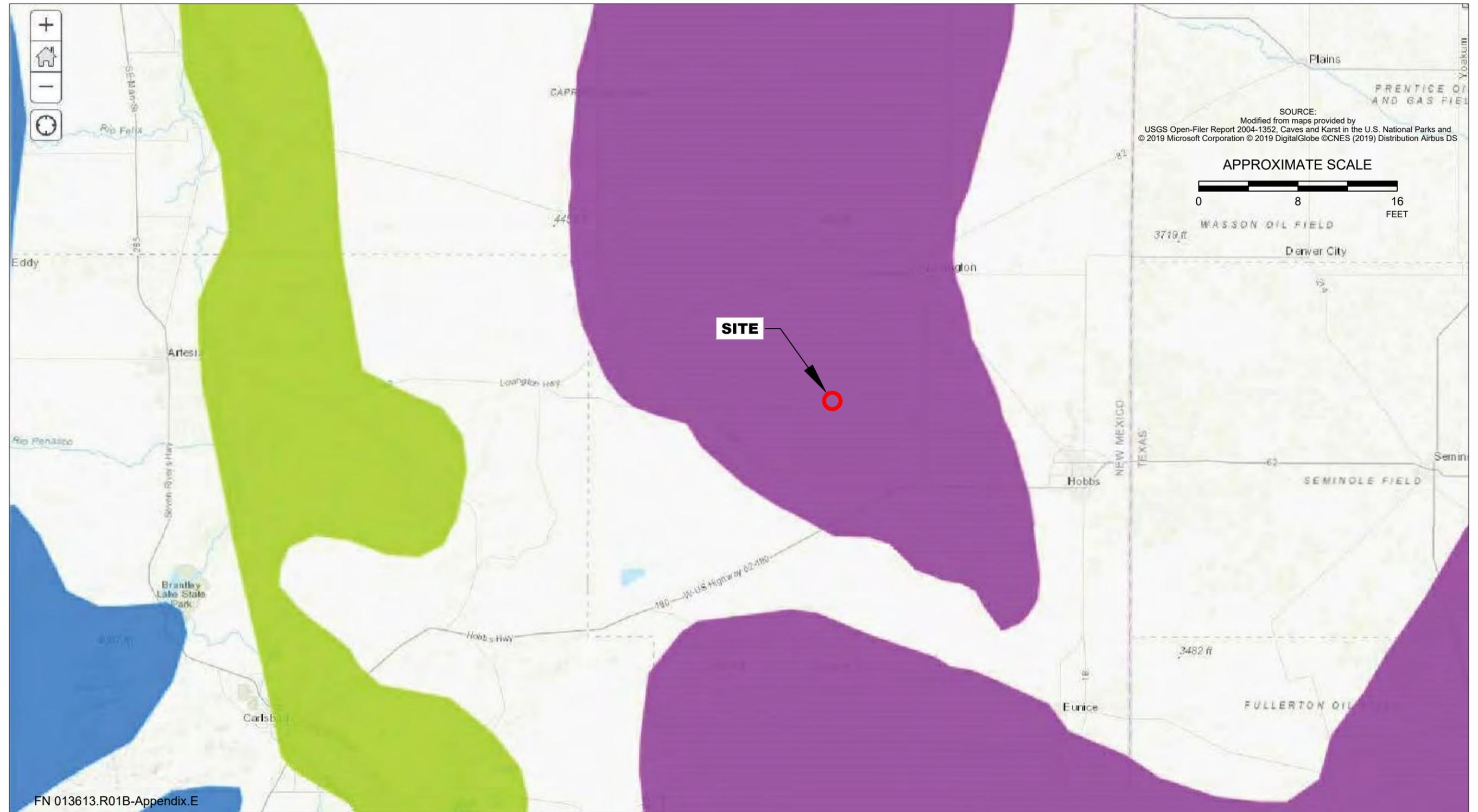
The depth of the well is 146 feet below land surface.

This well is completed in the Ogallala Formation (121OGLL) local aquifer.

Output formats[Table of data](#)[Tab-separated data](#)[Graph of data](#)[Reselect period](#)

Date	Time	Water-level date-time accuracy	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	Water-level accuracy	Status	Method of measurement	Measuring agency	Source of measurement
1961-02-16		D	63.92			2	U			U
1966-03-17		D	65.63			2	U			U
1971-02-12		D	67.38			2	U			U
1976-03-04		D	71.12			2	U			U
1981-01-20		D	82.27			2	U			U
1981-06-17		D	83.25			2	U			U
1986-04-04		D	91.89			2	U			U
1991-01-15		D	95.01			2	U			U

APPENDIX E
KARST LOCATION MAP



SOURCE:
 Modified from maps provided by
 USGS Open-File Report 2004-1352, Caves and Karst in the U.S. National Parks and
 © 2019 Microsoft Corporation © 2019 DigitalGlobe ©CNES (2019) Distribution Airbus DS

APPROXIMATE SCALE



FN 013613.R01B-Appendix.E



KARST LOCATION MAP

FORMER STATE K TANK BATTERY NO. 3
 Vacuum Oil Field
 Lea County, New Mexico

- Karst Type
- Carbonate
 - Erosional
 - Gypsum
 - Volcanic

PROJECT NO.

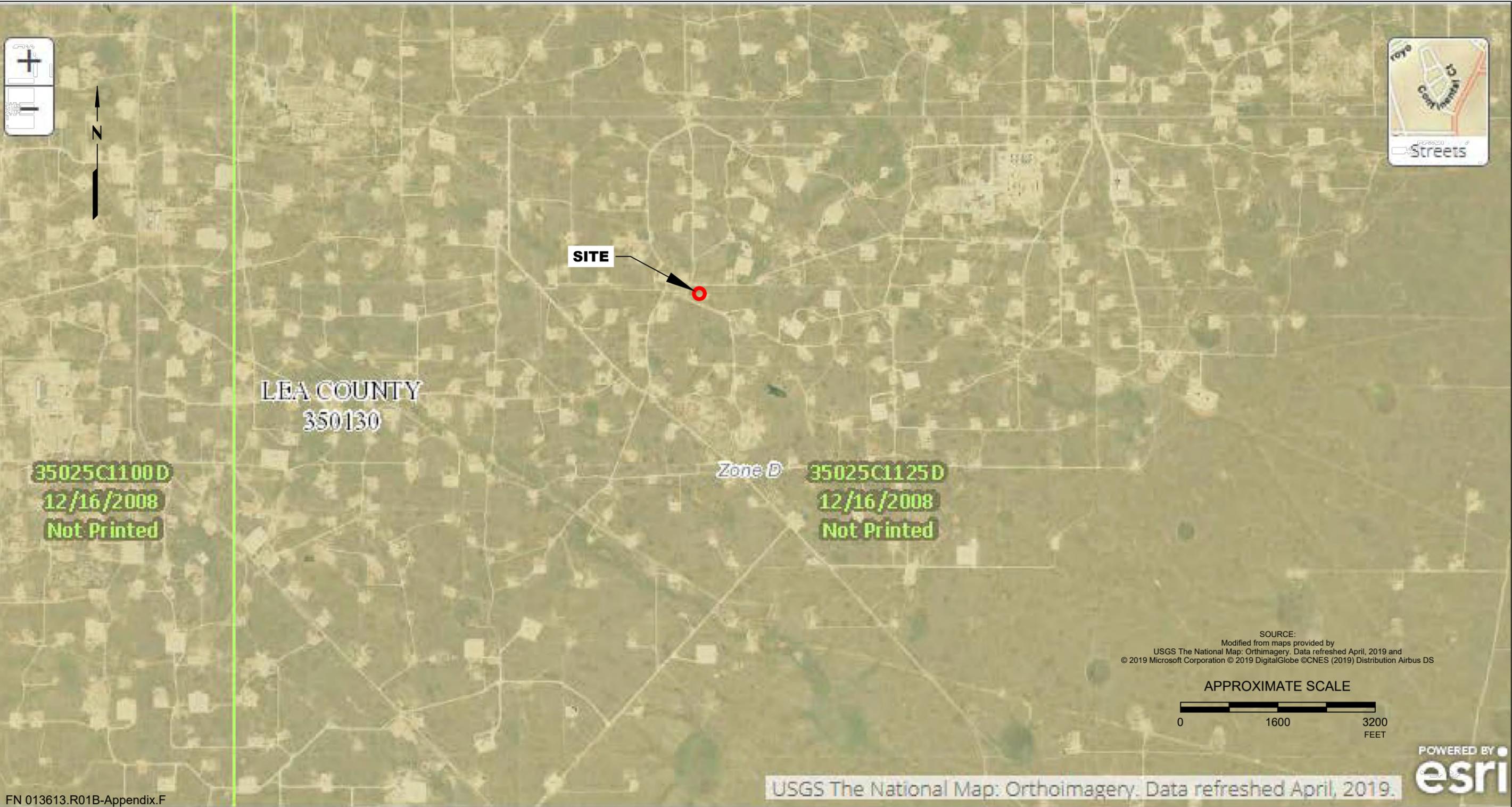
3613

APPENDIX

E

DATE: 08/19/19

APPENDIX F
FLOOD HAZARDS MAP



FN 013613.R01B-Appendix.F

USGS The National Map: Orthimagery. Data refreshed April, 2019.



FLOOD HAZARDS MAP

FORMER STATE K TANK BATTERY NO. 3
Vacuum Oil Field
Lea County, New Mexico

EXPLANATION

<p>MAP PANELS</p> <ul style="list-style-type: none"> Selected FloodMap Boundary Digital Data Available No Digital Data Available Unmapped 	<p>SPECIAL FLOOD HAZARD AREAS</p> <ul style="list-style-type: none"> Without Base Flood Elevation (BFE) Zone A, V, A99 With BFE or Depth Regulatory Floodway Zone AE, AO, AH, VE, AR 	<p>OTHER AREAS OF FLOOD HAZARD</p> <ul style="list-style-type: none"> 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X Future Conditions 1% Annual Chance Flood Hazard Zone X Area with Reduced Flood Risk due to Levee. See Notes. Zone X Area with Flood Risk due to Levee Zone D 	<p>OTHER FEATURES</p> <ul style="list-style-type: none"> 20.2 Cross Sections with 1% Annual Chance Water Surface Elevation 17.5 Coastal Transect Coastal Transect Base Flood Elevation Line (BFE) Limit of Study Jurisdiction Boundary Coastal Transect Baseline Profile Baseline Hydrographic Feature 	<p>GENERAL STRUCTURES</p> <ul style="list-style-type: none"> Channel, Culvert, or Storm Sewer Levee, Dike, or Floodwall
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PROJECT NO.

3613

APPENDIX

F

DATE: 08/19/19

APPENDIX G
FIELD PROTOCOL

Soil Boring and Well Installation Field Protocol

Preliminary Activities

Prior to the onset of field activities at the site, Cardno obtains the appropriate permit(s) from the governing agency(s). Advance notification is made as required by the agency(s) prior to the start of work. Cardno marks the borehole locations and contacts the local one call utility locating service at least 48 hours prior to the start of work to mark buried utilities. Borehole locations may also be checked for buried utilities by a private geophysical surveyor. Prior to drilling, the borehole location is cleared in accordance with the client's procedures. Fieldwork is conducted under the advisement of a registered professional geologist and in accordance with an updated site-specific safety plan prepared for the project, which is available at the job site during field activities.

Drilling and Soil Sampling Procedures

Cardno contracts a licensed driller to advance the boring and collect soil samples. The specific drilling method (e.g., hollow-stem auger, direct push method, or sonic drilling), sampling method [e.g., core barrel or California-modified split spoon sampler (CMSSS)] and sampling depths are documented on the boring log and may be specified in a work plan. Soil samples are typically collected at the capillary fringe and at 5-foot intervals to the total depth of the boring. To determine the depth of the capillary fringe prior to drilling, the static groundwater level is measured with a water level indicator in the closest monitoring well to the boring location, if available.

The borehole is advanced to just above the desired sampling depth. For CMSSSs, the sampler is placed inside the auger and driven to a depth of 18 inches past the bit of the auger. The sampler is driven into the soil with a standard 140-pound hammer repeatedly dropped from a height of 30 inches onto the sampler. The number of blows required to drive the sampler each 6-inch increment is recorded on the boring log. For core samplers (e.g., direct push), the core is driven 18 inches using the rig apparatus.

Soil samples are preserved in the metal or plastic sleeve used with the CMSSS or core sampler, in glass jars or other manner required by the local regulatory agency (e.g., Environmental Protection Agency Method 5035). Sleeves are removed from the sample barrel, and the lowermost sample sleeve is immediately sealed with Teflon™ tape, capped, labeled, placed in a cooler chilled to 4° Celsius and transported to a state-certified laboratory. The samples are transferred under chain-of-custody (COC) protocol.

Field Screening Procedures

Cardno places the soil from the middle of the sampling interval into a plastic re-sealable bag. The bag is placed away from direct sunlight for a period of time which allows volatilization of chemical constituents, after which the tip of a photo-ionization detector (PID) or similar device is inserted through the plastic bag to measure organic vapor concentrations in the headspace. The PID measurement is recorded on the boring log. At a minimum, the PID or other device is calibrated on a daily basis in accordance with manufacturer's specifications using a hexane or isobutylene standard. The calibration gas and concentration are recorded on a calibration log. Instruments such as the PID are useful for evaluating relative concentrations of volatilized hydrocarbons, but they do not measure the concentration of petroleum hydrocarbons in the soil matrix with the same precision as laboratory analysis. Cardno trained personnel describe the soil in the bag according to the Unified Soil Classification System and record the description on the boring log, which is included in the final report.

Air Monitoring Procedures

Cardno performs a field evaluation for volatile hydrocarbon concentrations in the breathing zone using a calibrated photo-ionization detector or lower explosive level meter.

Groundwater Sampling

A groundwater sample, if desired, is collected from the boring by using Hydropunch™ sampling technology or installing a well in the borehole. In the case of using Hydropunch™ technology, after collecting the capillary fringe soil sample, the boring is advanced to the top of the soil/groundwater interface and a sampling probe is pushed to approximately 2 feet below the top of the static water level. The probe is opened by partially withdrawing it and thereby exposing the screen. A new or decontaminated bailer is used to collect a water sample from the probe. The water sample is then emptied into laboratory-supplied containers constructed of the correct material and with the correct volume and preservative to comply with the proposed laboratory test. The container is slowly filled with the retrieved water sample until no headspace remains and then promptly sealed with a Teflon-lined cap, checked for the presence of bubbles, labeled, entered onto a COC record and placed in chilled storage at 4° Celsius. Laboratory-supplied trip blanks accompany the water samples as a quality assurance/quality control procedure. Equipment blanks may be collected as required. The samples are kept in chilled storage and transported under COC protocol to a client-approved, state-certified laboratory for analysis.

Backfilling of Soil Boring

If a well is not installed, the boring is backfilled from total depth to approximately 5 feet below ground surface (bgs) with either neat cement or bentonite grout using a tremie pipe and either the boring is backfilled from 5 feet bgs to approximately 1 foot bgs with hydrated bentonite chips or backfill is continued to just below grade with neat cement grout. The borehole is completed to surface grade with material that best matches existing surface conditions and meets local agency requirements. Site-specific backfilling details are shown on the respective boring log.

Well Construction

A well (if constructed) is completed using materials documented on the boring log or specified in a work plan. The well is constructed with slotted casing across the desired groundwater sampling depth(s) and completed with blank casing to within 6 inches of surface grade. No further construction is conducted on temporary wells. For permanent wells, the annular space of the well is backfilled with Monterey sand from the total depth to approximately 2 feet above the top of the screened casing. A hydrated granular bentonite seal is placed on top of the sand filter pack. Grout may be placed on top of the bentonite seal to the desired depth using a tremie pipe. The well may be completed to surface grade with a 1-foot thick concrete pad. A traffic-rated well vault and locking cap for the well casing may be installed to protect against surface-water infiltration and unauthorized entry. Site-specific well construction details including type of well, well depth, casing diameter, slot size, length of screen interval and sand size are documented on the boring log or specified in the work plan.

Well Development and Sampling

If a permanent groundwater monitoring well is installed, the grout is allowed to cure a minimum of 48 hours before development. Cardno personnel or a contracted driller use a submersible pump or surge block to develop the newly installed well. Prior to development, the pump is decontaminated by allowing it to run and re-circulate while immersed in a non-phosphate solution followed by successive immersions in potable water and de-ionized water baths. The well is developed until sufficient well casing volumes are removed so that turbidity is within allowable limits and pH, conductivity and temperature levels stabilize in the purge water. The volume of groundwater extracted is recorded on a log.

Following development, groundwater within the well is allowed to recharge until at least 80% of the drawdown is recovered. A new or decontaminated bailer is slowly lowered past the air/water interface in the well, and a water sample is collected and checked for the presence of non-aqueous phase liquid, sheen or emulsions. The water sample is then emptied into laboratory-supplied containers as discussed above.

Surveying

If required, wells are surveyed by a licensed land surveyor relative to an established benchmark of known elevation above mean sea level to an accuracy of +/- 0.01 foot. The casing is notched or marked on one side to identify a consistent surveying and measuring point.

Decontamination Procedures

Cardno or the contracted driller decontaminates soil and water sampling equipment between each sampling event with a non-phosphate solution, followed by a minimum of two tap water rinses. De-ionized water may be used for the final rinse. Downhole drilling equipment is steam-cleaned prior to drilling the borehole and at completion of the borehole.

Waste Treatment and Soil Disposal

Soil cuttings generated from the drilling or sampling are stored on site in labeled, Department of Transportation-approved, 55-gallon drums or other appropriate storage container. The soil is removed from the site and transported under manifest to a client- and regulatory-approved facility for recycling or disposal. Decontamination fluids and purge water from well development and sampling activities, if conducted, are stored on site in labeled, regulatory-approved storage containers. Fluids are subsequently transported under manifest to a client- and regulatory-approved facility for disposal or treated with a permitted mobile or fixed-base carbon treatment system.

Excavation Field Protocol

Preliminary Activities

Prior to the onset of field activities at the site, Cardno or a licensed subcontractor obtains the appropriate permit(s) from the governing agency(s). Advance notification is made as required by the agency(s) prior to the start of work. Cardno or the general contractor marks the area to be excavated and contacts the local one call utility locating service at least 48 hours prior to the start of work to mark buried utilities. The excavation location may also be checked for buried utilities by a private geophysical surveyor. Prior to excavation, the area is cleared in accordance with the client's procedures. Fieldwork is conducted under the advisement of a registered professional geologist or civil engineer and in accordance with an updated site-specific safety plan prepared for the project, which is available at the site during field activities.

Excavation and Soil Sampling Procedures

The excavation is performed by a licensed general contractor. Air monitoring is conducted as required by the regulatory agency or client, and the readings are recorded on a log. Excavated soil is temporarily stockpiled, covered with an impervious material (e.g., plastic sheeting), secured and labeled, or immediately containerized into bins.

Upon reaching the planned limit of the excavation, soil samples are collected from the bottom and sidewalls of the excavation, as directed by the regulatory agency or as specified in the work plan. Soil samples are collected using the bucket of the excavating equipment (e.g., backhoe or excavator), and then the sample container (sleeve or glass jar) is pushed by hand into the soil near the teeth of the equipment bucket to ensure that soil from the limit of the excavation, not slough, is collected. Alternatively, a metal sleeve may be driven by slide hammer into the soil. Samples from the stockpile(s) are collected in the same manner.

Soil samples are preserved in the metal or plastic sleeve, in glass jars or other manner required by the local regulatory agency (e.g., Environmental Protection Agency Method 5035). Each sleeve is promptly sealed with Teflon™ tape, capped, labeled, and placed in a cooler chilled to 4° Celsius. The samples are transferred under chain-of-custody protocol to a client-approved, state-certified laboratory for analysis.

Field Screening Procedures

Field screening is conducted during the excavation activities, and the excavated material is segregated into stockpiles based on concentrations above and below regulatory action levels. The stockpiled soil with concentrations above regulatory action levels is placed on an imperious surface (e.g., paving or plastic).

A photo-ionization detector (PID) or similar device is used to measure organic vapor concentration and segregate the excavated soil. The tip of the measuring device is placed approximately 3 inches above the excavated soil. At a minimum, the PID or other device is calibrated on a daily basis in accordance with manufacturer's specifications using a hexane or isobutylene standard. The calibration gas and concentration are recorded on a calibration log. Instruments such as the PID are useful for evaluating relative concentrations of volatilized hydrocarbons, but they do not measure the concentration of petroleum hydrocarbons in the soil matrix with the same precision as laboratory analysis.

Cardno trained personnel describe the soil according to the Unified Soil Classification System and record the description, sampling method and sampling depth on the field notes.

Backfilling of Excavation

The excavation is backfilled using excavated stockpile material with concentrations below regulatory action levels and/or clean import fill. Import fill typically is virgin material obtained from a quarry; if the material is obtained from another source, it is selectively sampled to verify it does not contain constituents of concern.

Decontamination Procedures

Cardno decontaminates soil sampling equipment between each sampling event with a non-phosphate solution, followed by a minimum of two tap water rinses. De-ionized water may be used for the final rinse. The bucket of the excavating equipment is not typically decontaminated between sampling events.

Waste Treatment and Soil Disposal

The stockpiled soil containing concentrations above regulatory action levels is removed from the site and transported under manifest to a client- and regulatory-approved facility for recycling or disposal, or remediated on site and placed back into the excavation. Decontamination fluids are stored on site in labeled, regulatory-approved storage containers. Fluids are subsequently transported under manifest to a client- and regulatory-approved facility for disposal or treated with a permitted mobile or fixed-base carbon treatment system.

APPENDIX H

PERMIT



Aubrey Dunn
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

October 19, 2018

Cardno Inc.
20505 Crescent Bay Drive
Lake Forest, CA 92630

Attn: Dave Purdy

Re: Right-of-Entry Permit No.: RE-4074 State K Tank Battery

Dear Mr. Purdy:

Enclosed is the completed captioned Right-of-Entry permit. If any corrections are necessary, please let us know and we will retype or amend this permit as necessary.

The New Mexico State Land Office requires you to notify any surface lessees that will be impacted by your project prior to construction.

If you have any questions, or if we may be of further assistance, please do not hesitate to contact Conrad Kegel at 505-827-5789.

Sincerely,

Aubrey Dunn
Commissioner of Public Lands

AD/ck

Enclosures



NEW MEXICO STATE LAND OFFICE
Commissioner of Public Lands
Aubrey Dunn
New Mexico State Land Office Building
P.O. Box 1148, Santa Fe, NM 87504-1148

RIGHT OF ENTRY PERMIT
CONTRACT NO. RE - 4074

1. RIGHT OF ENTRY PERMIT

This permit is issued under the authority of NMSA 1978, Section 19-1-2. Therefore, and in consideration of and subject to the terms, covenants, conditions, agreements, obligations and reservations contained in the permit and all other existing rights, the Commissioner of Public Lands, New Mexico State Land Office, State Of New Mexico, hereinafter called "COMMISSIONER," grants to **Cardno Inc.**, whose address is **20505 Crescent Bay Drive, Lake Forest, CA 92630** called "PERMITTEE," authorized use of a specific tract(s) of State Trust Land only for the term, and only for the permitted use, described in this permit.

2. TERM AND LAND DESCRIPTION

Right of entry is granted for a term of **180 days**, commencing on the execution date of this document by the Commissioner of Public Lands, to the following State Trust Lands.

Section	Township	Range	Subdivision	County
32	17S	35E	NW4SW4	Lea

3. APPLICATION and PROCESSING FEE

\$ 50.00 Application Fee

\$ 500.00 Permit Fee

\$ 550.00 Total Fee

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LO:DJM/ET 4008102

4. PERMITTED USE, PERSONNEL, EQUIPMENT AND MATERIALS

Permitted use is for the purpose of: **Access to perform remediation and related activities related to the State K Tank Battery.**

Personnel present on State Trust Land: **Cardno personnel and contractors**

Equipment & Materials present on State Trust Land: **Vehicles, drill rig, and sampling kit**

Prior to execution of project company must contact the Surface Lessees.

Only fresh water lines (less than 10,000 ppm tds) will be allowed.

The granting of this permit does not allow access across private lands.

5. IMPROVEMENTS

No improvements shall be placed on the premises without the prior written consent of the Commissioner.

6. RESERVATIONS

Commissioner reserves the right to execute leases, rights of way, easements, permits, exchange agreements, sale agreements, permits and other lawful rights on or across the land covered by this permit, including but not limited to any such rights for mining purposes and for the extraction of oil, gas, salt, geothermal resources, and other mineral deposits there from and the right to go upon, explore for, mine, remove and sell same.

7. COMPLIANCE WITH LAWS

Permittee shall at its own expense comply fully with and be subject to all applicable regulations, rules, ordinances, and requirements of law or of the Commissioner, including but not limited to the regulations of the State Land Office; Chapter 19 NMSA governing State Trust Lands; federal and state environmental laws and regulations; and the New Mexico Cultural Properties Act, NMSA 1978 Sections 18-6-1 through 18-6-23. It is illegal for any person or his agent to appropriate, excavate, injure, or destroy any historic, or prehistoric ruin or monument, or any object of historical, archaeological, architectural, or scientific value situated on lands owned or controlled by the State Land Office without a valid permit issued by the Cultural Properties Review Committee and approved by the Commissioner of Public Lands.

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8. HOLD HARMLESS AND INDEMNIFICATION

Permittee shall save, hold harmless, indemnify and defend Commissioner, the State Land Office, the State of New Mexico, and any of their officers, employees or agents, in their official and individual capacities, of and from any and all liability, claims, losses, damages, costs, and fees arising out of or alleged to arise out of, or directly or indirectly connected with, the operations of Permittee under this permit on or off State Trust Lands or arising out of the presence on State Trust Lands of any equipment, material, agent, invitee, contractor or subcontractor of Permittee. This Hold Harmless and Indemnification clause covers any claim, including any brought in any court or before any administrative agency, of any loss or alleged loss, and any damages or alleged damages asserted with respect to any violation or alleged violation of any state, federal or local law or regulation, including but not limited to any environmental law or regulation, any cultural properties law (including the New Mexico Cultural Properties Act, cited above) or regulation, and any alleged damage to the property, rights or interests of any State Land Office lessee, right-of-way holder, or other permittee.

9. AMENDMENT

This permit shall not be altered, changed, or amended except by an instrument in writing executed by Commissioner and Permittee.

10. WITHDRAWAL

Commissioner reserves the right to withdraw any or all of the land authorized for use under this permit. If applicable, Permittee shall vacate the acreage specified within 30 days after receipt of written notification of withdrawal from the Commissioner.

11. CANCELLATION

The violation by Permittee of any of the terms, conditions, or covenants of this permit or the nonpayment by Permittee of the fees due under this permit shall at the option of the Commissioner be considered a default and shall cause the cancellation of this permit 30 days after Permittee has been sent written notice of such.

12. PRESERVE AND PROTECT

The Permittee agrees to preserve and protect the natural environmental conditions of the land encompassed in this permit, and to take those reclamation or corrective actions that are accepted soil and water conservation practices and that are deemed necessary by the Commissioner to protect the land from pollution, erosion, or other environmental degradation. The Permittee further agrees not to injure the property of, or interfere with the operations or rights of, any State Land Office lessee, right-of-way holder, easement holder or other permittee who has rights to use the State Trust Land subject to this permit.

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13. PIPELINE IDENTIFICATION AND SPACING REQUIREMENTS

The Permittee shall label each aboveground pipeline crossing State Trust Lands with the Permittee's name, and contact information. Such information shall be placed at both the inlet and outlet of the pipeline, and every 2,500 feet between the two points. Pipelines must be spaced a minimum of 12" apart from existing surface pipelines to allow for livestock to cross. If the minimum line spacing cannot be met to allow livestock to cross, berms 3 feet in width must be placed in areas where established cattle trails exist, but no less than every tenth of a mile.

14. RECLAMATION, REMOVAL OF EQUIPMENT, MATERIALS, AND WASTE

The Permittee agrees to reclaim those areas that may be damaged by activities conducted thereon.

The Permittee agrees to remove from the State Trust Lands, no later than the end of the term of this permit, all equipment, and materials it has placed or brought upon the land and to clean up and remove from the land any trash, waste, effluent, or other products used or brought upon the land in connection with this permit.

15. SPECIAL INSTRUCTIONS AND/OR RESTRICTIONS

1. No off road traffic allowed.
2. No wood collection or tree cutting allowed.
3. Disturbing, dislodging, damaging, defacing, destroying or removing historical archaeological, paleontological or cultural sites or artifacts in a manner inconsistent with the provisions of the granted permit is prohibited.
4. Disturbing, dislodging, damaging, defacing, destroying any improvement, fixture, item, object or thing placed or located in, under or upon the land is prohibited.
5. This permit does not grant a right to enter State Trust Lands to which there is no public access.
6. Any uses or activities not within the scope of this permit are not allowed unless prior written approval from the Commissioner of Public Lands is granted.
7. Line pressure not to exceed 125 psi.

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PERMITTEE:

By: *J.M. Purdy*

ACKNOWLEDGMENT

STATE OF New Mexico)
) ss.
COUNTY OF Lea)

The foregoing instrument was acknowledged before me this 18 day of OCT, 20 18, by

David Michael Purdy, of Cardno, a
_____ corporation, on behalf of said corporation.

My Commission Expires:

4/21/2021

Connie Romero
NOTARY PUBLIC



STATE OF NEW MEXICO

BY: *Aubrey Dunn*

AUBREY DUNN
COMMISSIONER OF PUBLIC LANDS

DATE: October 19, 2018



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APPENDIX I
BORING LOGS



BORING LOG B1

(Page 1 of 2)

Date Drilled : 10/29/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652408.2 N
 Easting : 804946.7 E
 Total Boring Depth : 35' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Boring: B1
 Elevation: 3954.8'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
0								Dirt and caliche rocks at the surface Borehole was cleared to 1' bgs on 10/26/18 using a hand auger
5			<input checked="" type="checkbox"/>			No Sample Recovery		
10	50	0.6	<input checked="" type="checkbox"/>					Silty SAND with gravel: fine grained sand, white, dry, poorly graded, non-plastic, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/30/55/15)
15	50	4.3	<input checked="" type="checkbox"/>		SM			Same as 10 feet bgs; tan, indurated limestone rocks (0/30/55/15)
20	50	0	<input checked="" type="checkbox"/>					Same as 15 feet bgs (0/30/55/15)



Portland Cement Mixture



BORING LOG B1

(Page 2 of 2)

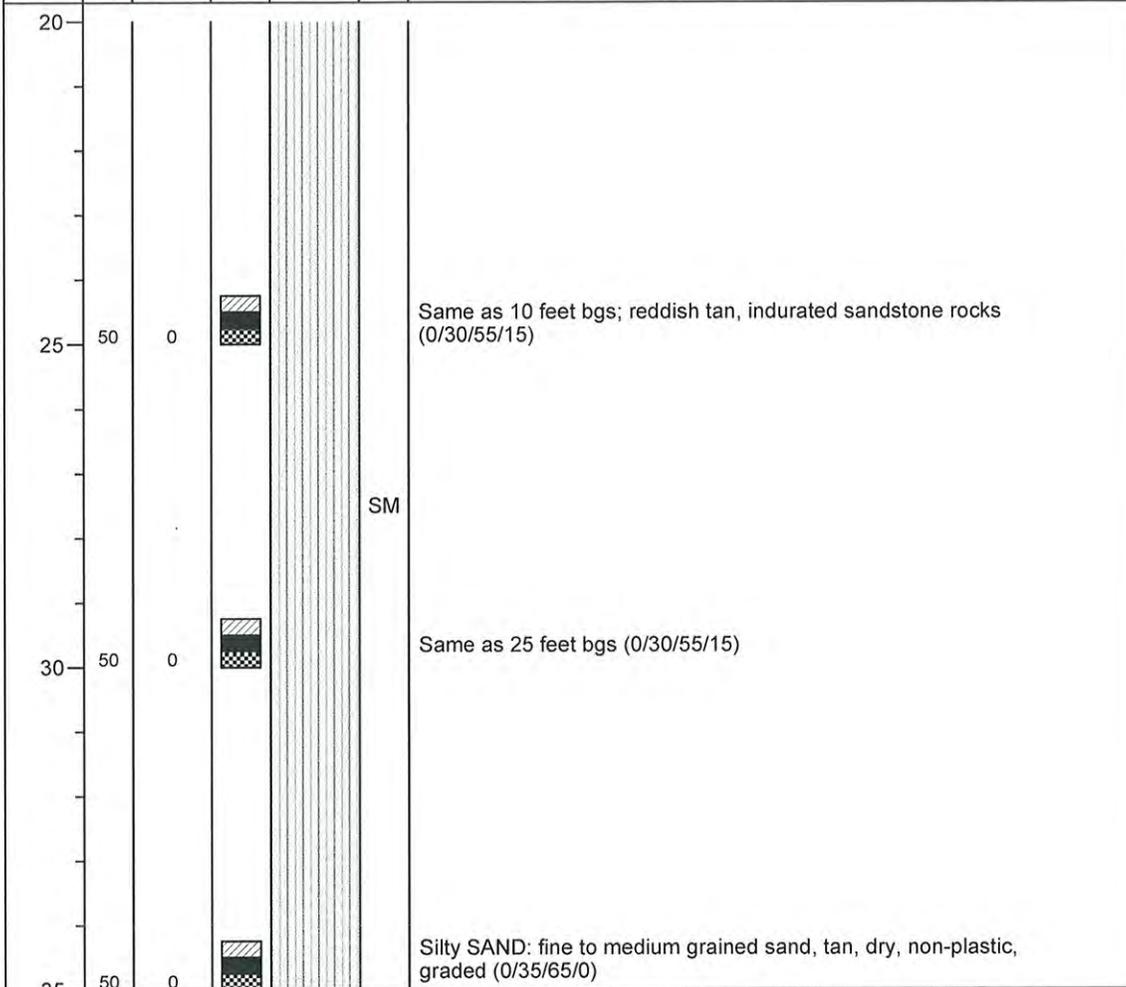
Date Drilled : 10/29/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652408.2 N
 Easting : 804946.7 E
 Total Boring Depth : 35' bgs
 First GW Depth : NA

Project No.: : 013613U118
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 Signature: : *Jens Walker*

Boring: B1
 Elevation: 3954.8'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels
						☒ No Recovery ▨ Sampled Interval ■ Described Sample ▩ Preserved Sample	▼ Groundwater After Completion ▽ Groundwater During Drilling

DESCRIPTION (%clay/silt/sand/gravel)



The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).



BORING LOG B2

(Page 1 of 3)

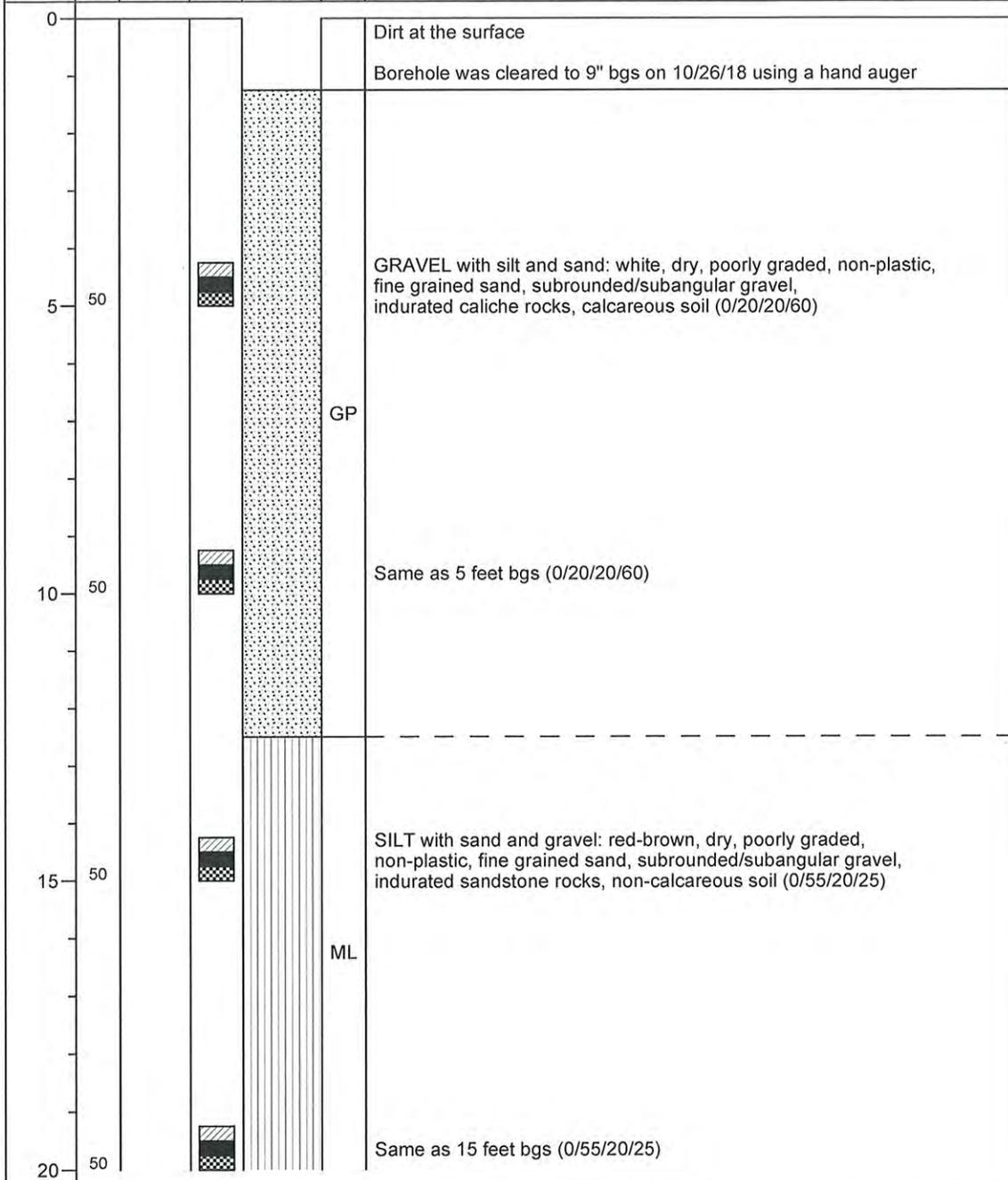
Date Drilled : 10/29/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652380.9 N
 Easting : 804949.1 E
 Total Boring Depth : 50' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Boring: B2
 Elevation: 3955.4'

Depth (ft)	Blow Count / 6"	OVI/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels
						☒ No Recovery ▨ Sampled Interval ■ Described Sample ▩ Preserved Sample	▼ Groundwater After Completion ▽ Groundwater During Drilling

DESCRIPTION (%clay/silt/sand/gravel)





BORING LOG B2

(Page 2 of 3)

Date Drilled : 10/29/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652380.9 N
 Easting : 804949.1 E
 Total Boring Depth : 50' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Boring: B2
 Elevation: 3955.4'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
20					ML			
25			<input checked="" type="checkbox"/>			No Sample Recovery		
30	50		<input checked="" type="checkbox"/>					SILT with sand and gravel: brown, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated sandstone rocks, non-calcareous soil (0/60/20/20)
35	50		<input checked="" type="checkbox"/>		ML			Same as 30 feet bgs (0/60/20/20)
40	50		<input checked="" type="checkbox"/>					Same as 30 feet bgs (0/60/20/20)



Portland Cement Mixture



BORING LOG B2

(Page 3 of 3)

Date Drilled : 10/29/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652380.9 N
 Easting : 804949.1 E
 Total Boring Depth : 50' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
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 Signature: : *Jens Walker*

Boring: B2
 Elevation: 3955.4'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels
						☒ No Recovery ▨ Sampled Interval ■ Described Sample ▩ Preserved Sample	▼ Groundwater After Completion ▽ Groundwater During Drilling
DESCRIPTION (%clay/silt/sand/gravel)							

40							
45	50		<div style="display: flex; align-items: center;"> <div style="width: 10px; height: 10px; background: repeating-linear-gradient(45deg, transparent, transparent 2px, black 2px, black 4px); margin-right: 5px;"></div> <div style="width: 10px; height: 10px; background: repeating-linear-gradient(-45deg, transparent, transparent 2px, black 2px, black 4px); margin-right: 5px;"></div> </div>		ML	Sandy SILT with gravel: brown, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/45/35/20)	
50	50		<div style="display: flex; align-items: center;"> <div style="width: 10px; height: 10px; background: repeating-linear-gradient(45deg, transparent, transparent 2px, black 2px, black 4px); margin-right: 5px;"></div> <div style="width: 10px; height: 10px; background: repeating-linear-gradient(-45deg, transparent, transparent 2px, black 2px, black 4px); margin-right: 5px;"></div> </div>		SP	SAND with silt and gravel: fine grained sand, brown, dry, poorly graded, non-plastic, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/20/60/20)	



Portland Cement Mixture

The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).

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60



BORING LOG B3

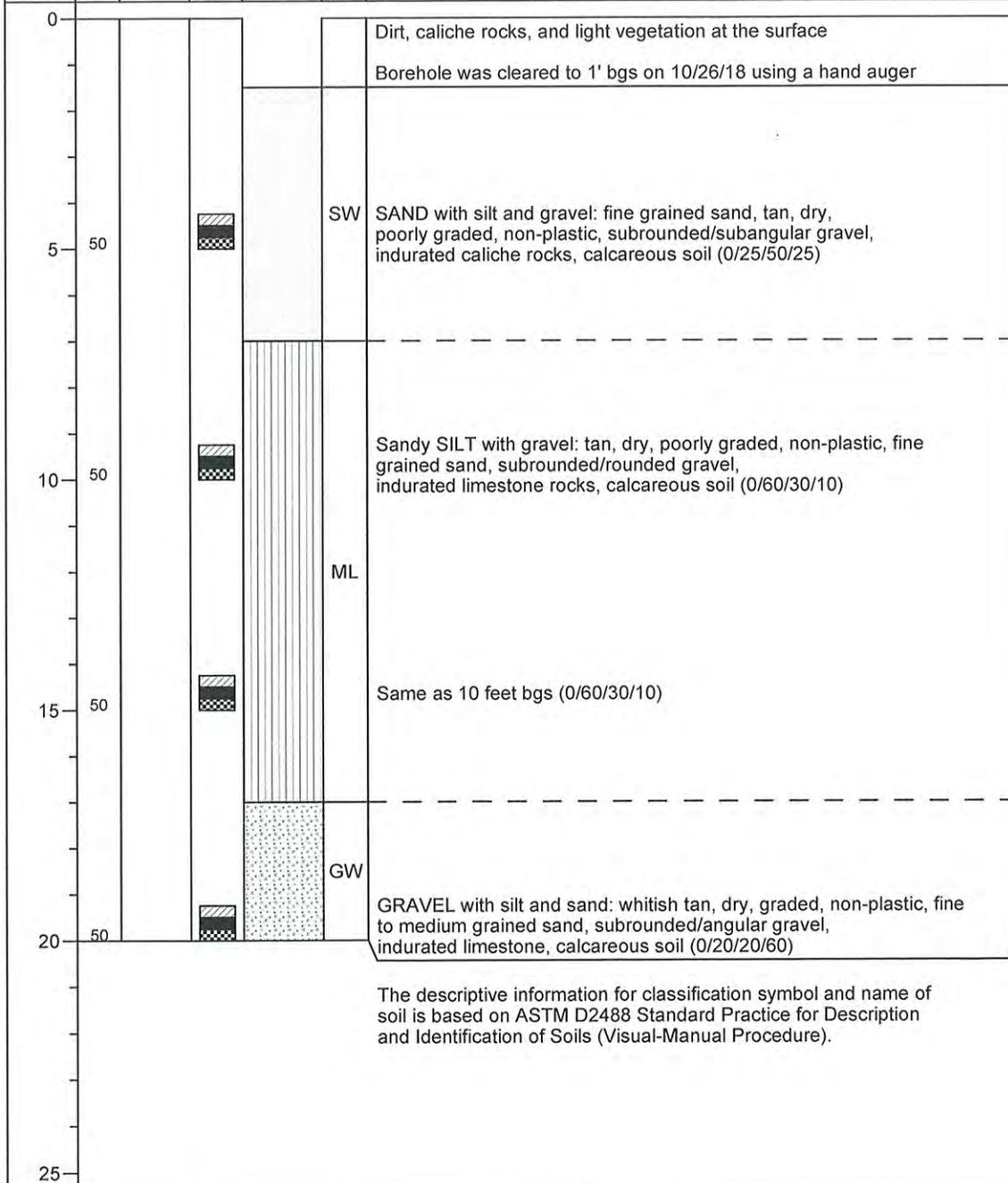
(Page 1 of 1)

Date Drilled : 10/27/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652358.2 N
 Easting : 8044959.3 E
 Total Boring Depth : 20' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Boring: B3
 Elevation: 3955.6'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels
						☒ No Recovery ▨ Sampled Interval ■ Described Sample ▩ Preserved Sample	▼ Groundwater After Completion ▽ Groundwater During Drilling
DESCRIPTION (%clay/silt/sand/gravel)							



Portland Cement Mixture



BORING LOG B4

(Page 1 of 1)

Date Drilled : 10/27/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652448.8 N
 Easting : 804950.2 E
 Total Boring Depth : 20' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Boring: B4
 Elevation: 3954.3'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
0								Dirt, caliche rocks, and light vegetation at the surface Borehole was cleared to 2' bgs on 10/26/18 using a hand auger
5	50							Silty SAND with gravel: fine grained sand, tan, dry, poorly graded, non-plastic, subangular gravel, indurated caliche rocks, calcareous soil (0/30/55/15)
10	50				SP			SAND with silt and gravel: fine grained sand, tan, dry, poorly graded, non-plastic, subangular gravel, indurated limestone rocks, calcareous soil (0/25/60/15)
15	50							Same as 10 feet bgs (0/25/60/15)
20	50							Same as 10 feet bgs (0/20/75/5)
25								The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).



Portland Cement Mixture



BORING LOG B5

(Page 1 of 1)

Date Drilled : 10/27/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652476.7 N
 Easting : 804955.0 E
 Total Boring Depth : 25' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G.9487
 Signature: : *Jens Walker*

Boring: B5
 Elevation: 3953.6'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
0								Dirt and light vegetation at the surface Borehole was cleared to 2' bgs on 10/26/18 using a hand auger
5	50	14.5						Silty SAND with gravel: fine grained sand, tan, dry, poorly graded, non-plastic, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/35/55/10)
10	50	53.1			SM			Same as 5 feet bgs; indurated limestone rocks (0/30/55/15)
15	50	169.7						Same as 10 feet bgs (0/30/55/15)
20	50	77.3			ML			Sandy SILT with gravel: brown, dry, poorly graded, non-plastic, fine grained sand, subangular gravel, indurated limestone rocks, calcareous soil (0/50/40/10)
25	50	5.1						Same as 20 feet bgs (0/50/40/10)



Portland Cement Mixture

The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).



BORING LOG B6

(Page 1 of 2)

Date Drilled : 10/27/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652370.8 N
 Easting : 805034.6 E
 Total Boring Depth : 30' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Boring: B6
 Elevation: 3956.4'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling
DESCRIPTION (%clay/silt/sand/gravel)							
0						Dirt at the surface Borehole was cleared to 1.5' bgs on 10/26/18 using a hand auger	
5	50	0			SM	SAND with silt: fine grained sand, white, dry, poorly graded, non-plastic (0/35/65/0)	
10	50	0.7			ML	Sandy SILT with gravel: tan, dry, graded, non-plastic, fine to medium grained sand, rounded/subangular gravel, indurated caliche rocks, calcareous soil (0/40/35/25)	
15	50	1.2			GW	GRAVEL with silt and sand: tan, dry, graded, non-plastic, fine to medium grained sand, subrounded/angular gravel, indurated caliche rocks, calcareous soil (0/15/10/75)	
20	50	0.3				Same as 15 feet bgs (0/15/10/75)	



Portland Cement Mixture



BORING LOG B6

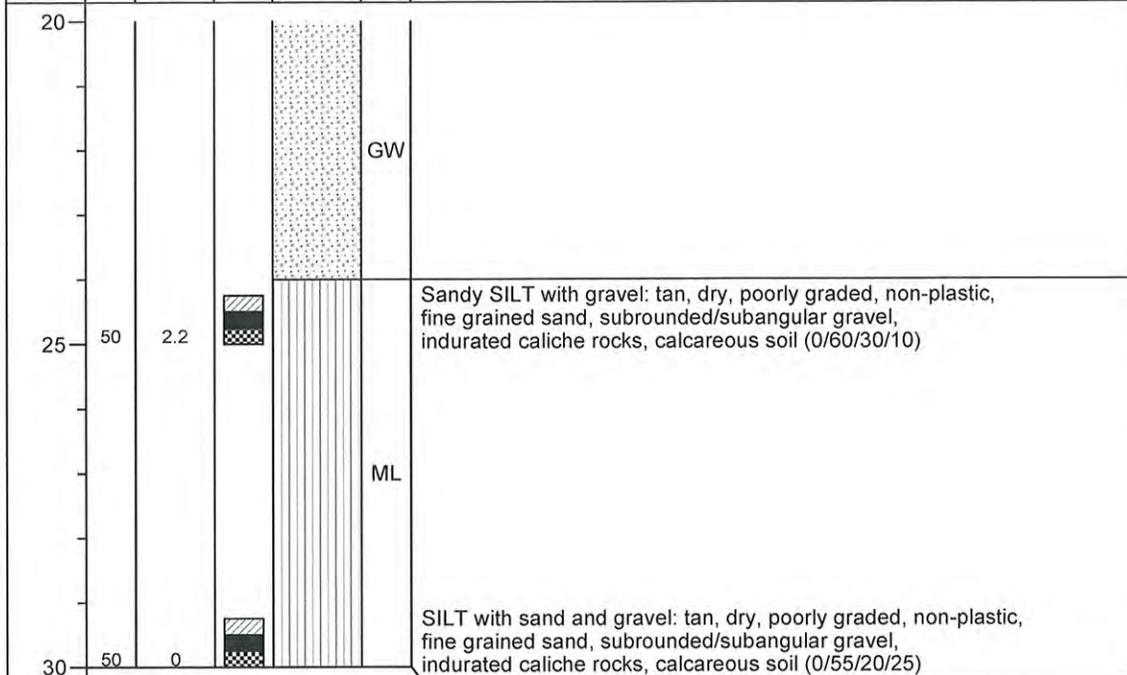
(Page 2 of 2)

Date Drilled : 10/27/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652370.8 N
 Easting : 805034.6 E
 Total Boring Depth : 30' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Boring: B6
 Elevation: 3956.4'

Depth (ft)	Blow Count / 6"	OVM/IPID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels
						☒ No Recovery ▨ Sampled Interval ■ Described Sample ▩ Preserved Sample	▼ Groundwater After Completion ▽ Groundwater During Drilling
DESCRIPTION (%clay/silt/sand/gravel)							



The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).

Portland Cement Mixture



BORING LOG B7

(Page 1 of 2)

Date Drilled : 10/27/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652448.3 N
 Easting : 805068.6 E
 Total Boring Depth : 30' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Boring: B7
 Elevation: 3954.4'

Depth (ft)	Blow Count / 6"	OVM/PIID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels
						☒ No Recovery ▨ Sampled Interval ■ Described Sample ▩ Preserved Sample	▼ Groundwater After Completion ▽ Groundwater During Drilling
DESCRIPTION (%clay/silt/sand/gravel)							
0						Dirt at the surface Borehole was cleared to 1.5' bgs on 10/26/18 using a hand auger	
5	50	0	▨ ▩		ML	SILT with sand and gravel: tan, dry, poorly graded, non-plastic, fine grained sand, subrounded/angular gravel, indurated caliche rocks, calcareous soil (0/50/25/25)	
10	50	0.7	▨ ▩		GP	GRAVEL with silt and sand: whitish tan, dry, poorly graded, fine grained sand, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/15/10/75)	
15			☒			No Sample Recovery	
20	50	0.3	▨ ▩		ML	Sandy SILT with gravel: tan, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/45/30/25)	



Portland Cement Mixture



BORING LOG B7

(Page 2 of 2)

Date Drilled : 10/27/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652448.3 N
 Easting : 805068.6 E
 Total Boring Depth : 30' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Boring: B7
 Elevation: 3954.4'

Depth (ft)	Blow Count / 6"	OVM/IPID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling
DESCRIPTION (%clay/silt/sand/gravel)							
20					ML		
25	50	2.2			SP	SAND with silt and gravel: fine grained sand, red-brown, dry, poorly graded, non-plastic, subangular gravel, indurated caliche rocks, calcareous soil (0/20/70/10)	
30	50	0				Same as 25 feet bgs (0/20/70/10)	



Portland Cement Mixture

The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).

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BORING LOG B8

(Page 1 of 2)

Date Drilled : 10/28/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652470.0 N
 Easting : 805176.8 E
 Total Boring Depth : 40' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Boring: B8
 Elevation: 3954.4'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels
						<input type="checkbox"/> No Recovery <input checked="" type="checkbox"/> Sampled Interval <input checked="" type="checkbox"/> Described Sample <input checked="" type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling
DESCRIPTION (%clay/silt/sand/gravel)							
0						Dirt and vegetation at the surface	
						Borehole was cleared to 1' bgs on 10/26/18 using a hand auger	
5	50	0			ML	Sandy SILT: tan, dry, poorly graded, non-plastic, fine grained sand (0/70/30/0)	
10	50	0				SILT with sand and gravel: tan, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/55/25/20)	
15	50	0			GP	GRAVEL with silt and sand: red-brown, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/20/20/60)	
20						No Sample Recovery	



Portland Cement Mixture



BORING LOG B8

(Page 2 of 2)

Date Drilled : 10/28/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652470.0 N
 Easting : 805176.8 E
 Total Boring Depth : 40' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Boring: B8
 Elevation: 3954.4'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling
DESCRIPTION (%clay/silt/sand/gravel)							

24	50	2.7				Sandy SILT: brown, dry, poorly graded, non-plastic, fine grained sand (0/65/35/0)
29	50	1.8			ML	Same as 25 feet bgs (0/65/35/0)
34						No Sample Recovery
39	50	6.5			ML	Sandy SILT: brown, dry, poorly graded, non-plastic, fine grained sand (0/65/35/0)



Portland Cement Mixture

The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).

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BORING LOG B9

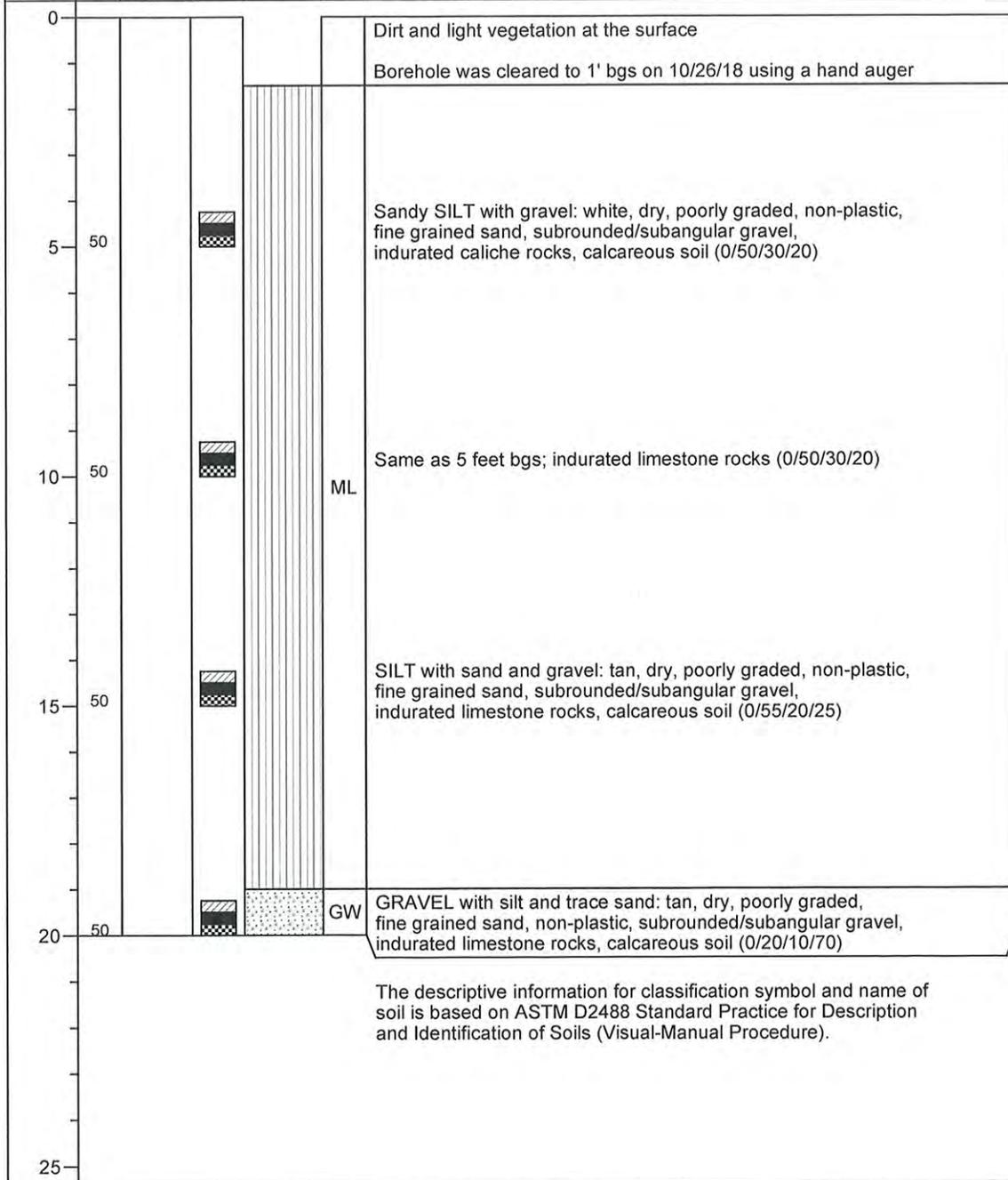
(Page 1 of 1)

Date Drilled : 10/29/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652373.5 N
 Easting : 805185.1 E
 Total Boring Depth : 20' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Boring: B9
 Elevation: 3955.5'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling
DESCRIPTION (%clay/silt/sand/gravel)							





BORING LOG B10

(Page 1 of 1)

Date Drilled : 10/29/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652327.3 N
 Easting : 805164.2 E
 Total Boring Depth : 20' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Boring: B10
 Elevation: 3955.9'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	

0						Dirt at the surface		
						Borehole was cleared to 9" bgs on 10/26/18 using a hand auger		
5	50					Sandy SILT with gravel: white, dry, graded, non-plastic, fine to medium grained sand, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/50/30/20)		
10	50				ML	Same as 5 feet bgs (0/50/30/20)		
15	50					SILT with sand and gravel: tan, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/55/20/25)		
20	50					Gravelly SILT with sand: tan, dry, poorly graded, fine grained sand, non-plastic, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/45/20/35)		
25						The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).		



Portland Cement Mixture



BORING LOG B11

(Page 1 of 2)

Date Drilled : 10/28/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652416.1 N
 Easting : 805211.0 E
 Total Boring Depth : 40' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
0								Dirt with gravel at the surface Borehole was cleared to 8" bgs on 10/26/18 using a hand auger
5	50	28.5			ML			Sandy SILT with gravel: tan, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated caliche rocks, calcareous soil (0/50/30/20)
10	50	17.0			SP			SAND with silt and gravel: fine grained sand, tan, dry, poorly graded, non-plastic, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/25/50/25)
15	50	7.9			GP			GRAVEL with silt and sand: red-brown, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/50/25/25)
20	50	9.1			ML			SILT with sand and gravel: red-brown, dry, poorly graded, non-plastic, fine grained sand, subangular/angular gravel, indurated limestone rocks, calcareous soil (0/20/20/60)

Boring: B11
 Elevation: 3955.3'



Portland Cement Mixture



BORING LOG B11

(Page 2 of 2)

Date Drilled : 10/28/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652416.1 N
 Easting : 805211.0 E
 Total Boring Depth : 40' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Boring: B11
 Elevation: 3955.3'

Sample Condition
 No Recovery
 Sampled Interval
 Described Sample
 Preserved Sample

Water Levels
 Groundwater After Completion
 Groundwater During Drilling

Depth (ft)
 Blow Count / 6"
 OVM/PID (ppmv)
 Sample
 Column
 USCS

DESCRIPTION (%clay/silt/sand/gravel)

24						ML	Sandy SILT: brown, dry, poorly graded, non-plastic, fine grained sand (0/65/35/0)
50	33.1						
29							Same as 25 feet bgs (0/65/35/0)
50	9.5						
34							Same as 25 feet bgs (0/65/35/0)
50	15.1						
39							Same as 25 feet bgs (0/65/35/0)
50	11.4						



The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).

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BORING LOG B12

(Page 1 of 2)

Date Drilled : 10/28/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652428.9 N
 Easting : 805339.9 E
 Total Boring Depth : 40' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Boring: B12
 Elevation: 3954.4'

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
0								Dirt with light vegetation at the surface Borehole was cleared to 9" bgs on 10/26/18 using a hand auger
5	50	223.4			ML			Sandy SILT with trace gravel: tan, dry, poorly graded, non-plastic, fine grained sand, subangular gravel, indurated caliche rocks, calcareous soil (0/50/30/20)
10	50	60.4						Same as 5 feet bgs; Increasing gravel (0/45/30/25)
15	50	52.6			GP			GRAVEL with silt and sand: brown, dry, poorly graded, non-plastic, fine grained sand, subrounded/subangular gravel, indurated sandstone rocks, non-calcareous soil (0/10/10/80)
20	50	47.9			ML			Gravelly SILT with sand: brown, dry, poorly graded, non-plastic, fine grained sand, subangular/angular gravel, indurated sandstone rocks, non-calcareous soil (0/45/20/35)



Portland Cement Mixture



BORING LOG B12

(Page 2 of 2)

Date Drilled : 10/28/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652428.9 N
 Easting : 805339.9 E
 Total Boring Depth : 40' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 9487
 Signature: : *Jens Walker*

Depth (ft)	Blow Count / 6"	OVM/PID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
24	50	31.3			ML			Sandy SILT with gravel: brown, dry, poorly graded, non-plastic, fine grained sand, subangular/angular gravel, indurated sandstone rocks, calcareous soil (0/50/30/20)
29						No Sample Recovery		
34	50	50.1			ML			SILT with sand: brown, dry, poorly graded, non-plastic, fine grained sand (0/80/20/0)
39	50	24.9						Same as 35 feet bgs (0/80/20/0)
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Boring: B12
 Elevation: 3954.4'



Portland Cement Mixture

The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).



BORING LOG B13

(Page 1 of 1)

Date Drilled : 10/29/18
 Drilling Co. : Yellow Jacket Drilling
 Drilling Method : Air Rotary
 Sampling Method : 2" CA Modified Split Spoon
 Borehole Diameter : 6"
 Casing Diameter : NA
 Northing : 652392.4 N
 Easting : 805361.3 E
 Total Boring Depth : 20' bgs
 First GW Depth : NA

Project No.: : 013613U118
 Site: : Former State K Tank Battery No. 3, Lea County, New Mexico
 Logged By: : Vincent Nguyen
 Reviewed By: : Jens Walker, P.G. 8360
 Signature: : *Jens Walker*

Depth (ft)	Blow Count / 6"	OVMPID (ppmv)	Sample	Column	USCS	Sample Condition	Water Levels	DESCRIPTION (%clay/silt/sand/gravel)
						<input type="checkbox"/> No Recovery <input type="checkbox"/> Sampled Interval <input type="checkbox"/> Described Sample <input type="checkbox"/> Preserved Sample	<input type="checkbox"/> Groundwater After Completion <input type="checkbox"/> Groundwater During Drilling	
0								Dirt and light vegetation at the surface Borehole was cleared to 2' bgs on 10/26/18 using a hand auger
5	50				GW			GRAVEL with silt and sand: tan, dry, non-plastic, poorly graded, fine grained sand, subrounded/subangular gravel, strongly indurated limestone rocks, calcareous soil (0/15/10/75)
10	50				ML			SILT with sand: tan, dry, non-plastic, poorly graded, fine grained sand (0/80/20/0)
15	50							Same as 10 feet bgs (0/80/20/0)
20	50				SW			Gravelly SAND with silt: fine grained sand, tan, dry, poorly graded, non-plastic, subrounded/subangular gravel, indurated limestone rocks, calcareous soil (0/10/55/35)
25								

Boring: B13
 Elevation: 3954.3'



Portland Cement Mixture

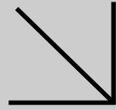
The descriptive information for classification symbol and name of soil is based on ASTM D2488 Standard Practice for Description and Identification of Soils (Visual-Manual Procedure).

APPENDIX J

LABORATORY ANALYTICAL REPORTS

Supplemental Report 1

Additional requested analyses have been added to the original report.

**WORK ORDER NUMBER: 18-10-2309***The difference is service*

AIR | SOIL | WATER | MARINE CHEMISTRY

Analytical Report For**Client:** Cardno**Client Project Name:** ExxonMobil NM K Battery No. 3, Vacuum Oil Field**Attention:** David Purdy
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

 Approved for release on 11/20/2018 by:
Cecile deGuia
Project Manager

ResultLink ▶

Email your PM ▶

Eurofins Calscience (Calscience) certifies that the test results provided in this report meet all NELAC Institute requirements for parameters for which accreditation is required or available. Any exceptions to NELAC Institute requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.

Contents

Client Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
 Work Order Number: 18-10-2309

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Work Order Narrative

Condition Upon Receipt:

Samples were received under Chain-of-Custody (COC) on 10/31/18. They were assigned to Work Order 18-10-2309.

Unless otherwise noted on the Sample Receiving forms all samples were received in good condition and within the recommended EPA temperature criteria for the methods noted on the COC. The COC and Sample Receiving Documents are integral elements of the analytical report and are presented at the back of the report.

Holding Times:

All samples were analyzed within prescribed holding times (HT) and/or in accordance with the Calscience Sample Acceptance Policy unless otherwise noted in the analytical report and/or comprehensive case narrative, if required.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of ≤ 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

Quality Control:

All quality control parameters (QC) were within established control limits except where noted in the QC summary forms or described further within this report.

Subcontractor Information:

Unless otherwise noted below (or on the subcontract form), no samples were subcontracted.

Additional Comments:

Air - Sorbent-extracted air methods (EPA TO-4A, EPA TO-10, EPA TO-13A, EPA TO-17): Analytical results are converted from mass/sample basis to mass/volume basis using client-supplied air volumes.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are always reported on a wet weight basis.

DoD Projects:

The test results contained in this report are accredited under the laboratory's ISO/IEC 17025:2005 and DoD-ELAP accreditation issued by the ANSI-ASQ National Accreditation Board. Refer to certificate and scope of accreditation ADE-1864.



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Client: Cardno	Work Order: 18-10-2309
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	PO Number: 013613U118
	Date/Time Received: 10/31/18 10:00
	Number of Containers: 30

Attn: David Purdy

Sample Summary

Sample Identification	Lab Number	Collection Date and Time	Number of Containers	Matrix
S-10-B1	18-10-2309-1	10/27/18 08:05	1	Solid
S-15-B1	18-10-2309-2	10/27/18 08:15	1	Solid
S-20-B1	18-10-2309-3	10/27/18 08:25	1	Solid
S-25-B1	18-10-2309-4	10/27/18 08:35	1	Solid
S-30-B1	18-10-2309-5	10/27/18 08:50	1	Solid
S-35-B1	18-10-2309-6	10/27/18 09:00	1	Solid
S-5-B4	18-10-2309-7	10/27/18 09:45	1	Solid
S-10-B4	18-10-2309-8	10/27/18 09:55	1	Solid
S-15-B4	18-10-2309-9	10/27/18 10:05	1	Solid
S-20-B4	18-10-2309-10	10/27/18 10:15	1	Solid
S-5-B5	18-10-2309-11	10/27/18 11:00	1	Solid
S-10-B5	18-10-2309-12	10/27/18 11:05	1	Solid
S-15-B5	18-10-2309-13	10/27/18 11:15	1	Solid
S-20-B5	18-10-2309-14	10/27/18 11:20	1	Solid
S-25-B5	18-10-2309-15	10/27/18 11:40	1	Solid
S-5-B3	18-10-2309-16	10/27/18 13:10	1	Solid
S-10-B3	18-10-2309-17	10/27/18 13:20	1	Solid
S-15-B3	18-10-2309-18	10/27/18 13:25	1	Solid
S-20-B3	18-10-2309-19	10/27/18 13:30	1	Solid
S-5-B6	18-10-2309-20	10/27/18 14:15	1	Solid
S-10-B6	18-10-2309-21	10/27/18 14:25	1	Solid
S-15-B6	18-10-2309-22	10/27/18 14:30	1	Solid
S-20-B6	18-10-2309-23	10/27/18 14:40	1	Solid
S-25-B6	18-10-2309-24	10/27/18 14:50	1	Solid
S-30-B6	18-10-2309-25	10/27/18 15:00	1	Solid
S-5-B7	18-10-2309-26	10/27/18 15:45	1	Solid
S-10-B7	18-10-2309-27	10/27/18 15:55	1	Solid
S-20-B7	18-10-2309-28	10/27/18 16:20	1	Solid
S-25-B7	18-10-2309-29	10/27/18 16:30	1	Solid
S-30-B7	18-10-2309-30	10/27/18 16:40	1	Solid


 Return to Contents



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Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2309
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: 1 (S-10-B1, Solid) Sampled: 10/27/18 08:05									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	260	B	mg/kg	1.5	10	1.00	11/04/18 01:32	EPA 300.0	181102L01P
Sample ID: 2 (S-15-B1, Solid) Sampled: 10/27/18 08:15									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	120	B	mg/kg	1.5	10	1.00	11/04/18 03:14	EPA 300.0	181102L01P
Sample ID: 3 (S-20-B1, Solid) Sampled: 10/27/18 08:25									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	330	B	mg/kg	1.5	10	1.00	11/04/18 03:34	EPA 300.0	181102L01P
Sample ID: 4 (S-25-B1, Solid) Sampled: 10/27/18 08:35									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	670	B	mg/kg	1.5	10	1.00	11/04/18 03:54	EPA 300.0	181102L01P
Sample ID: 5 (S-30-B1, Solid) Sampled: 10/27/18 08:50									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	1200	B	mg/kg	2.9	20	2.00	11/04/18 04:15	EPA 300.0	181102L01P
SM 4500-CL C Chloride (Extraction Method: EPA 1312) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	46		mg/L	0.76	2.0	1.00	11/16/18 19:03	SM 4500-CL C	I1116CLCL1
Sample ID: 6 (S-35-B1, Solid) Sampled: 10/27/18 09:00									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	180	B	mg/kg	1.5	10	1.00	11/04/18 04:35	EPA 300.0	181102L01P
Sample ID: 7 (S-5-B4, Solid) Sampled: 10/27/18 09:45									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	35		mg/kg	1.5	10	1.00	11/06/18 14:38	EPA 300.0	181106L01P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.091	0.50	1.00	11/09/18 20:08	EPA 8015B	181109L032
Surr: 1,4-Bromofluorobenzene (42-126%) 77%							11/09/18 20:08	EPA 8015B	181109L032



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Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2309
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0051	1.00	11/08/18 00:24	EPA 8260B	181107L062
Toluene	ND		mg/kg	0.00053	0.0051	1.00	11/08/18 00:24	EPA 8260B	181107L062
Ethylbenzene	ND		mg/kg	0.00015	0.0051	1.00	11/08/18 00:24	EPA 8260B	181107L062
o-Xylene	ND		mg/kg	0.00057	0.0051	1.00	11/08/18 00:24	EPA 8260B	181107L062
p/m-Xylene	ND		mg/kg	0.00027	0.0051	1.00	11/08/18 00:24	EPA 8260B	181107L062
Xylenes (total)	ND		mg/kg	0.00027	0.0051	1.00	11/08/18 00:24	EPA 8260B	181107L062
Surr: 1,4-Bromofluorobenzene (80-120%)	96%						11/08/18 00:24	EPA 8260B	181107L062
Surr: Dibromofluoromethane (79-133%)	94%						11/08/18 00:24	EPA 8260B	181107L062
Surr: 1,2-Dichloroethane-d4 (71-155%)	89%						11/08/18 00:24	EPA 8260B	181107L062
Surr: Toluene-d8 (80-120%)	98%						11/08/18 00:24	EPA 8260B	181107L062
Sample ID: 8 (S-10-B4, Solid) Sampled: 10/27/18 09:55									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	63	B	mg/kg	1.5	10	1.00	11/04/18 05:16	EPA 300.0	181102L01P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.090	0.50	1.00	11/09/18 21:49	EPA 8015B	181109L032
Surr: 1,4-Bromofluorobenzene (42-126%)	84%						11/09/18 21:49	EPA 8015B	181109L032
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/08/18 00:50	EPA 8260B	181107L062
Toluene	ND		mg/kg	0.00051	0.0050	1.00	11/08/18 00:50	EPA 8260B	181107L062
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/08/18 00:50	EPA 8260B	181107L062
o-Xylene	ND		mg/kg	0.00055	0.0050	1.00	11/08/18 00:50	EPA 8260B	181107L062
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/08/18 00:50	EPA 8260B	181107L062
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/08/18 00:50	EPA 8260B	181107L062
Surr: 1,4-Bromofluorobenzene (80-120%)	97%						11/08/18 00:50	EPA 8260B	181107L062
Surr: Dibromofluoromethane (79-133%)	96%						11/08/18 00:50	EPA 8260B	181107L062
Surr: 1,2-Dichloroethane-d4 (71-155%)	91%						11/08/18 00:50	EPA 8260B	181107L062
Surr: Toluene-d8 (80-120%)	99%						11/08/18 00:50	EPA 8260B	181107L062
Sample ID: 9 (S-15-B4, Solid) Sampled: 10/27/18 10:05									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	23		mg/kg	1.5	10	1.00	11/06/18 14:57	EPA 300.0	181106L01P



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Client: Cardno	Work Order: 18-10-2309
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18
Attn: David Purdy	

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.091	0.50	1.00	11/09/18 22:23	EPA 8015B	181109L032
<i>Surr: 1,4-Bromofluorobenzene (42-126%) 85%</i>							11/09/18 22:23	EPA 8015B	181109L032
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/08/18 01:17	EPA 8260B	181107L062
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/08/18 01:17	EPA 8260B	181107L062
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/08/18 01:17	EPA 8260B	181107L062
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/08/18 01:17	EPA 8260B	181107L062
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/08/18 01:17	EPA 8260B	181107L062
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/08/18 01:17	EPA 8260B	181107L062
<i>Surr: 1,4-Bromofluorobenzene (80-120%) 97%</i>							11/08/18 01:17	EPA 8260B	181107L062
<i>Surr: Dibromofluoromethane (79-133%) 95%</i>							11/08/18 01:17	EPA 8260B	181107L062
<i>Surr: 1,2-Dichloroethane-d4 (71-155%) 92%</i>							11/08/18 01:17	EPA 8260B	181107L062
<i>Surr: Toluene-d8 (80-120%) 100%</i>							11/08/18 01:17	EPA 8260B	181107L062
Sample ID: 10 (S-20-B4, Solid) Sampled: 10/27/18 10:15									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	100	B	mg/kg	1.5	10	1.00	11/04/18 05:57	EPA 300.0	181102L01P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.090	0.50	1.00	11/09/18 22:57	EPA 8015B	181109L032
<i>Surr: 1,4-Bromofluorobenzene (42-126%) 87%</i>							11/09/18 22:57	EPA 8015B	181109L032
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0051	1.00	11/07/18 19:03	EPA 8260B	181107L004
Toluene	ND		mg/kg	0.00053	0.0051	1.00	11/07/18 19:03	EPA 8260B	181107L004
Ethylbenzene	ND		mg/kg	0.00016	0.0051	1.00	11/07/18 19:03	EPA 8260B	181107L004
o-Xylene	ND		mg/kg	0.00057	0.0051	1.00	11/07/18 19:03	EPA 8260B	181107L004
p/m-Xylene	ND		mg/kg	0.00028	0.0051	1.00	11/07/18 19:03	EPA 8260B	181107L004
Xylenes (total)	ND		mg/kg	0.00028	0.0051	1.00	11/07/18 19:03	EPA 8260B	181107L004
<i>Surr: 1,4-Bromofluorobenzene (80-120%) 97%</i>							11/07/18 19:03	EPA 8260B	181107L004
<i>Surr: Dibromofluoromethane (79-133%) 94%</i>							11/07/18 19:03	EPA 8260B	181107L004
<i>Surr: 1,2-Dichloroethane-d4 (71-155%) 93%</i>							11/07/18 19:03	EPA 8260B	181107L004
<i>Surr: Toluene-d8 (80-120%) 99%</i>							11/07/18 19:03	EPA 8260B	181107L004



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Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2309
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: 11 (S-5-B5, Solid) Sampled: 10/27/18 11:00									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	90		mg/kg	1.5	10	1.00	11/09/18 17:32	EPA 300.0	181109L01P
Sample ID: 12 (S-10-B5, Solid) Sampled: 10/27/18 11:05									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	64		mg/kg	1.5	10	1.00	11/09/18 17:50	EPA 300.0	181109L01P
Sample ID: 13 (S-15-B5, Solid) Sampled: 10/27/18 11:15									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	46		mg/kg	1.5	10	1.00	11/09/18 18:09	EPA 300.0	181109L01P
Sample ID: 14 (S-20-B5, Solid) Sampled: 10/27/18 11:20									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	880		mg/kg	2.9	20	2.00	11/09/18 18:28	EPA 300.0	181109L01P
Sample ID: 15 (S-25-B5, Solid) Sampled: 10/27/18 11:40									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	740		mg/kg	1.5	10	1.00	11/09/18 18:47	EPA 300.0	181109L01P
Sample ID: 16 (S-5-B3, Solid) Sampled: 10/27/18 13:10									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	300		mg/kg	1.5	10	1.00	11/09/18 19:06	EPA 300.0	181109L01P
Sample ID: 17 (S-10-B3, Solid) Sampled: 10/27/18 13:20									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	1000		mg/kg	2.9	20	2.00	11/09/18 19:25	EPA 300.0	181109L01P
Sample ID: 18 (S-15-B3, Solid) Sampled: 10/27/18 13:25									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	510		mg/kg	1.5	10	1.00	11/09/18 19:44	EPA 300.0	181109L01P
Sample ID: 19 (S-20-B3, Solid) Sampled: 10/27/18 13:30									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									



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The difference is service

Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2309
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
Chloride	63		mg/kg	1.5	10	1.00	11/09/18 20:23	EPA 300.0	181109L01P
Sample ID: 20 (S-5-B6, Solid) Sampled: 10/27/18 14:15									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	67		mg/kg	1.5	10	1.00	11/09/18 20:42	EPA 300.0	181109L01P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.092	0.51	1.00	11/09/18 23:30	EPA 8015B	181109L032
<i>Surr: 1,4-Bromofluorobenzene (42-126%) 85%</i>							11/09/18 23:30	EPA 8015B	181109L032
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/09/18 17:58	EPA 8260B	181109L046
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/09/18 17:58	EPA 8260B	181109L046
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/09/18 17:58	EPA 8260B	181109L046
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/09/18 17:58	EPA 8260B	181109L046
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/09/18 17:58	EPA 8260B	181109L046
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/09/18 17:58	EPA 8260B	181109L046
<i>Surr: 1,4-Bromofluorobenzene (80-120%) 97%</i>							11/09/18 17:58	EPA 8260B	181109L046
<i>Surr: Dibromofluoromethane (79-133%) 98%</i>							11/09/18 17:58	EPA 8260B	181109L046
<i>Surr: 1,2-Dichloroethane-d4 (71-155%) 93%</i>							11/09/18 17:58	EPA 8260B	181109L046
<i>Surr: Toluene-d8 (80-120%) 100%</i>							11/09/18 17:58	EPA 8260B	181109L046
Sample ID: 21 (S-10-B6, Solid) Sampled: 10/27/18 14:25									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	7.0	J	mg/kg	1.5	10	1.00	11/09/18 22:16	EPA 300.0	181109L01P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.088	0.49	1.00	11/10/18 05:27	EPA 8015B	181109L055
<i>Surr: 1,4-Bromofluorobenzene (42-126%) 80%</i>							11/10/18 05:27	EPA 8015B	181109L055
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/09/18 18:25	EPA 8260B	181109L046
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/09/18 18:25	EPA 8260B	181109L046
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/09/18 18:25	EPA 8260B	181109L046
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/09/18 18:25	EPA 8260B	181109L046
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/09/18 18:25	EPA 8260B	181109L046
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/09/18 18:25	EPA 8260B	181109L046



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Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2309
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: 22 (S-15-B6, Solid) Sampled: 10/27/18 14:30									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	26		mg/kg	1.5	10	1.00	11/09/18 22:35	EPA 300.0	181109L01P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.087	0.48	1.00	11/10/18 07:17	EPA 8015B	181109L055
<i>Surr: 1,4-Bromofluorobenzene (80-120%)</i>	97%						11/09/18 18:25	EPA 8260B	181109L046
<i>Surr: Dibromofluoromethane (79-133%)</i>	100%						11/09/18 18:25	EPA 8260B	181109L046
<i>Surr: 1,2-Dichloroethane-d4 (71-155%)</i>	95%						11/09/18 18:25	EPA 8260B	181109L046
<i>Surr: Toluene-d8 (80-120%)</i>	99%						11/09/18 18:25	EPA 8260B	181109L046
Sample ID: 22 (S-15-B6, Solid) Sampled: 10/27/18 14:30									
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
<i>Surr: 1,4-Bromofluorobenzene (42-126%)</i>	67%						11/10/18 07:17	EPA 8015B	181109L055
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/07/18 19:30	EPA 8260B	181107L004
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/07/18 19:30	EPA 8260B	181107L004
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/07/18 19:30	EPA 8260B	181107L004
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/07/18 19:30	EPA 8260B	181107L004
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/07/18 19:30	EPA 8260B	181107L004
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/07/18 19:30	EPA 8260B	181107L004
<i>Surr: 1,4-Bromofluorobenzene (80-120%)</i>	95%						11/07/18 19:30	EPA 8260B	181107L004
<i>Surr: Dibromofluoromethane (79-133%)</i>	95%						11/07/18 19:30	EPA 8260B	181107L004
<i>Surr: 1,2-Dichloroethane-d4 (71-155%)</i>	91%						11/07/18 19:30	EPA 8260B	181107L004
<i>Surr: Toluene-d8 (80-120%)</i>	98%						11/07/18 19:30	EPA 8260B	181107L004
Sample ID: 23 (S-20-B6, Solid) Sampled: 10/27/18 14:40									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	33		mg/kg	1.5	10	1.00	11/09/18 22:54	EPA 300.0	181109L01P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.090	0.50	1.00	11/10/18 07:54	EPA 8015B	181109L055
<i>Surr: 1,4-Bromofluorobenzene (42-126%)</i>	77%						11/10/18 07:54	EPA 8015B	181109L055
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/07/18 19:56	EPA 8260B	181107L004
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/07/18 19:56	EPA 8260B	181107L004



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Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2309
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/07/18 19:56	EPA 8260B	181107L004
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/07/18 19:56	EPA 8260B	181107L004
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/07/18 19:56	EPA 8260B	181107L004
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/07/18 19:56	EPA 8260B	181107L004
<i>Surr: 1,4-Bromofluorobenzene (80-120%)</i>	97%						11/07/18 19:56	EPA 8260B	181107L004
<i>Surr: Dibromofluoromethane (79-133%)</i>	96%						11/07/18 19:56	EPA 8260B	181107L004
<i>Surr: 1,2-Dichloroethane-d4 (71-155%)</i>	90%						11/07/18 19:56	EPA 8260B	181107L004
<i>Surr: Toluene-d8 (80-120%)</i>	99%						11/07/18 19:56	EPA 8260B	181107L004

Sample ID: 24 (S-25-B6, Solid) Sampled: 10/27/18 14:50

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.

Chloride	4.8	J	mg/kg	1.5	10	1.00	11/09/18 23:13	EPA 300.0	181109L01P
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EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.

Gasoline Range Organics	ND		mg/kg	0.087	0.48	1.00	11/10/18 08:31	EPA 8015B	181109L055
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<i>Surr: 1,4-Bromofluorobenzene (42-126%)</i>	77%						11/10/18 08:31	EPA 8015B	181109L055
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EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.

Benzene	ND		mg/kg	0.00013	0.0051	1.00	11/07/18 20:23	EPA 8260B	181107L004
Toluene	ND		mg/kg	0.00053	0.0051	1.00	11/07/18 20:23	EPA 8260B	181107L004
Ethylbenzene	ND		mg/kg	0.00016	0.0051	1.00	11/07/18 20:23	EPA 8260B	181107L004
o-Xylene	ND		mg/kg	0.00057	0.0051	1.00	11/07/18 20:23	EPA 8260B	181107L004
p/m-Xylene	ND		mg/kg	0.00028	0.0051	1.00	11/07/18 20:23	EPA 8260B	181107L004
Xylenes (total)	ND		mg/kg	0.00028	0.0051	1.00	11/07/18 20:23	EPA 8260B	181107L004

<i>Surr: 1,4-Bromofluorobenzene (80-120%)</i>	96%						11/07/18 20:23	EPA 8260B	181107L004
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<i>Surr: Dibromofluoromethane (79-133%)</i>	97%						11/07/18 20:23	EPA 8260B	181107L004
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<i>Surr: 1,2-Dichloroethane-d4 (71-155%)</i>	91%						11/07/18 20:23	EPA 8260B	181107L004
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<i>Surr: Toluene-d8 (80-120%)</i>	100%						11/07/18 20:23	EPA 8260B	181107L004
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Sample ID: 25 (S-30-B6, Solid) Sampled: 10/27/18 15:00

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.

Chloride	11		mg/kg	1.5	10	1.00	11/09/18 23:32	EPA 300.0	181109L01P
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EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.

Gasoline Range Organics	ND		mg/kg	0.091	0.50	1.00	11/10/18 09:08	EPA 8015B	181109L055
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<i>Surr: 1,4-Bromofluorobenzene (42-126%)</i>	79%						11/10/18 09:08	EPA 8015B	181109L055
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Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2309
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/07/18 20:50	EPA 8260B	181107L004
Toluene	ND		mg/kg	0.00051	0.0050	1.00	11/07/18 20:50	EPA 8260B	181107L004
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/07/18 20:50	EPA 8260B	181107L004
o-Xylene	ND		mg/kg	0.00055	0.0050	1.00	11/07/18 20:50	EPA 8260B	181107L004
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/07/18 20:50	EPA 8260B	181107L004
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/07/18 20:50	EPA 8260B	181107L004
Surr: 1,4-Bromofluorobenzene (80-120%)	97%						11/07/18 20:50	EPA 8260B	181107L004
Surr: Dibromofluoromethane (79-133%)	97%						11/07/18 20:50	EPA 8260B	181107L004
Surr: 1,2-Dichloroethane-d4 (71-155%)	91%						11/07/18 20:50	EPA 8260B	181107L004
Surr: Toluene-d8 (80-120%)	99%						11/07/18 20:50	EPA 8260B	181107L004
Sample ID: 26 (S-5-B7, Solid) Sampled: 10/27/18 15:45									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	28		mg/kg	1.5	10	1.00	11/09/18 23:51	EPA 300.0	181109L01P
Sample ID: 27 (S-10-B7, Solid) Sampled: 10/27/18 15:55									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	14		mg/kg	1.5	10	1.00	11/10/18 00:10	EPA 300.0	181109L01P
Sample ID: 28 (S-20-B7, Solid) Sampled: 10/27/18 16:20									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	8.8	J	mg/kg	1.5	10	1.00	11/10/18 00:29	EPA 300.0	181109L01P
Sample ID: 29 (S-25-B7, Solid) Sampled: 10/27/18 16:30									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	5.3	J	mg/kg	1.5	10	1.00	11/10/18 00:48	EPA 300.0	181109L01P
Sample ID: 30 (S-30-B7, Solid) Sampled: 10/27/18 16:40									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	8.2	J	mg/kg	1.5	10	1.00	11/10/18 01:07	EPA 300.0	181109L01P

Return to Contents

Client: Cardno
 20505 Crescent Bay Drive
 Lake Forest, CA 92630-8825

Work Order: 18-10-2309
 Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
 Date Received: 10/31/18

Attn: David Purdy

PROJECT QUALITY CONTROL DATA Blank

Analyte	Blank Value	Qualifiers	Units	QC Batch	Lab Number	Analysis Date/Time
EPA 300.0 Anions						
099-12-922-1011						
Chloride	2.7	J	mg/kg	181102L01P	099-12-922-1011	11/03/18 21:48
EPA 300.0 Anions						
099-12-922-1012						
Chloride	ND		mg/kg	181106L01P	099-12-922-1012	11/06/18 12:32
EPA 300.0 Anions						
099-12-922-1016						
Chloride	ND		mg/kg	181109L01P	099-12-922-1016	11/09/18 16:54
SM 4500-CL C Chloride						
099-05-057-2239						
Chloride	ND		mg/L	I1116CLCL1	099-05-057-2239	11/16/18 19:03
EPA 8015B GRO						
099-12-024-1261						
Gasoline Range Organics	ND		mg/kg	181109L032	099-12-024-1261	11/09/18 13:07
Surr: 1,4-Bromofluorobenzene (42-126%)	88%			181109L032	099-12-024-1261	11/09/18 13:07
EPA 8015B GRO						
099-12-024-1262						
Gasoline Range Organics	ND		mg/kg	181109L055	099-12-024-1262	11/10/18 04:13
Surr: 1,4-Bromofluorobenzene (42-126%)	79%			181109L055	099-12-024-1262	11/10/18 04:13
EPA 8260B BTEX/MTBE						
099-12-882-2148						
Benzene	ND		mg/kg	181107L062	099-12-882-2148	11/07/18 23:30
Toluene	ND		mg/kg	181107L062	099-12-882-2148	11/07/18 23:30
Ethylbenzene	ND		mg/kg	181107L062	099-12-882-2148	11/07/18 23:30
o-Xylene	ND		mg/kg	181107L062	099-12-882-2148	11/07/18 23:30
p/m-Xylene	ND		mg/kg	181107L062	099-12-882-2148	11/07/18 23:30
Xylenes (total)	ND		mg/kg	181107L062	099-12-882-2148	11/07/18 23:30
Surr: 1,4-Bromofluorobenzene (80-120%)	97%			181107L062	099-12-882-2148	11/07/18 23:30
Surr: Dibromofluoromethane (79-133%)	97%			181107L062	099-12-882-2148	11/07/18 23:30
Surr: 1,2-Dichloroethane-d4 (71-155%)	92%			181107L062	099-12-882-2148	11/07/18 23:30
Surr: Toluene-d8 (80-120%)	100%			181107L062	099-12-882-2148	11/07/18 23:30
EPA 8260B BTEX/MTBE						
099-12-882-2137						
Benzene	ND		mg/kg	181107L004	099-12-882-2137	11/07/18 11:27
Toluene	ND		mg/kg	181107L004	099-12-882-2137	11/07/18 11:27
Ethylbenzene	ND		mg/kg	181107L004	099-12-882-2137	11/07/18 11:27

Client: Cardno	Work Order: 18-10-2309
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18
Attn: David Purdy	

PROJECT QUALITY CONTROL DATA Blank

Analyte	Blank Value	Qualifiers	Units	QC Batch	Lab Number	Analysis Date/Time
o-Xylene	ND		mg/kg	181107L004	099-12-882-2137	11/07/18 11:27
p/m-Xylene	ND		mg/kg	181107L004	099-12-882-2137	11/07/18 11:27
Xylenes (total)	ND		mg/kg	181107L004	099-12-882-2137	11/07/18 11:27
Surr: 1,4-Bromofluorobenzene (80-120%)	97%			181107L004	099-12-882-2137	11/07/18 11:27
Surr: Dibromofluoromethane (79-133%)	97%			181107L004	099-12-882-2137	11/07/18 11:27
Surr: 1,2-Dichloroethane-d4 (71-155%)	91%			181107L004	099-12-882-2137	11/07/18 11:27
Surr: Toluene-d8 (80-120%)	99%			181107L004	099-12-882-2137	11/07/18 11:27
EPA 8260B BTEX/MTBE						
099-12-882-2149						
Benzene	ND		mg/kg	181109L046	099-12-882-2149	11/09/18 11:50
Toluene	ND		mg/kg	181109L046	099-12-882-2149	11/09/18 11:50
Ethylbenzene	ND		mg/kg	181109L046	099-12-882-2149	11/09/18 11:50
o-Xylene	ND		mg/kg	181109L046	099-12-882-2149	11/09/18 11:50
p/m-Xylene	ND		mg/kg	181109L046	099-12-882-2149	11/09/18 11:50
Xylenes (total)	ND		mg/kg	181109L046	099-12-882-2149	11/09/18 11:50
Surr: 1,4-Bromofluorobenzene (80-120%)	98%			181109L046	099-12-882-2149	11/09/18 11:50
Surr: Dibromofluoromethane (79-133%)	100%			181109L046	099-12-882-2149	11/09/18 11:50
Surr: 1,2-Dichloroethane-d4 (71-155%)	95%			181109L046	099-12-882-2149	11/09/18 11:50
Surr: Toluene-d8 (80-120%)	100%			181109L046	099-12-882-2149	11/09/18 11:50



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The difference is service

Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2309
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

QUALITY CONTROL Matrix Spike

Analyte	Orig. Val.	MS Val.	Qual.	Units	Spike Conc.	% Rec.	Target Range	Batch	Sample Spiked	Analysis Date/Time
EPA 300.0 Anions										
18-11-0078-1										
Chloride	34.05	534.7		mg/kg	500.0	100	80-120	181102S01P	18-11-0078-1	11/04/18 01:52
EPA 300.0 Anions										
18-10-2221-1										
Chloride	76.80	548.2		mg/kg	500.0	94	80-120	181106S01P	18-10-2221-1	11/06/18 13:42
EPA 300.0 Anions										
18-10-2309-11										
Chloride	90.32	643.0		mg/kg	500.0	111	80-120	181109S01P	18-10-2309-11	11/09/18 21:01
SM 4500-CL C Chloride										
18-10-2309-5										
Chloride	46.09	158.6		mg/L	100.0	112	80-120	I1116CLCS1	18-10-2309-5	11/16/18 19:03
EPA 8015B GRO										
18-10-2309-7										
Gasoline Range Organics	ND	6.906		mg/kg	10.00	69	66-108	181109S012	18-10-2309-7	11/09/18 20:41
EPA 8015B GRO										
18-10-2309-21										
Gasoline Range Organics	ND	7.782		mg/kg	10.00	78	66-108	181109S021	18-10-2309-21	11/10/18 06:04
EPA 8260B BTEX/MTBE										
18-10-2309-7										
Benzene	ND	0.03700		mg/kg	0.05000	74	61-127	181107S023	18-10-2309-7	11/08/18 01:44
Toluene	ND	0.03762		mg/kg	0.05000	75	63-123	181107S023	18-10-2309-7	11/08/18 01:44
Ethylbenzene	ND	0.03327		mg/kg	0.05000	67	57-129	181107S023	18-10-2309-7	11/08/18 01:44
o-Xylene	ND	0.03512		mg/kg	0.05000	70	70-130	181107S023	18-10-2309-7	11/08/18 01:44
p/m-Xylene	ND	0.06128	HX	mg/kg	0.1000	61	70-130	181107S023	18-10-2309-7	11/08/18 01:44
EPA 8260B BTEX/MTBE										
18-11-0417-1										
Benzene	ND	0.04088		mg/kg	0.05000	82	61-127	181107S008	18-11-0417-1	11/07/18 13:14
Toluene	ND	0.04357		mg/kg	0.05000	87	63-123	181107S008	18-11-0417-1	11/07/18 13:14
Ethylbenzene	ND	0.04190		mg/kg	0.05000	84	57-129	181107S008	18-11-0417-1	11/07/18 13:14
o-Xylene	ND	0.04186		mg/kg	0.05000	84	70-130	181107S008	18-11-0417-1	11/07/18 13:14
p/m-Xylene	ND	0.08217		mg/kg	0.1000	82	70-130	181107S008	18-11-0417-1	11/07/18 13:14
EPA 8260B BTEX/MTBE										
18-11-0640-2										
Benzene	ND	0.04530		mg/kg	0.05000	91	61-127	181109S010	18-11-0640-2	11/09/18 14:34
Toluene	ND	0.04741		mg/kg	0.05000	95	63-123	181109S010	18-11-0640-2	11/09/18 14:34
Ethylbenzene	ND	0.04559		mg/kg	0.05000	91	57-129	181109S010	18-11-0640-2	11/09/18 14:34
o-Xylene	ND	0.04499		mg/kg	0.05000	90	70-130	181109S010	18-11-0640-2	11/09/18 14:34

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Client: Cardno	Work Order: 18-10-2309
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

**QUALITY CONTROL
Matrix Spike**

Analyte	Orig. Val.	MS Val.	Qual.	Units	Spike Conc.	% Rec.	Target Range	Batch	Sample Spiked	Analysis Date/Time
p/m-Xylene	ND	0.08823		mg/kg	0.1000	88	70-130	181109S010	18-11-0640-2	11/09/18 14:34



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Calscience

The difference is service

Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2309
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

QUALITY CONTROL Matrix Spike Duplicate

Analyte	Orig. Val.	Duplicate	Qual.	Units	Spike Conc.	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
EPA 300.0 Anions												
18-11-0078-1												
Chloride	34.05	534.3		mg/kg	500.0	100	80-120	0	0-20	181102S01P	18-11-0078-1	11/04/18 02:13
EPA 300.0 Anions												
18-10-2221-1												
Chloride	76.80	556.2		mg/kg	500.0	96	80-120	1	0-20	181106S01P	18-10-2221-1	11/06/18 14:01
EPA 300.0 Anions												
18-10-2309-11												
Chloride	90.32	645.9		mg/kg	500.0	111	80-120	0	0-20	181109S01P	18-10-2309-11	11/09/18 21:20
SM 4500-CL C Chloride												
18-10-2309-5												
Chloride	46.09	160.6		mg/L	100.0	114	80-120	1	0-25	I1116CLCS1	18-10-2309-5	11/16/18 19:03
EPA 8015B GRO												
18-10-2309-7												
Gasoline Range Organics	ND	6.660		mg/kg	10.00	67	66-108	4	0-18	181109S012	18-10-2309-7	11/09/18 21:15
EPA 8015B GRO												
18-10-2309-21												
Gasoline Range Organics	ND	7.620		mg/kg	10.00	76	66-108	2	0-18	181109S021	18-10-2309-21	11/10/18 06:40
EPA 8260B BTEX/MTBE												
18-10-2309-7												
Benzene	ND	0.03887		mg/kg	0.05000	78	61-127	5	0-20	181107S023	18-10-2309-7	11/08/18 02:11
Toluene	ND	0.03965		mg/kg	0.05000	79	63-123	5	0-20	181107S023	18-10-2309-7	11/08/18 02:11
Ethylbenzene	ND	0.03662		mg/kg	0.05000	73	57-129	10	0-22	181107S023	18-10-2309-7	11/08/18 02:11
o-Xylene	ND	0.03722		mg/kg	0.05000	74	70-130	6	0-30	181107S023	18-10-2309-7	11/08/18 02:11
p/m-Xylene	ND	0.07094		mg/kg	0.1000	71	70-130	15	0-30	181107S023	18-10-2309-7	11/08/18 02:11
EPA 8260B BTEX/MTBE												
18-11-0417-1												
Benzene	ND	0.04440		mg/kg	0.05000	89	61-127	8	0-20	181107S008	18-11-0417-1	11/07/18 13:41
Toluene	ND	0.04672		mg/kg	0.05000	93	63-123	7	0-20	181107S008	18-11-0417-1	11/07/18 13:41
Ethylbenzene	ND	0.04484		mg/kg	0.05000	90	57-129	7	0-22	181107S008	18-11-0417-1	11/07/18 13:41
o-Xylene	ND	0.04495		mg/kg	0.05000	90	70-130	7	0-20	181107S008	18-11-0417-1	11/07/18 13:41
p/m-Xylene	ND	0.08757		mg/kg	0.1000	88	70-130	6	0-20	181107S008	18-11-0417-1	11/07/18 13:41
EPA 8260B BTEX/MTBE												
18-11-0640-2												
Benzene	ND	0.03568	BA	mg/kg	0.05000	71	61-127	24	0-20	181109S010	18-11-0640-2	11/09/18 15:00
Toluene	ND	0.03741	BA	mg/kg	0.05000	75	63-123	24	0-20	181109S010	18-11-0640-2	11/09/18 15:00
Ethylbenzene	ND	0.03579	BA	mg/kg	0.05000	72	57-129	24	0-22	181109S010	18-11-0640-2	11/09/18 15:00
o-Xylene	ND	0.03596		mg/kg	0.05000	72	70-130	22	0-30	181109S010	18-11-0640-2	11/09/18 15:00



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Client: Cardno
 20505 Crescent Bay Drive
 Lake Forest, CA 92630-8825

Work Order: 18-10-2309
 Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
 Date Received: 10/31/18

**QUALITY CONTROL
 Matrix Spike Duplicate**

Analyte	Orig. Val.	Duplicate	Qual.	Units	Spike Conc.	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
p/m-Xylene	ND	0.07025		mg/kg	0.1000	70	70-130	23	0-30	181109S010	18-11-0640-2	11/09/18 15:00

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Client: Cardno	Work Order: 18-10-2309
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

PROJECT QUALITY CONTROL DATA
Laboratory Control Sample

Analyte	Known Val.	Analyzed	Qual.	Units	% Rec.	Target Range	Batch	Analysis Date/Time
EPA 300.0 Anions								
099-12-922-1011								
Chloride	500.0	509.6		mg/kg	102	90-110	181102L01P	11/03/18 22:08
EPA 300.0 Anions								
099-12-922-1012								
Chloride	500.0	478.5		mg/kg	96	90-110	181106L01P	11/06/18 12:51
EPA 300.0 Anions								
099-12-922-1016								
Chloride	500.0	497.3		mg/kg	99	90-110	181109L01P	11/09/18 17:13
SM 4500-CL C Chloride								
099-05-057-2239								
Chloride	100.0	101.6		mg/L	102	80-120	I1116CLCL1	11/16/18 19:03
EPA 8015B GRO								
099-12-024-1261								
Gasoline Range Organics	10.00	8.580		mg/kg	86	70-118	181109L032	11/09/18 12:33
EPA 8015B GRO								
099-12-024-1262								
Gasoline Range Organics	10.00	7.088		mg/kg	71	70-118	181109L055	11/10/18 02:59
EPA 8260B BTEX/MTBE								
099-12-882-2148								
Benzene	0.05000	0.04211		mg/kg	84	80-120	181107L062	11/07/18 22:37
Toluene	0.05000	0.04372		mg/kg	87	80-120	181107L062	11/07/18 22:37
Ethylbenzene	0.05000	0.04260		mg/kg	85	80-120	181107L062	11/07/18 22:37
o-Xylene	0.05000	0.04217		mg/kg	84	75-125	181107L062	11/07/18 22:37
p/m-Xylene	0.1000	0.08309		mg/kg	83	75-125	181107L062	11/07/18 22:37
EPA 8260B BTEX/MTBE								
099-12-882-2137								
Benzene	0.05000	0.05021		mg/kg	100	80-120	181107L004	11/07/18 10:14
Toluene	0.05000	0.05283		mg/kg	106	80-120	181107L004	11/07/18 10:14
Ethylbenzene	0.05000	0.05167		mg/kg	103	80-120	181107L004	11/07/18 10:14
o-Xylene	0.05000	0.05064		mg/kg	101	75-125	181107L004	11/07/18 10:14
p/m-Xylene	0.1000	0.1006		mg/kg	101	75-125	181107L004	11/07/18 10:14
EPA 8260B BTEX/MTBE								
099-12-882-2149								
Benzene	0.05000	0.04821		mg/kg	96	80-120	181109L046	11/09/18 10:21
Toluene	0.05000	0.04966		mg/kg	99	80-120	181109L046	11/09/18 10:21
Ethylbenzene	0.05000	0.04852		mg/kg	97	80-120	181109L046	11/09/18 10:21
o-Xylene	0.05000	0.04714		mg/kg	94	75-125	181109L046	11/09/18 10:21

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The difference is service

Client: Cardno	Work Order: 18-10-2309
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

PROJECT QUALITY CONTROL DATA
Laboratory Control Sample

Analyte	Known Val.	Analyzed	Qual.	Units	% Rec.	Target Range	Batch	Analysis Date/Time
p/m-Xylene	0.1000	0.09433		mg/kg	94	75-125	181109L046	11/09/18 10:21



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The difference is service

Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2309
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

**PROJECT QUALITY CONTROL DATA
Laboratory Control Sample Duplicate**

Analyte	LCS Val.	Duplicate	Qual.	Units	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
SM 4500-CL C Chloride											
099-05-057-2239											
Chloride	100.0	105.6		mg/L	106	80-120	4	0-20	I1116CLCL1	099-05-057-2239	11/16/18 19:03
EPA 8015B GRO											
099-12-024-1262											
Gasoline Range Organics	10.00	7.002		mg/kg	70	70-118	1	0-28	181109L055	099-12-024-1262	11/10/18 03:36

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Qual - Qualifiers RPD: Relative Percent Difference

Work Order: 18-10-2309

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Sample Analysis Summary Report

<u>Method</u>	<u>Extraction</u>	<u>Chemist ID</u>	<u>Instrument</u>	<u>Analytical Location</u>
EPA 300.0	N/A	27	IC 7	1
EPA 300.0	N/A	27	IC 9	1
EPA 8015B	EPA 5030C	715	GC 4	2
EPA 8015B	EPA 5030C	1161	GC 24	2
EPA 8260B	EPA 5030C	316	GC/MS Q	2
EPA 8260B	EPA 5030C	1176	GC/MS Q	2
SM 4500-CI C	EPA 1312	1168	BUR02	1


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Location 1: 7440 Lincoln Way, Garden Grove, CA 92841

Location 2: 7445 Lampson Avenue, Garden Grove, CA 92841

Glossary of Terms and Qualifiers

<u>Qualifiers</u>	<u>Definition</u>
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
B	Analyte was present in the associated method blank.
BA	The MS/MSD RPD was out of control due to suspected matrix interference.
BB	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BU	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
CI	See case narrative.
DF	Reporting limits elevated due to matrix interferences.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to suspected matrix interference.
HD	Chromat. profile inconsistent with pattern(s) of ref. fuel stnds.
HO	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
HX	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS was in control.
IL	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
JA	Analyte positively identified but quantitation is an estimate.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit.
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
RU	LCS Recovery Percentage is within Marginal Exceedance (ME) Control Limit range (+/- 4 SD from the mean).
SG	A silica gel cleanup procedure was performed.
SN	See applicable analysis comment.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.
	Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.
	A calculated total result (Example: Total Pesticides) is the summation of each component concentration and/or, if "J" flags are reported, estimated concentration. Component concentrations showing not detected (ND) are summed into the calculated total result as zero concentrations.

Cecile L de Guia

From: David Purdy <dave.purdy@cardno.com>
Sent: Wednesday, November 14, 2018 12:35 PM
To: Cecile L de Guia
Cc: Vincent Nguyen; Stephen Hunter
Subject: FW: ExxonMobil NM K Battery No. 3, Vacuum Oil Field / CEL 18-10-2309
Attachments: 18-10-2309.pdf; 18102309.xls

EXTERNAL EMAIL*

Cecile:

Please analyze Sample ID 18 (S-25-B5) for SPLP by Method SM 4500-Cl C.
 A revised COC is attached.

Thank you.

Dave Purdy
 SR. PROJECT MANAGER
 CARDNO

We've moved! Please notice our address change below.

Direct +1 949 457 8941 Mobile +1 949 355 4470 Fax +1 949 457 8956
 Address 20505 Crescent Bay, Lake Forest, CA 92630
 Email dave.purdy@cardno.com Web www.cardno.com

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From: Cecile L de Guia [<mailto:CecileLdeGuia@eurofinsUS.com>]
Sent: Wednesday, November 14, 2018 11:51 AM
To: David Purdy <dave.purdy@cardno.com>
Cc: geotracker01@cardno.com
Subject: ExxonMobil NM K Battery No. 3, Vacuum Oil Field / CEL 18-10-2309

Hello,

Report & EDD are attached.

Thanks,
 Sandy



Calscience

7440 Lincoln Way, Garden Grove, CA 92841-1427
Office #: 714-895-5494

ExxonMobil Analysis Request/Chain of Custody

ECI WO#

2304

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 2 of 3

Facility#/SID: _____
 Site Address: NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico
 ExxonMobil PM: Maria Madden
 Consultant/Office: Cardno - SCAL
 Consultant PM and Phone #: David M. Purdy (949) 457-8941
 Sampler: Vincent Nguyen / Stephen Hunter
 State of sample collection: New Mexico

Sample Identification	Geotracker Field Point Name	Date Collected	Time Collected	Grab	Matrix				Total # of Containers	Analyses Requested				Remarks:
					Composite	Soil	Water	Other		TPH GRO By EPA Method 8015M	BTEX by EPA Method 8260B	Chloride by Method 300.0M	SPLP by Method SM 4500-C1C	
S-5-B5	B5	10/22/18	1100	X	X	X	X	X	1	X	X	X	X	
S-10-B5	↓		1105	X	X	X	X	X	1	X	X	X	X	
S-15-B5	↓		1115	X	X	X	X	X	1	X	X	X	X	
S-20-B5	↓		1120	X	X	X	X	X	1	X	X	X	X	
S-25-B5	B5		1140	X	X	X	X	X	1	X	X	X	X	X - DIMP
S-5-B3	B3		1310	X	X	X	X	X	1	X	X	X	X	
S-10-B3	↓		1320	X	X	X	X	X	1	X	X	X	X	
S-15-B3	↓		1325	X	X	X	X	X	1	X	X	X	X	
S-20-B3	B3		1330	X	X	X	X	X	1	X	X	X	X	
S-5-B6	B6	10/22/18	1415	X	X	X	X	X	1	X	X	X	X	

Turnaround Time Requested (TAT) (please circle):
 (Rush TAT is subject to Lancaster Laboratories approval and surcharge.)
 Standard: 5 day 4day 72hour 48hour 24hour
 Data Package Options (please circle if required):
 Full Validation (Level III) (Level IV)

Relinquished by: [Signature]
 Relinquished by: [Signature]
 Relinquished by: [Signature]
 Relinquished by Commercial Carrier: UPS FedEx Other X
 Temperature upon receipt: _____ °C

Please check required EDD Format(s): Goetracker EDF (X) EIM () EQUIS ()
 Geotracker Global ID: N/A Log Code:
 Other:

Custody Seals Intact? Yes No





Calscience

7440 Lincoln Way, Garden Grove, CA 92841-1427
Office #: 714-895-5494

ExxonMobil Analysis Request/Chain of Custody

ECI WO# **18-10-2309**

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 1 of 3

Facility#/SID: _____
 Site Address: NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico
 ExxonMobil PM: Marla Madden
 Consultant/Office: Cardno - SCAL
 Consultant PM and Phone #: David M. Purdy (949) 457-8941
 Sampler: Vincent Nguyen Stephan Hunter
 State of sample collection: New Mexico

Matrix: _____
 Soil: _____
 Water: _____
 Other: _____

Analyses Requested: _____
 COC#: _____
 Comments: _____

Sample Identification	Geotracker Field Point Name	Date Collected	Time Collected	Grab	Matrix				Total # of Containers	TPH <i>GRO By EPA Method 8015M</i>	BTEX by EPA Method 8260B	Chloride by Method 300.0M	SPLP by Method SM 4500-Cl C	Remarks
					Composite	Soil	Water	Other						
S-10-B1	B1	10/27/18	0905	X	X				1					low sample recovery
S-15-B1			0915	X	X				1					
S-20-B1			0925	X	X				1					
S-25-B1			0935	X	X				1					
S-30-B1			0950	X	X				1					
S-35-B1	B1		0900	X	X				1					low sample recovery
S-5-B4	B4		0945	X	X				1					low sample recovery
S-10-B4			0955	X	X				1					low sample recovery
S-15-B4			1005	X	X				1					low sample recovery
S-20-B4	B4	10/27/18	1015	X	X				1					low sample recovery

Relinquished by: Vincent Nguyen Date: 10/30/18 Time: 1500
 Relinquished by: [Signature] Date: 10/31/18 Time: 1000
 Relinquished by: _____ Date: _____ Time: _____
 Relinquished by Commercial Carrier: _____
 UPS _____ FedEx Other _____
 Temperature upon receipt _____ °C

Turnaround Time Requested (TAT) (please circle):
 (Rush TAT is subject to Lancaster Laboratories approval and surcharge.)
 Standard 5 day 4day 72hour 48hour 24hour
 Data Package Options (please circle if required):
 Full Validation (Level III) (Level IV)
 Please check required EDD Format(s): Goetracker EDF (EIM () EQUIS ())
 Goetracker Global ID: N/A Log Code:
 Other: _____
 Custody Seals Intact? Yes No



Calscience

7440 Lincoln Way, Garden Grove, CA 92841-1427
Office #: 714-895-5494

ExxonMobil Analysis Request/Chain of Custody

ECI WO# 2304

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 2 of 3

Facility#/SID:		NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico	
Site Address:		Cardno - SCAL	
ExxonMobil PM		Marla Madden	
Consultant/Office:		David M. Purdy (949) 457-8941	
Sampler:		<u>Vincent Nguyen</u> / <u>Stephen Hunter</u>	
State of sample collection:		<u>New Mexico</u>	

Sample Identification	Geotracker Field Point Name	Date Collected	Time Collected	Matrix				Total # of Containers	Analyses Requested				Remarks:	Comments:
				Composite	Soil	Water	Other		TPH <u>GRO By EPA Method 8015M</u>	BTEX by EPA Method 8260B	Chloride by Method 300.0M	SPLP by Method SM 4500-Cl C		
S-5-B5	B5	10/22/18	1100	X	X			1	X	X	X			
S-10-B5	↓		1105	X	X			1	X	X	X			
S-15-B5	↓		1115	X	X			1	X	X	X			
S-20-B5	↓		1120	X	X			1	X	X	X			
S-25-B5	B5		1140	X	X			1	X	X	X			
S-5-B3	B3		1310	X	X			1	X	X	X			
S-10-B3	↓		1320	X	X			1	X	X	X			
S-15-B3	↓		1325	X	X			1	X	X	X			
S-20-B3	B3		1330	X	X			1	X	X	X			
S-5-B6	B6	10/22/18	1415	X	X			1	X	X	X			

Relinquished by: <u>Wick</u>	Date: <u>10/20/18</u>	Time: <u>15:00</u>	Received by: <u>FedEx</u>	Date: <u>10/30/18</u>	Time: <u>15:00</u>
Relinquished by: <u>Wick</u>	Date: <u>10/20/18</u>	Time: <u>15:00</u>	Received by: <u>[Signature]</u>	Date: <u>10/31/18</u>	Time: <u>10:00</u>
Relinquished by:	Date:	Time:	Received by:	Date:	Time:
Relinquished by Commercial Carrier:	Date:	Time:	Received by:	Date:	Time:

UPS _____ FedEx X Other _____
Temperature upon receipt _____ °C

Custody Seals Intact? Yes No

Turnaround Time Requested (TAT) (please circle):
(Rush TAT is subject to Lancaster Laboratories approval and surcharge.)
Standard 5 day 4day 72hour 48hour 24hour

Data Package Options (please circle if required):
Full Validation (Level III) (Level IV)

Please check required EDD Format(s): Goetracker EDF (X) EIM () EQUIS ()
Goetracker Global ID: N/A Log Code:
Other:





Calscience

ExxonMobil Analysis Request/Chain of Custody

ECI WO# 2309

3

7440 Lincoln Way, Garden Grove, CA 92841-1427
Office #: 714-895-5494

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 3 of 7

Facility#/SID:		Matrix		Analyses Requested		Comments:									
Site Address: NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico		Water		SPLP by Method SM 4500-CI											
ExxonMobil PM: Marla Madden		Soil		Chloride by Method 300.0M											
Consultant/Office: Cardno - SCAL		Composite		BTEX by EPA Method 8260B											
Consultant PM and Phone #: David M. Purdy (949) 457-8941		Grab		TPH GRO by EPA Method 8015M											
Sampler: <u>Vincent Nguyen / Stephen Hunter</u>		Time Collected		Total # of Containers		Remarks:									
State of sample collection: <u>New Mexico</u>		Date Collected		Other											
Sample Identification	Geotracker Field Point Name	Date Collected	Time Collected	Grab	Composite	Soil	Water	Other	Date	Time	Date	Time	Date	Time	
S-10 - B6	B6	10/27/18	1415	X	X	X	X	X	10/30/18	1500	10/30/18	1500	10/30/18	1500	
S-15 - B6	↓		1420	X	X	X	X	X							
S-20 - B6	↓		1430	X	X	X	X	X							
S-25 - B6	B6		1450	X	X	X	X	X							
S-30 - B6	B7		1500	X	X	X	X	X							
S-5 - B7	↓		1545	X	X	X	X	X							
S-10 - B7	↓		1555	X	X	X	X	X							
S-20 - B7	↓		1620	X	X	X	X	X							
S-25 - B7	↓		1630	X	X	X	X	X							
S-30 - B7	B7	10/27/18	1640	X	X	X	X	X							
Turnaround Time Requested (TAT) (please circle): (Rush TAT is subject to Lancaster Laboratories approval and surcharge.)		Relinquished by: <u>Next Manager</u>		Relinquished by: <u>Next Manager</u>		Relinquished by: <u>Next Manager</u>		Relinquished by: <u>Next Manager</u>		Relinquished by: <u>Next Manager</u>		Relinquished by: <u>Next Manager</u>		Relinquished by: <u>Next Manager</u>	
Standard		5 day		4day		72hour		48hour		24hour		Date		Time	
Data Package Options (please circle if required)		Full Validation (Level III) (Level IV)		Goetracker EDF ()		EIM ()		EQUIS ()		Log Code:		Date		Time	
Please check required EDD Format(s):		Goetracker EDF		EIM		EQUIS		EQUIS		Log Code:		Date		Time	
Geotracker Global ID: N/A		N/A		N/A		N/A		N/A		Log Code:		Date		Time	
Other:		Temperature upon receipt _____ °C		Custody Seals Intact? Yes No		Custody Seals Intact? Yes No		Custody Seals Intact? Yes No		Custody Seals Intact? Yes No		Date		Time	





Calscience

7440 Lincoln Way, Garden Grove, CA 92841-1427
Office #: 714-895-5494

ExxonMobil Analysis Request/Chain of Custody

ECI WO# 2304

PO #: 013613U118

EMES Agreement #: A 2604415

Page: 2 of 3

Facility#/SID: _____
 Site Address: NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico
 ExxonMobil PM: Marla Madden Cost Center/AFE: _____
 Consultant/Office: Cardno - SCAL
 Consultant PM and Phone #: David M. Purdy (949) 457-8941
 Sampler: Vincent Nguyen / Stephen Hunter
 State of sample collection: New Mexico

Sample Identification	Geotracker Field Point Name	Date Collected	Time Collected	Grab	Matrix			Total # of Containers	Analyses Requested				Remarks:	Comments:
					Composite	Soil	Water		Other	TPH by EPA Method 8015B	BTEX by EPA Method 8260B	Chloride by Method 300.0M		
S-5-B5	B5	10/22/18	1100	X	X	X	X	1	X	X	X	X		
S-10-B5	↓		1105	X	X	X	X	1	X	X	X	X		
S-15-B5	↓		1115	X	X	X	X	1	X	X	X	X		
S-20-B5	↓		1120	X	X	X	X	1	X	X	X	X		
S-25-B5	B5		1140	X	X	X	X	1	X	X	X	X		
S-5-B3	B3		1310	X	X	X	X	1	X	X	X	X		
S-10-B3	↓		1320	X	X	X	X	1	X	X	X	X		
S-15-B3	↓		1325	X	X	X	X	1	X	X	X	X		
S-20-B3	B3		1330	X	X	X	X	1	X	X	X	X		
S-5-B6	B6	10/22/18	1415	X	X	X	X	1	X	X	X	X		

Turnaround Time Requested (TAT) (please circle):
 (Rush TAT is subject to Lancaster Laboratories approval and surcharge.)
 Standard 5 day 4day 72hour 48hour 24hour

Data Package Options (please circle if required):
 Full Validation (Level III) (Level IV)

Relinquished by: Wick Date: 10/20/18 Time: 15:00
 Relinquished by: _____ Date: _____ Time: _____
 Relinquished by: _____ Date: _____ Time: _____
 Relinquished by Commercial Carrier: _____
 UPS _____ FedEx X Other _____
 Temperature upon receipt _____ °C

Please check required EDD Format(s): Goetracker EDF (X) EIM () EQUIS ()
 Geotracker Global ID: N/A Log Code: _____
 Other: _____





Calscience

7440 Lincoln Way, Garden Grove, CA 92841-1427
Office #: 714-895-5494

ExxonMobil Analysis Request/Chain of Custody

ECI WO# 2309

Page: 3 of 7

PO #: 013613U118

EMES Agreement #: A 2604415

Facility#/SID: _____
 Site Address: NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico
 ExonMobil PM: Maria Madden
 Consultant/Office: Cardno - SCAL
 Consultant PM and Phone #: David M. Purdy (949) 457-8941
 Sampler: Vincent Nguyen / Stephen Hunter
 State of sample collection: New Mexico

Sample Identification	Matrix		Composite	Grab	Time Collected	Date Collected	Geotracker Field Point Name	Turnaround Time Requested (TAT) (please circle): (Rush TAT is subject to Lancaster Laboratories approval and surcharge.)	Analyses Requested				COC#:	Comments:
	Water	Soil							TPH by EPA Method 8015B	BTEX by EPA Method 8260B	Chloride by Method 300.0M	SPLP by Method SM 4500-C1C		
S-10 - B6	X	X	X	X	1415	10/27/18	B6	Standard	X	X	X			
S-15 - B6	X	X	X	X	1420				X	X	X			
S-20 - B6	X	X	X	X	1430				X	X	X			
S-25 - B6	X	X	X	X	1450				X	X	X			
S-30 - B6	X	X	X	X	1500				X	X	X			
S-5 - B7	X	X	X	X	1545				X	X	X			low sample recovery
S-10 - B7	X	X	X	X	1555				X	X	X			
S-20 - B7	X	X	X	X	1620				X	X	X			
S-25 - B7	X	X	X	X	1630				X	X	X			low sample recovery
S-30 - B7	X	X	X	X	1640				X	X	X			

Relinquished by: Mark Nguyen Date: 10/30/18 Time: 1500
 Relinquished by: JPJ Date: 10/27/18 Time: 1000
 Relinquished by: _____ Date: _____ Time: _____
 Relinquished by: _____ Date: _____ Time: _____
 Relinquished by: _____ Date: _____ Time: _____

Temperature upon receipt: _____ °C

Custody Seals Intact? Yes No

Please check required EDD Format(s): Goetracker EDF EIM () EQUIS ()
 Goetracker Global ID: N/A Log Code:
 Other:



2309

ORIGIN ID:H0BA (949) 457-8950

CARDNO
20505 CRESCENT BAY DR

LAKE FOREST, CA 92630
UNITED STATES US

SHIP DATE: 30OCT18
ACTWGT: 64.20 LB
CAD: 006994246/SSFE1922
DIMS: 15x15x15 IN

BILL THIRD PARTY

TO CALSCIENC

CAL
7440

RT 349

5
10:30

C
6221
10.31

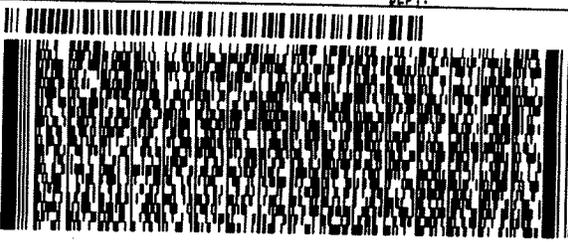
GARD ST 12 CA 92841

(714) 896-549

REF:

INU:
PO:

DEPT:



FedEx
Express



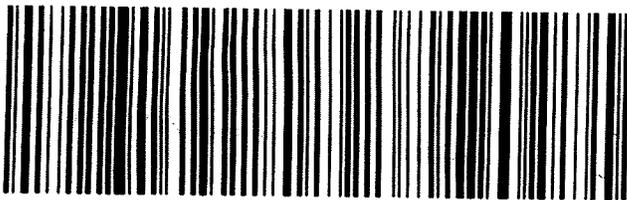
J182118081601w

1 of 3
TRK 7835 1457 6221
020
MASTER

WED - 31 OCT 10:30A
PRIORITY OVERNIGHT

A7 APVA

92841
CA-US SNA



SAMPLE RECEIPT CHECKLIST

COOLER 1 OF 1

CLIENT: CARDNO

DATE: 10/31/2018

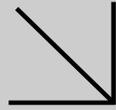
TEMPERATURE: (Criteria: 0.0°C – 6.0°C, not frozen except sediment/tissue)
 Thermometer ID: SC6 (CF: 0.0°C); Temperature (w/o CF): 2.4 °C (w/ CF): 2.4 °C; Blank Sample
 Sample(s) outside temperature criteria (PM/APM contacted by: _____)
 Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling
 Sample(s) received at ambient temperature; placed on ice for transport by courier
 Ambient Temperature: Air Filter Checked by: VJBP

CUSTODY SEAL:
 Cooler Present and Intact Present but Not Intact Not Present N/A Checked by: VJBP
 Sample(s) Present and Intact Present but Not Intact Not Present N/A Checked by: HMMW

SAMPLE CONDITION:	Yes	No	N/A
Chain-of-Custody (COC) document(s) received with samples	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
COC document(s) received complete	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Sampling date <input type="checkbox"/> Sampling time <input type="checkbox"/> Matrix <input checked="" type="checkbox"/> Number of containers			
<input type="checkbox"/> No analysis requested <input type="checkbox"/> Not relinquished <input type="checkbox"/> No relinquished date <input type="checkbox"/> No relinquished time			
Sampler's name indicated on COC	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sample container label(s) consistent with COC	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sample container(s) intact and in good condition	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Proper containers for analyses requested	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sufficient volume/mass for analyses requested	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Samples received within holding time	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Aqueous samples for certain analyses received within 15-minute holding time			
<input type="checkbox"/> pH <input type="checkbox"/> Residual Chlorine <input type="checkbox"/> Dissolved Sulfide <input type="checkbox"/> Dissolved Oxygen	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Proper preservation chemical(s) noted on COC and/or sample container	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Unpreserved aqueous sample(s) received for certain analyses			
<input type="checkbox"/> Volatile Organics <input type="checkbox"/> Total Metals <input type="checkbox"/> Dissolved Metals			
Acid/base preserved samples - pH within acceptable range	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Container(s) for certain analysis free of headspace.....	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> Volatile Organics <input type="checkbox"/> Dissolved Gases (RSK-175) <input type="checkbox"/> Dissolved Oxygen (SM 4500)			
<input type="checkbox"/> Carbon Dioxide (SM 4500) <input type="checkbox"/> Ferrous Iron (SM 3500) <input type="checkbox"/> Hydrogen Sulfide (Hach)			
Tedlar™ bag(s) free of condensation	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

CONTAINER TYPE: (Trip Blank Lot Number: _____)
 Aqueous: VOA VOAh VOAna₂ 100PJ 100PJna₂ 125AGB 125AGBh 125AGBp 125PB 125PBz₂na (pH__9)
 250AGB 250CGB 250CGBs (pH__2) 250PB 250PBn (pH__2) 500AGB 500AGJ 500AGJs (pH__2) 500PB
 1AGB 1AGBna₂ 1AGBs (pH__2) 1AGBs (O&G) 1PB 1PBna (pH__12) _____ _____ _____
 Solid: 4ozCGJ 8ozCGJ 16ozCGJ Sleeve (B) EnCores® (____) TerraCores® (____) _____ _____ _____
 Air: Tedlar™ Canister Sorbent Tube PUF _____ Other Matrix (____): _____ _____ _____
 Container: A = Amber, B = Bottle, C = Clear, E = Envelope, G = Glass, J = Jar, P = Plastic, and Z = Ziploc/Resealable Bag
 Preservative: b = buffered, f = filtered, h = HCl, n = HNO₃, na = NaOH, na₂ = Na₂S₂O₃, p = H₃PO₄, Labeled/Checked by: HMMW
 s = H₂SO₄, u = ultra-pure, x = Na₂SO₃+NaHSO₄.H₂O, z₂na = Zn (CH₃CO₂)₂ + NaOH Reviewed by: WFS

Return to Contents



WORK ORDER NUMBER: 18-10-2310

The difference is service



AIR | SOIL | WATER | MARINE CHEMISTRY

Analytical Report For

Client: Cardno

Client Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field

Attention: David Purdy
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Approved for release on 11/14/2018 by:
Cecile deGuia
Project Manager

ResultLink ▶

Email your PM ▶

Eurofins Calscience (Calscience) certifies that the test results provided in this report meet all NELAC Institute requirements for parameters for which accreditation is required or available. Any exceptions to NELAC Institute requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.

Contents

Client Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Work Order Number: 18-10-2310

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	3.2 Method Blank.	8
4	Quality Control Sample Data.	9
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	4.2 Matrix Spike Duplicate.	10
	4.3 Laboratory Control Sample.	11
5	Sample Analysis Summary.	12
6	Glossary of Terms and Qualifiers.	13
7	Chain-of-Custody/Sample Receipt Form.	14

Work Order Narrative

Condition Upon Receipt:

Samples were received under Chain-of-Custody (COC) on 10/31/18. They were assigned to Work Order 18-10-2310.

Unless otherwise noted on the Sample Receiving forms all samples were received in good condition and within the recommended EPA temperature criteria for the methods noted on the COC. The COC and Sample Receiving Documents are integral elements of the analytical report and are presented at the back of the report.

Holding Times:

All samples were analyzed within prescribed holding times (HT) and/or in accordance with the Calscience Sample Acceptance Policy unless otherwise noted in the analytical report and/or comprehensive case narrative, if required.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of ≤ 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

Quality Control:

All quality control parameters (QC) were within established control limits except where noted in the QC summary forms or described further within this report.

Subcontractor Information:

Unless otherwise noted below (or on the subcontract form), no samples were subcontracted.

Additional Comments:

Air - Sorbent-extracted air methods (EPA TO-4A, EPA TO-10, EPA TO-13A, EPA TO-17): Analytical results are converted from mass/sample basis to mass/volume basis using client-supplied air volumes.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are always reported on a wet weight basis.

DoD Projects:

The test results contained in this report are accredited under the laboratory's ISO/IEC 17025:2005 and DoD-ELAP accreditation issued by the ANSI-ASQ National Accreditation Board. Refer to certificate and scope of accreditation ADE-1864.



Calscience

The difference is service

Client: Cardno	Work Order: 18-10-2310
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	PO Number: 013613U118
	Date/Time Received: 10/31/18 10:00
	Number of Containers: 21

Attn: David Purdy

Sample Summary

Sample Identification	Lab Number	Collection Date and Time	Number of Containers	Matrix
S-5-B8	18-10-2310-1	10/28/18 07:50	1	Solid
S-10-B8	18-10-2310-2	10/28/18 08:00	1	Solid
S-15-B8	18-10-2310-3	10/28/18 08:08	1	Solid
S-25-B8	18-10-2310-4	10/28/18 08:20	1	Solid
S-30-B8	18-10-2310-5	10/28/18 08:30	1	Solid
S-40-B8	18-10-2310-6	10/28/18 09:05	1	Solid
S-5-B12	18-10-2310-7	10/28/18 10:00	1	Solid
S-10-B12	18-10-2310-8	10/28/18 10:10	1	Solid
S-15-B12	18-10-2310-9	10/28/18 10:20	1	Solid
S-20-B12	18-10-2310-10	10/28/18 10:30	1	Solid
S-25-B12	18-10-2310-11	10/28/18 10:40	1	Solid
S-35-B12	18-10-2310-12	10/28/18 11:00	1	Solid
S-40-B12	18-10-2310-13	10/28/18 11:30	1	Solid
S-5-B11	18-10-2310-14	10/28/18 12:20	1	Solid
S-10-B11	18-10-2310-15	10/28/18 12:25	1	Solid
S-15-B11	18-10-2310-16	10/28/18 12:35	1	Solid
S-20-B11	18-10-2310-17	10/28/18 12:40	1	Solid
S-25-B11	18-10-2310-18	10/28/18 12:45	1	Solid
S-30-B11	18-10-2310-19	10/28/18 12:55	1	Solid
S-35-B11	18-10-2310-20	10/28/18 13:15	1	Solid
S-40-B11	18-10-2310-21	10/28/18 13:30	1	Solid



Return to Contents



Calscience

The difference is service

Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2310
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: 1 (S-5-B8, Solid) Sampled: 10/28/18 07:50									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	690	B	mg/kg	1.5	10	1.00	11/04/18 06:17	EPA 300.0	181102L01P
Sample ID: 2 (S-10-B8, Solid) Sampled: 10/28/18 08:00									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	900		mg/kg	2.9	20	2.00	11/10/18 12:11	EPA 300.0	181109L03P
Sample ID: 3 (S-15-B8, Solid) Sampled: 10/28/18 08:08									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	180		mg/kg	1.5	10	1.00	11/10/18 12:30	EPA 300.0	181109L03P
Sample ID: 4 (S-25-B8, Solid) Sampled: 10/28/18 08:20									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	310		mg/kg	1.5	10	1.00	11/10/18 12:49	EPA 300.0	181109L03P
Sample ID: 5 (S-30-B8, Solid) Sampled: 10/28/18 08:30									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	110		mg/kg	1.5	10	1.00	11/10/18 13:08	EPA 300.0	181109L03P
Sample ID: 6 (S-40-B8, Solid) Sampled: 10/28/18 09:05									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	74		mg/kg	1.5	10	1.00	11/10/18 13:27	EPA 300.0	181109L03P
Sample ID: 7 (S-5-B12, Solid) Sampled: 10/28/18 10:00									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	270		mg/kg	1.5	10	1.00	11/10/18 13:46	EPA 300.0	181109L03P
Sample ID: 8 (S-10-B12, Solid) Sampled: 10/28/18 10:10									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	180		mg/kg	1.5	10	1.00	11/10/18 14:05	EPA 300.0	181109L03P
Sample ID: 9 (S-15-B12, Solid) Sampled: 10/28/18 10:20									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	200		mg/kg	1.5	10	1.00	11/10/18 14:24	EPA 300.0	181109L03P



Calscience

The difference is service

Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2310
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: 10 (S-20-B12, Solid) Sampled: 10/28/18 10:30									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	74		mg/kg	1.5	10	1.00	11/10/18 14:43	EPA 300.0	181109L03P
Sample ID: 11 (S-25-B12, Solid) Sampled: 10/28/18 10:40									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	390		mg/kg	1.5	10	1.00	11/10/18 15:02	EPA 300.0	181109L03P
Sample ID: 12 (S-35-B12, Solid) Sampled: 10/28/18 11:00									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	140		mg/kg	1.5	10	1.00	11/10/18 16:36	EPA 300.0	181109L03P
Sample ID: 13 (S-40-B12, Solid) Sampled: 10/28/18 11:30									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	110		mg/kg	1.5	10	1.00	11/10/18 16:55	EPA 300.0	181109L03P
Sample ID: 14 (S-5-B11, Solid) Sampled: 10/28/18 12:20									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	950		mg/kg	2.9	20	2.00	11/10/18 17:14	EPA 300.0	181109L03P
Sample ID: 15 (S-10-B11, Solid) Sampled: 10/28/18 12:25									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	40		mg/kg	1.5	10	1.00	11/10/18 17:33	EPA 300.0	181109L03P
Sample ID: 16 (S-15-B11, Solid) Sampled: 10/28/18 12:35									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	630		mg/kg	1.5	10	1.00	11/10/18 17:52	EPA 300.0	181109L03P
Sample ID: 17 (S-20-B11, Solid) Sampled: 10/28/18 12:40									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	930		mg/kg	1.5	10	1.00	11/10/18 18:11	EPA 300.0	181109L03P
Sample ID: 18 (S-25-B11, Solid) Sampled: 10/28/18 12:45									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									



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The difference is service

Client: Cardno	Work Order: 18-10-2310
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
Chloride	870		mg/kg	1.5	10	1.00	11/10/18 18:30	EPA 300.0	181109L03P
Sample ID: 19 (S-30-B11, Solid) Sampled: 10/28/18 12:55									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	830		mg/kg	1.5	10	1.00	11/10/18 18:49	EPA 300.0	181109L03P
Sample ID: 20 (S-35-B11, Solid) Sampled: 10/28/18 13:15									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	40		mg/kg	1.5	10	1.00	11/10/18 19:08	EPA 300.0	181109L03P
Sample ID: 21 (S-40-B11, Solid) Sampled: 10/28/18 13:30									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	110		mg/kg	1.5	10	1.00	11/10/18 19:26	EPA 300.0	181109L03P

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The difference is service

Client: Cardno	Work Order: 18-10-2310
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18
Attn: David Purdy	

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Qualifiers	Units	QC Batch	Lab Number	Analysis Date/Time
EPA 300.0 Anions 099-12-922-1011 Chloride	2.7	J	mg/kg	181102L01P	099-12-922-1011	11/03/18 21:48
EPA 300.0 Anions 099-12-922-1015 Chloride	ND		mg/kg	181109L03P	099-12-922-1015	11/10/18 11:33



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The difference is service

Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2310
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

**QUALITY CONTROL
Matrix Spike**

Analyte	Orig. Val.	MS Val.	Qual.	Units	Spike Conc.	% Rec.	Target Range	Batch	Sample Spiked	Analysis Date/Time
EPA 300.0 Anions										
18-11-0078-1										
Chloride	34.05	534.7		mg/kg	500.0	100	80-120	181102S01P	18-11-0078-1	11/04/18 01:52
EPA 300.0 Anions										
18-10-2310-7										
Chloride	271.0	807.2		mg/kg	500.0	107	80-120	181109S03P	18-10-2310-7	11/10/18 15:20

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Calscience

The difference is service

Client: Cardno	Work Order: 18-10-2310
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

**QUALITY CONTROL
Matrix Spike Duplicate**

Analyte	Orig. Val.	Duplicate	Qual.	Units	Spike Conc.	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
EPA 300.0 Anions												
18-11-0078-1												
Chloride	34.05	534.3		mg/kg	500.0	100	80-120	0	0-20	181102S01P	18-11-0078-1	11/04/18 02:13
EPA 300.0 Anions												
18-10-2310-7												
Chloride	271.0	799.6		mg/kg	500.0	106	80-120	1	0-20	181109S03P	18-10-2310-7	11/10/18 15:39

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Calscience

The difference is service

Client: Cardno	Work Order: 18-10-2310
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

PROJECT QUALITY CONTROL DATA
Laboratory Control Sample

Analyte	Known Val.	Analyzed	Qual.	Units	% Rec.	Target Range	Batch	Analysis Date/Time
EPA 300.0 Anions								
099-12-922-1011								
Chloride	500.0	509.6		mg/kg	102	90-110	181102L01P	11/03/18 22:08
EPA 300.0 Anions								
099-12-922-1015								
Chloride	500.0	467.4		mg/kg	93	90-110	181109L03P	11/10/18 11:52

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Work Order: 18-10-2310

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Sample Analysis Summary Report

<u>Method</u>	<u>Extraction</u>	<u>Chemist ID</u>	<u>Instrument</u>	<u>Analytical Location</u>
EPA 300.0	N/A	1027	IC 7	1
EPA 300.0	N/A	1027	IC 9	1


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Glossary of Terms and Qualifiers

<u>Qualifiers</u>	<u>Definition</u>
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
B	Analyte was present in the associated method blank.
BA	The MS/MSD RPD was out of control due to suspected matrix interference.
BB	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BU	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
CI	See case narrative.
DF	Reporting limits elevated due to matrix interferences.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to suspected matrix interference.
HD	Chromat. profile inconsistent with pattern(s) of ref. fuel stdns.
HO	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
HX	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS was in control.
IL	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
JA	Analyte positively identified but quantitation is an estimate.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit.
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
RU	LCS Recovery Percentage is within Marginal Exceedance (ME) Control Limit range (+/- 4 SD from the mean).
SG	A silica gel cleanup procedure was performed.
SN	See applicable analysis comment.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.
	Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.
	A calculated total result (Example: Total Pesticides) is the summation of each component concentration and/or, if "J" flags are reported, estimated concentration. Component concentrations showing not detected (ND) are summed into the calculated total result as zero concentrations.



Calscience

ExxonMobil Analysis Request/Chain of Custody

ECI WO# 18-10-2310

7440 Lincoln Way, Garden Grove, CA 92841-1427
Office #: 714-895-5494

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 1 of 3

Facility#/SID: _____
 Site Address: NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico
 ExxonMobil PM: Maria Madden
 Consultant/Office: Cardno - SCAL
 Consultant PM and Phone #: David M. Purdy (949) 457-8941
 Sampler: Vincent Nguyen / Stephen Hunter
 State of sample collection: New Mexico

Sample Identification	Geotracker Field Point Name	Date Collected	Time Collected	Grab	Matrix			Total # of Containers	Analyses Requested				Remarks:
					Composite	Soil	Water		Other	TPH by EPA Method 8015B	BTEX by EPA Method 8260B	Chloride by Method 300.0M	
S-5 - B8	B8	10/28/18	0750	X	X			1	X	X	X		
S-10 - B8	↓	↓	0800	X	X			1	X	X	X		
S-15 - B8	↓	↓	0805	X	X			1	X	X	X		
S-25 - B8	↓	↓	0820	X	X			1	X	X	X		
S-30 - B8	↓	↓	0830	X	X			1	X	X	X		
S-40 - B8	B8	10/28/18	0905	X	X			1	X	X	X		
S-5 - B12	B12	↓	1010	X	X			1	X	X	X		
S-10 - B12	↓	↓	1010	X	X			1	X	X	X		
S-15 - B12	↓	↓	1020	X	X			1	X	X	X		
S-20 - B12	B12	10/28/18	1030	X	X			1	X	X	X		

Relinquished by: Vincent Nguyen
 Relinquished by: Steph Hunter
 Relinquished by: _____
 Relinquished by: _____

Turnaround Time Requested (TAT) (please circle):
 (Rush TAT is subject to Lancaster Laboratories approval and surcharge.)
 Standard: 5 day 4day 72hour 48hour 24hour

Data Package Options (please circle if required):
 Full Validation (Level III) (Level IV)

Please check required EDD Format(s): Goetracker EDF () EIM () EQUIS ()
 Goetracker Global ID: N/A
 Other: _____

Received by: FedEx
 Received by: _____
 Received by: _____
 Received by: _____

Custody Seals Intact? Yes No





Calscience

ExxonMobil Analysis Request/Chain of Custody

ECI WO# 2310

7440 Lincoln Way, Garden Grove, CA 92841-1427
Office #: 714-895-5494

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 2 of 3

Facility#/SID:		NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico															
Site Address:		Cost Center/AFE:															
ExxonMobil PM:		Cardno - SCAL															
Consultant/Office:		David M. Purdy (949) 457-8941															
Consultant PM and Phone #:		New Mexico															
Sampler:		Stephen Hunter / Vincent Nguyen															
State of sample collection:		New Mexico															
Sample Identification	Geotracker Field Point Name	Date Collected	Time Collected	Grab	Matrix					Total # of Containers	Analyses Requested					COC#:	Comments:
					Composite	Soil	Water	Other	TPH by EPA Method 8015B		BTEX by EPA Method 8260B	Chloride by Method 300.0M	SPLP by Method SM 4500-C	Remarks:			
S-25-B12	B12	10/25/18	1040	X	X	X	X	X	X	1	X						
S-35-B12	↓		1100	X	X	X	X	X	X	1	X						
S-40-B12	B12		1130	X	X	X	X	X	X	1	X						
S-5-B11	B11		1220	X	X	X	X	X	X	1	X						
S-10-B11			1225	X	X	X	X	X	X	1	X						
S-15-B11			1235	X	X	X	X	X	X	1	X						
S-20-B11			1240	X	X	X	X	X	X	1	X						
S-25-B11			1245	X	X	X	X	X	X	1	X						
S-30-B11			1255	X	X	X	X	X	X	1	X						
S-35-B11	B11	10/25/18	1315	X	X	X	X	X	X	1	X						
Turnaround Time Requested (TAT) (please circle):		Standard															
(Rush TAT is subject to Lancaster Laboratories approval and surcharge.)		5 day 4day 72hour 48hour 24hour															
Data Package Options (please circle if required)		Full Validation (Level III) (Level IV)															
Please check required EDD Format(s):		Goetracker EDF (X) EIM () EQUIS ()															
Goetracker Global ID:		N/A															
Other:		Log Code:															
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by: <i>Mark Nguyen</i>		10/25/18		1500		Received by: <i>FedEx</i>		10/30/18		1500		Date		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
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Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
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Relinquished by:		Date		Time		Received by:		Date		Time		Custody Seals Intact?		Yes		No	
Relinquished by:		Date		Time		Received by:											

2310

ORIGIN ID:H0BA (949) 457-85

CARDNO
20505 CRESCENT BAY DR

LAKE FOREST, CA 92630
UNITED STATES US

12 49
5
10:30
6232
10:31
C

Part # 156297-335 BARR EXP 09/19
930/2887155

TO CALSCIENCE ENV LAB
CALSCIENCE ENV LAB
7440 LINCOLN WAY

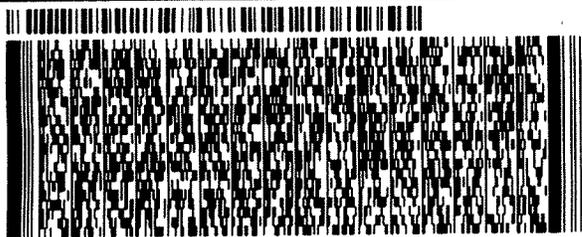
GARDEN GROVE CA 92841

(714) 895-5494

REF:

THU:

DEPT:



FedEx
Express



AN 09188811281F

2 of 3

MPS# 7835 1457 6232

Mstr# 7835 1457 6221

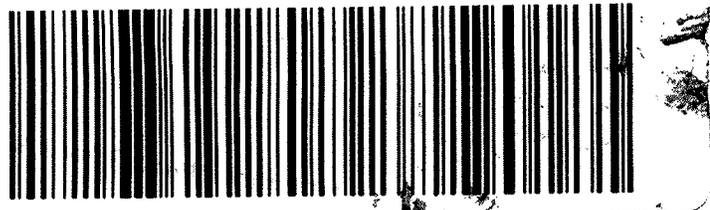
0201

WED - 31 OCT 10:30A
PRIORITY OVERNIGHT

A7 APVA

92841
CA-US SNA

Cc



SAMPLE RECEIPT CHECKLIST

COOLER 1 OF 1

CLIENT: CARDNO

DATE: 10/31/2018

TEMPERATURE: (Criteria: 0.0°C – 6.0°C, not frozen except sediment/tissue)

Thermometer ID: SC6 (CF: 0.0°C); Temperature (w/o CF): 1.9 °C (w/ CF): 1.9 °C; Blank Sample

Sample(s) outside temperature criteria (PM/APM contacted by: _____)

Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling

Sample(s) received at ambient temperature; placed on ice for transport by courier

Ambient Temperature: Air Filter

Checked by: VJ6P

CUSTODY SEAL:

Cooler Present and Intact Present but Not Intact Not Present N/A

Checked by: VJ6P

Sample(s) Present and Intact Present but Not Intact Not Present N/A

Checked by: H4M W

SAMPLE CONDITION:

	Yes	No	N/A
Chain-of-Custody (COC) document(s) received with samples	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
COC document(s) received complete	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Sampling date <input type="checkbox"/> Sampling time <input type="checkbox"/> Matrix <input type="checkbox"/> Number of containers			
<input type="checkbox"/> No analysis requested <input type="checkbox"/> Not relinquished <input type="checkbox"/> No relinquished date <input type="checkbox"/> No relinquished time			
Sampler's name indicated on COC	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sample container label(s) consistent with COC	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sample container(s) intact and in good condition	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Proper containers for analyses requested	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sufficient volume/mass for analyses requested	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Samples received within holding time	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Aqueous samples for certain analyses received within 15-minute holding time			
<input type="checkbox"/> pH <input type="checkbox"/> Residual Chlorine <input type="checkbox"/> Dissolved Sulfide <input type="checkbox"/> Dissolved Oxygen	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Proper preservation chemical(s) noted on COC and/or sample container	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Unpreserved aqueous sample(s) received for certain analyses			
<input type="checkbox"/> Volatile Organics <input type="checkbox"/> Total Metals <input type="checkbox"/> Dissolved Metals			
Acid/base preserved samples - pH within acceptable range	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Container(s) for certain analysis free of headspace.....	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> Volatile Organics <input type="checkbox"/> Dissolved Gases (RSK-175) <input type="checkbox"/> Dissolved Oxygen (SM 4500)			
<input type="checkbox"/> Carbon Dioxide (SM 4500) <input type="checkbox"/> Ferrous Iron (SM 3500) <input type="checkbox"/> Hydrogen Sulfide (Hach)			
Tedlar™ bag(s) free of condensation	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

CONTAINER TYPE:

(Trip Blank Lot Number: _____)

- Aqueous: VOA VOAh VOAna₂ 100PJ 100PJna₂ 125AGB 125AGBh 125AGBp 125PB 125PBz_{nna} (pH__9)
- 250AGB 250CGB 250CGBs (pH__2) 250PB 250PBn (pH__2) 500AGB 500AGJ 500AGJs (pH__2) 500PB
- 1AGB 1AGBna₂ 1AGBs (pH__2) 1AGBs (O&G) 1PB 1PBna (pH__12) _____ _____
- Solid: 4ozCGJ 8ozCGJ 16ozCGJ Sleeve (B) EnCores® (____) TerraCores® (____) Sleeve (S) _____ _____
- Air: Tedlar™ Canister Sorbent Tube PUF _____ Other Matrix (____): _____ _____

Container: A = Amber, B = Bottle, C = Clear, E = Envelope, G = Glass, J = Jar, P = Plastic, and Z = Ziploc/Resealable Bag

Preservative: b = buffered, f = filtered, h = HCl, n = HNO₃, na = NaOH, na₂ = Na₂S₂O₃, p = H₃PO₄, Labeled/Checked by: H4M W

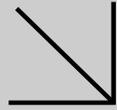
s = H₂SO₄, u = ultra-pure, x = Na₂SO₃+NaHSO₄.H₂O, z_{nna} = Zn (CH₃CO₂)₂ + NaOH Reviewed by: WJSO

*(-11) (-14) (-19) (-20) (-21)

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Supplemental Report 1

Additional requested analyses have been added to the original report.

**WORK ORDER NUMBER: 18-10-2311***The difference is service*

AIR | SOIL | WATER | MARINE CHEMISTRY

Analytical Report For**Client:** Cardno**Client Project Name:** ExxonMobil NM K Battery No. 3, Vacuum Oil Field**Attention:** David Purdy
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825


 Approved for release on 11/14/2018 by:
Cecile deGuia
Project Manager

ResultLink ▶

Email your PM ▶

Eurofins Calscience (Calscience) certifies that the test results provided in this report meet all NELAC Institute requirements for parameters for which accreditation is required or available. Any exceptions to NELAC Institute requirements are noted in the case narrative. The original report of subcontracted analyses, if any, is attached to this report. The results in this report are limited to the sample(s) tested and any reproduction thereof must be made in its entirety. The client or recipient of this report is specifically prohibited from making material changes to said report and, to the extent that such changes are made, Calscience is not responsible, legally or otherwise. The client or recipient agrees to indemnify Calscience for any defense to any litigation which may arise.

Contents

Client Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Work Order Number: 18-10-2311

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Work Order Narrative

Condition Upon Receipt:

Samples were received under Chain-of-Custody (COC) on 10/31/18. They were assigned to Work Order 18-10-2311.

Unless otherwise noted on the Sample Receiving forms all samples were received in good condition and within the recommended EPA temperature criteria for the methods noted on the COC. The COC and Sample Receiving Documents are integral elements of the analytical report and are presented at the back of the report.

Holding Times:

All samples were analyzed within prescribed holding times (HT) and/or in accordance with the Calscience Sample Acceptance Policy unless otherwise noted in the analytical report and/or comprehensive case narrative, if required.

Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of ≤ 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.

Quality Control:

All quality control parameters (QC) were within established control limits except where noted in the QC summary forms or described further within this report.

Subcontractor Information:

Unless otherwise noted below (or on the subcontract form), no samples were subcontracted.

Additional Comments:

Air - Sorbent-extracted air methods (EPA TO-4A, EPA TO-10, EPA TO-13A, EPA TO-17): Analytical results are converted from mass/sample basis to mass/volume basis using client-supplied air volumes.

Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are always reported on a wet weight basis.

DoD Projects:

The test results contained in this report are accredited under the laboratory's ISO/IEC 17025:2005 and DoD-ELAP accreditation issued by the ANSI-ASQ National Accreditation Board. Refer to certificate and scope of accreditation ADE-1864.



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Client: Cardno	Work Order: 18-10-2311
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	PO Number: 013613U118
	Date/Time Received: 10/31/18 10:00
	Number of Containers: 21

Attn: David Purdy

Sample Summary

Sample Identification	Lab Number	Collection Date and Time	Number of Containers	Matrix
S-5-B9	18-10-2311-1	10/29/18 08:20	1	Solid
S-10-B9	18-10-2311-2	10/29/18 08:25	1	Solid
S-15-B9	18-10-2311-3	10/29/18 08:30	1	Solid
S-20-B9	18-10-2311-4	10/29/18 08:35	1	Solid
S-5-B10	18-10-2311-5	10/29/18 09:10	1	Solid
S-10-B10	18-10-2311-6	10/29/18 09:15	1	Solid
S-15-B10	18-10-2311-7	10/29/18 09:25	1	Solid
S-20-B10	18-10-2311-8	10/29/18 09:35	1	Solid
S-5-B13	18-10-2311-9	10/29/18 10:15	1	Solid
S-10-B13	18-10-2311-10	10/29/18 10:20	1	Solid
S-15-B13	18-10-2311-11	10/29/18 10:30	1	Solid
S-20-B13	18-10-2311-12	10/29/18 10:40	1	Solid
S-5-B2	18-10-2311-13	10/29/18 11:15	1	Solid
S-10-B2	18-10-2311-14	10/29/18 11:20	1	Solid
S-15-B2	18-10-2311-15	10/29/18 11:25	1	Solid
S-20-B2	18-10-2311-16	10/29/18 11:30	1	Solid
S-45-B2	18-10-2311-17	10/29/18 12:45	1	Solid
S-30-B2	18-10-2311-18	10/29/18 11:45	1	Solid
S-35-B2	18-10-2311-19	10/29/18 12:00	1	Solid
S-40-B2	18-10-2311-20	10/29/18 12:15	1	Solid
S-50-B2	18-10-2311-21	10/29/18 13:00	1	Solid


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Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2311
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: 1 (S-5-B9, Solid) Sampled: 10/29/18 08:20									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	28		mg/kg	1.5	10	1.00	11/10/18 06:27	EPA 300.0	181109L02P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.092	0.51	1.00	11/10/18 13:35	EPA 8015B	181110L019
<i>Surr: 1,4-Bromofluorobenzene (42-126%) 90%</i>							11/10/18 13:35	EPA 8015B	181110L019
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0052	1.00	11/03/18 14:43	EPA 8260B	181103L011
Toluene	ND		mg/kg	0.00053	0.0052	1.00	11/03/18 14:43	EPA 8260B	181103L011
Ethylbenzene	ND		mg/kg	0.00016	0.0052	1.00	11/03/18 14:43	EPA 8260B	181103L011
o-Xylene	ND		mg/kg	0.00057	0.0052	1.00	11/03/18 14:43	EPA 8260B	181103L011
p/m-Xylene	ND		mg/kg	0.00028	0.0052	1.00	11/03/18 14:43	EPA 8260B	181103L011
Xylenes (total)	ND		mg/kg	0.00028	0.0052	1.00	11/03/18 14:43	EPA 8260B	181103L011
<i>Surr: 1,4-Bromofluorobenzene (80-120%) 96%</i>							11/03/18 14:43	EPA 8260B	181103L011
<i>Surr: Dibromofluoromethane (79-133%) 102%</i>							11/03/18 14:43	EPA 8260B	181103L011
<i>Surr: 1,2-Dichloroethane-d4 (71-155%) 96%</i>							11/03/18 14:43	EPA 8260B	181103L011
<i>Surr: Toluene-d8 (80-120%) 99%</i>							11/03/18 14:43	EPA 8260B	181103L011
Sample ID: 2 (S-10-B9, Solid) Sampled: 10/29/18 08:25									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	34		mg/kg	1.5	10	1.00	11/10/18 06:48	EPA 300.0	181109L02P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.091	0.50	1.00	11/10/18 14:09	EPA 8015B	181110L019
<i>Surr: 1,4-Bromofluorobenzene (42-126%) 85%</i>							11/10/18 14:09	EPA 8015B	181110L019
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/03/18 15:11	EPA 8260B	181103L011
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/03/18 15:11	EPA 8260B	181103L011
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/03/18 15:11	EPA 8260B	181103L011
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/03/18 15:11	EPA 8260B	181103L011
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 15:11	EPA 8260B	181103L011
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 15:11	EPA 8260B	181103L011

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Client: Cardno	Work Order: 18-10-2311
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18
Attn: David Purdy	

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
Surr: 1,4-Bromofluorobenzene (80-120%)	97%						11/03/18 15:11	EPA 8260B	181103L011
Surr: Dibromofluoromethane (79-133%)	95%						11/03/18 15:11	EPA 8260B	181103L011
Surr: 1,2-Dichloroethane-d4 (71-155%)	99%						11/03/18 15:11	EPA 8260B	181103L011
Surr: Toluene-d8 (80-120%)	101%						11/03/18 15:11	EPA 8260B	181103L011
Sample ID: 3 (S-15-B9, Solid) Sampled: 10/29/18 08:30									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	54		mg/kg	1.5	10	1.00	11/10/18 07:08	EPA 300.0	181109L02P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.092	0.51	1.00	11/10/18 14:43	EPA 8015B	181110L019
Surr: 1,4-Bromofluorobenzene (42-126%)	84%						11/10/18 14:43	EPA 8015B	181110L019
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/03/18 17:33	EPA 8260B	181103L011
Toluene	ND		mg/kg	0.00051	0.0050	1.00	11/03/18 17:33	EPA 8260B	181103L011
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/03/18 17:33	EPA 8260B	181103L011
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/03/18 17:33	EPA 8260B	181103L011
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 17:33	EPA 8260B	181103L011
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 17:33	EPA 8260B	181103L011
Surr: 1,4-Bromofluorobenzene (80-120%)	97%						11/03/18 17:33	EPA 8260B	181103L011
Surr: Dibromofluoromethane (79-133%)	97%						11/03/18 17:33	EPA 8260B	181103L011
Surr: 1,2-Dichloroethane-d4 (71-155%)	101%						11/03/18 17:33	EPA 8260B	181103L011
Surr: Toluene-d8 (80-120%)	101%						11/03/18 17:33	EPA 8260B	181103L011
Sample ID: 4 (S-20-B9, Solid) Sampled: 10/29/18 08:35									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	9.1	J	mg/kg	1.5	10	1.00	11/10/18 07:28	EPA 300.0	181109L02P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.090	0.50	1.00	11/12/18 16:56	EPA 8015B	181112L033
Surr: 1,4-Bromofluorobenzene (42-126%)	76%						11/12/18 16:56	EPA 8015B	181112L033
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0051	1.00	11/03/18 18:02	EPA 8260B	181103L011
Toluene	ND		mg/kg	0.00053	0.0051	1.00	11/03/18 18:02	EPA 8260B	181103L011
Ethylbenzene	ND		mg/kg	0.00016	0.0051	1.00	11/03/18 18:02	EPA 8260B	181103L011



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Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2311
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
o-Xylene	ND		mg/kg	0.00057	0.0051	1.00	11/03/18 18:02	EPA 8260B	181103L011
p/m-Xylene	ND		mg/kg	0.00028	0.0051	1.00	11/03/18 18:02	EPA 8260B	181103L011
Xylenes (total)	ND		mg/kg	0.00028	0.0051	1.00	11/03/18 18:02	EPA 8260B	181103L011
<i>Surr: 1,4-Bromofluorobenzene (80-120%)</i>	96%						11/03/18 18:02	EPA 8260B	181103L011
<i>Surr: Dibromofluoromethane (79-133%)</i>	94%						11/03/18 18:02	EPA 8260B	181103L011
<i>Surr: 1,2-Dichloroethane-d4 (71-155%)</i>	97%						11/03/18 18:02	EPA 8260B	181103L011
<i>Surr: Toluene-d8 (80-120%)</i>	100%						11/03/18 18:02	EPA 8260B	181103L011
Sample ID: 5 (S-5-B10, Solid) Sampled: 10/29/18 09:10									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	29		mg/kg	1.5	10	1.00	11/10/18 07:49	EPA 300.0	181109L02P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.088	0.49	1.00	11/10/18 15:50	EPA 8015B	181110L019
<i>Surr: 1,4-Bromofluorobenzene (42-126%)</i>	87%						11/10/18 15:50	EPA 8015B	181110L019
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0051	1.00	11/03/18 18:30	EPA 8260B	181103L011
Toluene	ND		mg/kg	0.00052	0.0051	1.00	11/03/18 18:30	EPA 8260B	181103L011
Ethylbenzene	ND		mg/kg	0.00015	0.0051	1.00	11/03/18 18:30	EPA 8260B	181103L011
o-Xylene	ND		mg/kg	0.00056	0.0051	1.00	11/03/18 18:30	EPA 8260B	181103L011
p/m-Xylene	ND		mg/kg	0.00027	0.0051	1.00	11/03/18 18:30	EPA 8260B	181103L011
Xylenes (total)	ND		mg/kg	0.00027	0.0051	1.00	11/03/18 18:30	EPA 8260B	181103L011
<i>Surr: 1,4-Bromofluorobenzene (80-120%)</i>	98%						11/03/18 18:30	EPA 8260B	181103L011
<i>Surr: Dibromofluoromethane (79-133%)</i>	102%						11/03/18 18:30	EPA 8260B	181103L011
<i>Surr: 1,2-Dichloroethane-d4 (71-155%)</i>	102%						11/03/18 18:30	EPA 8260B	181103L011
<i>Surr: Toluene-d8 (80-120%)</i>	101%						11/03/18 18:30	EPA 8260B	181103L011

Sample ID: 6 (S-10-B10, Solid) Sampled: 10/29/18 09:15

EPA 300.0 Anions (Extraction Method: N/A) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Chloride	13		mg/kg	1.5	10	1.00	11/10/18 08:09	EPA 300.0	181109L02P
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EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A

- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.

Gasoline Range Organics	ND		mg/kg	0.092	0.51	1.00	11/10/18 16:24	EPA 8015B	181110L019
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<i>Surr: 1,4-Bromofluorobenzene (42-126%)</i>	96%						11/10/18 16:24	EPA 8015B	181110L019
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Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2311
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	11/03/18 18:58	EPA 8260B	181103L011
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/03/18 18:58	EPA 8260B	181103L011
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/03/18 18:58	EPA 8260B	181103L011
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/03/18 18:58	EPA 8260B	181103L011
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 18:58	EPA 8260B	181103L011
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 18:58	EPA 8260B	181103L011
Surr: 1,4-Bromofluorobenzene (80-120%)	97%						11/03/18 18:58	EPA 8260B	181103L011
Surr: Dibromofluoromethane (79-133%)	100%						11/03/18 18:58	EPA 8260B	181103L011
Surr: 1,2-Dichloroethane-d4 (71-155%)	102%						11/03/18 18:58	EPA 8260B	181103L011
Surr: Toluene-d8 (80-120%)	100%						11/03/18 18:58	EPA 8260B	181103L011
Sample ID: 7 (S-15-B10, Solid) Sampled: 10/29/18 09:25									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	17		mg/kg	1.5	10	1.00	11/10/18 08:29	EPA 300.0	181109L02P
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.093	0.51	1.00	11/10/18 16:58	EPA 8015B	181110L019
Surr: 1,4-Bromofluorobenzene (42-126%)	98%						11/10/18 16:58	EPA 8015B	181110L019
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0051	1.00	11/03/18 19:26	EPA 8260B	181103L011
Toluene	ND		mg/kg	0.00053	0.0051	1.00	11/03/18 19:26	EPA 8260B	181103L011
Ethylbenzene	ND		mg/kg	0.00015	0.0051	1.00	11/03/18 19:26	EPA 8260B	181103L011
o-Xylene	ND		mg/kg	0.00057	0.0051	1.00	11/03/18 19:26	EPA 8260B	181103L011
p/m-Xylene	ND		mg/kg	0.00027	0.0051	1.00	11/03/18 19:26	EPA 8260B	181103L011
Xylenes (total)	ND		mg/kg	0.00027	0.0051	1.00	11/03/18 19:26	EPA 8260B	181103L011
Surr: 1,4-Bromofluorobenzene (80-120%)	98%						11/03/18 19:26	EPA 8260B	181103L011
Surr: Dibromofluoromethane (79-133%)	102%						11/03/18 19:26	EPA 8260B	181103L011
Surr: 1,2-Dichloroethane-d4 (71-155%)	104%						11/03/18 19:26	EPA 8260B	181103L011
Surr: Toluene-d8 (80-120%)	100%						11/03/18 19:26	EPA 8260B	181103L011
Sample ID: 8 (S-20-B10, Solid) Sampled: 10/29/18 09:35									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	30		mg/kg	1.5	10	1.00	11/10/18 08:50	EPA 300.0	181109L02P



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Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2311
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.094	0.52	1.00	11/10/18 17:32	EPA 8015B	181110L019
<i>Surr: 1,4-Bromofluorobenzene (42-126%) 63%</i>							11/10/18 17:32	EPA 8015B	181110L019
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	0.00013	J	mg/kg	0.00013	0.0050	1.00	11/03/18 19:55	EPA 8260B	181103L011
Toluene	ND		mg/kg	0.00052	0.0050	1.00	11/03/18 19:55	EPA 8260B	181103L011
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	11/03/18 19:55	EPA 8260B	181103L011
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	11/03/18 19:55	EPA 8260B	181103L011
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 19:55	EPA 8260B	181103L011
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	11/03/18 19:55	EPA 8260B	181103L011
<i>Surr: 1,4-Bromofluorobenzene (80-120%) 97%</i>							11/03/18 19:55	EPA 8260B	181103L011
<i>Surr: Dibromofluoromethane (79-133%) 101%</i>							11/03/18 19:55	EPA 8260B	181103L011
<i>Surr: 1,2-Dichloroethane-d4 (71-155%) 99%</i>							11/03/18 19:55	EPA 8260B	181103L011
<i>Surr: Toluene-d8 (80-120%) 100%</i>							11/03/18 19:55	EPA 8260B	181103L011
Sample ID: 9 (S-5-B13, Solid) Sampled: 10/29/18 10:15									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	92		mg/kg	2.9	20	2.00	11/10/18 09:10	EPA 300.0	181109L02P
Sample ID: 10 (S-10-B13, Solid) Sampled: 10/29/18 10:20									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	340		mg/kg	1.5	10	1.00	11/10/18 09:31	EPA 300.0	181109L02P
Sample ID: 11 (S-15-B13, Solid) Sampled: 10/29/18 10:30									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	450		mg/kg	1.5	10	1.00	11/10/18 10:32	EPA 300.0	181109L02P
Sample ID: 12 (S-20-B13, Solid) Sampled: 10/29/18 10:40									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	21		mg/kg	1.5	10	1.00	11/10/18 10:52	EPA 300.0	181109L02P
Sample ID: 13 (S-5-B2, Solid) Sampled: 10/29/18 11:15									
EPA 300.0 Anions (Extraction Method: N/A) Container - A									
- Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	560		mg/kg	1.5	10	1.00	11/10/18 11:13	EPA 300.0	181109L02P

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Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2311
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: 14 (S-10-B2, Solid) Sampled: 10/29/18 11:20									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	890		mg/kg	1.5	10	1.00	11/10/18 11:33	EPA 300.0	181109L02P
Sample ID: 15 (S-15-B2, Solid) Sampled: 10/29/18 11:25									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	840		mg/kg	1.5	10	1.00	11/10/18 11:53	EPA 300.0	181109L02P
Sample ID: 16 (S-20-B2, Solid) Sampled: 10/29/18 11:30									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	1600		mg/kg	2.9	20	2.00	11/10/18 12:14	EPA 300.0	181109L02P
Sample ID: 17 (S-45-B2, Solid) Sampled: 10/29/18 12:45									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	120		mg/kg	1.5	10	1.00	11/10/18 12:34	EPA 300.0	181109L02P
Sample ID: 18 (S-30-B2, Solid) Sampled: 10/29/18 11:45									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	260		mg/kg	1.5	10	1.00	11/10/18 12:54	EPA 300.0	181109L02P
Sample ID: 19 (S-35-B2, Solid) Sampled: 10/29/18 12:00									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	320		mg/kg	1.5	10	1.00	11/10/18 13:15	EPA 300.0	181109L02P
Sample ID: 20 (S-40-B2, Solid) Sampled: 10/29/18 12:15									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	340		mg/kg	1.5	10	1.00	11/10/18 13:35	EPA 300.0	181109L02P
Sample ID: 21 (S-50-B2, Solid) Sampled: 10/29/18 13:00									
EPA 300.0 Anions (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Chloride	56		mg/kg	1.5	10	1.00	11/01/18 16:57	EPA 300.0	181101L01P
EPA 1010A(M) Ignitability (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations \geq to the MDL (DL) but $<$ RL (LOQ), if found, are qualified with a "J" flag.									
Ignitability	>212		°F	70	70	1.00	11/01/18 12:00	EPA 1010A(M)	I1101FPD1



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Client: Cardno Work Order: 18-10-2311
 20505 Crescent Bay Drive Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
 Lake Forest, CA 92630-8825 Date Received: 10/31/18

Attn: David Purdy

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
EPA 9045C pH (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
pH	8.13		pH units	0.01	0.01	1.00	11/01/18 09:45	EPA 9045C	I1101PHD2
SW-846 Chapter 7 Reactive Cyanide (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Cyanide, Reactive	ND		mg/kg	0.24	0.50	1.00	11/01/18 12:53	SW-846, Chapter 7	I1101RCNB1
SW-846 Chapter 7 Reactive Sulfide (Extraction Method: N/A) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Sulfide, Reactive	ND		mg/kg	1.2	2.0	1.00	10/01/18 16:00	SW-846, Chapter 7	I1031RSB2
EPA 8015B DRO (Extraction Method: EPA 3550B) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Diesel Range Organics	ND		mg/kg	1.3	5.3	1.00	11/01/18 13:42	EPA 8015B	181031B12
<i>Surr: n-Octacosane (42-162%)</i>	<i>110%</i>						<i>11/01/18 13:42</i>	<i>EPA 8015B</i>	<i>181031B12</i>
EPA 8015B GRO (Extraction Method: EPA 5030C) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Gasoline Range Organics	ND		mg/kg	0.089	0.49	1.00	10/31/18 20:39	EPA 8015B	181031L059
<i>Surr: 1,4-Bromofluorobenzene (42-126%)</i>	<i>76%</i>						<i>10/31/18 20:39</i>	<i>EPA 8015B</i>	<i>181031L059</i>
EPA 6010B/7471A CAC Title 22 Metals (Extraction Method: EPA 3050B) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Antimony	ND		mg/kg	0.153	0.769	1.03	11/01/18 13:43	EPA 6010B	181031L04
Arsenic	ND		mg/kg	0.266	0.769	1.03	11/01/18 13:43	EPA 6010B	181031L04
Barium	13.1		mg/kg	0.158	0.513	1.03	11/01/18 13:43	EPA 6010B	181031L04
Beryllium	0.172	J	mg/kg	0.140	0.256	1.03	11/01/18 13:43	EPA 6010B	181031L04
Cadmium	ND		mg/kg	0.139	0.513	1.03	11/01/18 13:43	EPA 6010B	181031L04
Chromium	6.67		mg/kg	0.146	0.256	1.03	11/01/18 13:43	EPA 6010B	181031L04
Cobalt	0.288		mg/kg	0.152	0.256	1.03	11/01/18 13:43	EPA 6010B	181031L04
Copper	1.22		mg/kg	0.138	0.513	1.03	11/01/18 13:43	EPA 6010B	181031L04
Lead	0.738		mg/kg	0.135	0.513	1.03	11/01/18 13:43	EPA 6010B	181031L04
Molybdenum	ND		mg/kg	0.135	0.256	1.03	11/01/18 13:43	EPA 6010B	181031L04
Nickel	1.35		mg/kg	0.148	0.256	1.03	11/01/18 13:43	EPA 6010B	181031L04
Selenium	ND		mg/kg	0.307	0.769	1.03	11/01/18 13:43	EPA 6010B	181031L04
Silver	ND		mg/kg	0.0879	0.256	1.03	11/01/18 13:43	EPA 6010B	181031L04
Thallium	ND		mg/kg	0.156	0.769	1.03	11/01/18 13:43	EPA 6010B	181031L04
Vanadium	10.7		mg/kg	0.145	0.256	1.03	11/01/18 13:43	EPA 6010B	181031L04
Zinc	1.88		mg/kg	0.182	1.03	1.03	11/01/18 13:43	EPA 6010B	181031L04
EPA 7471A Mercury (Extraction Method: EPA 7471A Total) Container - A - Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Mercury	0.00882	B,J	mg/kg	0.00597	0.0847	1.00	11/01/18 15:12	EPA 7471A	181101L01A



Calscience

The difference is service

Client: Cardno	Work Order: 18-10-2311
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18
Attn: David Purdy	

Analytical Report

Analyte	Result	Flag	Units	MDL	RL	Dilution Factor	Analysis Date/Time	Method	Batch
EPA 8260B BTEX/MTBE (Extraction Method: EPA 5030C) Container - A									
- Results were evaluated to the MDL (DL), concentrations >= to the MDL (DL) but < RL (LOQ), if found, are qualified with a "J" flag.									
Benzene	ND		mg/kg	0.00013	0.0050	1.00	10/31/18 16:18	EPA 8260B	181031L010
Toluene	ND		mg/kg	0.00052	0.0050	1.00	10/31/18 16:18	EPA 8260B	181031L010
Ethylbenzene	ND		mg/kg	0.00015	0.0050	1.00	10/31/18 16:18	EPA 8260B	181031L010
o-Xylene	ND		mg/kg	0.00056	0.0050	1.00	10/31/18 16:18	EPA 8260B	181031L010
p/m-Xylene	ND		mg/kg	0.00027	0.0050	1.00	10/31/18 16:18	EPA 8260B	181031L010
Xylenes (total)	ND		mg/kg	0.00027	0.0050	1.00	10/31/18 16:18	EPA 8260B	181031L010
Surr: 1,4-Bromofluorobenzene (80-120%)	92%						10/31/18 16:18	EPA 8260B	181031L010
Surr: Dibromofluoromethane (79-133%)	101%						10/31/18 16:18	EPA 8260B	181031L010
Surr: 1,2-Dichloroethane-d4 (71-155%)	101%						10/31/18 16:18	EPA 8260B	181031L010
Surr: Toluene-d8 (80-120%)	96%						10/31/18 16:18	EPA 8260B	181031L010


 Return to Contents

Client: Cardno
 20505 Crescent Bay Drive
 Lake Forest, CA 92630-8825

Work Order: 18-10-2311
 Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
 Date Received: 10/31/18

Attn: David Purdy

PROJECT QUALITY CONTROL DATA Blank

Analyte	Blank Value	Qualifiers	Units	QC Batch	Lab Number	Analysis Date/Time
EPA 300.0 Anions						
099-12-922-1014						
Chloride	ND		mg/kg	181109L02P	099-12-922-1014	11/10/18 05:47
EPA 300.0 Anions						
099-12-922-1010						
Chloride	ND		mg/kg	181101L01P	099-12-922-1010	11/01/18 17:54
SW-846 Chapter 7 Reactive Cyanide						
099-05-031-2446						
Cyanide, Reactive	ND		mg/kg	I1101RCNB1	099-05-031-2446	11/01/18 12:53
SW-846 Chapter 7 Reactive Sulfide						
099-05-033-3401						
Sulfide, Reactive	ND		mg/kg	I1031RSB2	099-05-033-3401	10/01/18 16:00
EPA 8015B DRO						
099-15-414-1192						
Diesel Range Organics	ND		mg/kg	181031B12	099-15-414-1192	11/01/18 04:06
<i>Surr: n-Octacosane (42-162%)</i>	97%			181031B12	099-15-414-1192	11/01/18 04:06
EPA 8015B GRO						
099-12-024-1263						
Gasoline Range Organics	ND		mg/kg	181110L019	099-12-024-1263	11/10/18 09:05
<i>Surr: 1,4-Bromofluorobenzene (42-126%)</i>	93%			181110L019	099-12-024-1263	11/10/18 09:05
EPA 8015B GRO						
099-12-024-1264						
Gasoline Range Organics	ND		mg/kg	181112L033	099-12-024-1264	11/12/18 15:49
<i>Surr: 1,4-Bromofluorobenzene (42-126%)</i>	82%			181112L033	099-12-024-1264	11/12/18 15:49
EPA 8015B GRO						
099-12-024-1258						
Gasoline Range Organics	ND		mg/kg	181031L059	099-12-024-1258	10/31/18 19:35
<i>Surr: 1,4-Bromofluorobenzene (42-126%)</i>	72%			181031L059	099-12-024-1258	10/31/18 19:35
EPA 6010B/7471A CAC Title 22 Metals						
097-01-002-27179						
Antimony	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Arsenic	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Barium	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Beryllium	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Cadmium	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Chromium	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Cobalt	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53

Client: Cardno
 20505 Crescent Bay Drive
 Lake Forest, CA 92630-8825

Work Order: 18-10-2311
 Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
 Date Received: 10/31/18

Attn: David Purdy

PROJECT QUALITY CONTROL DATA Blank

Analyte	Blank Value	Qualifiers	Units	QC Batch	Lab Number	Analysis Date/Time
Copper	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Lead	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Molybdenum	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Nickel	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Selenium	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Silver	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Thallium	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Vanadium	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
Zinc	ND		mg/kg	181031L04	097-01-002-27179	11/01/18 10:53
EPA 7471A Mercury						
099-16-272-4240						
Mercury	0.0124	J	mg/kg	181101L01A	099-16-272-4240	11/01/18 14:09
EPA 8260B BTEX/MTBE						
099-12-882-2131						
Benzene	ND		mg/kg	181103L011	099-12-882-2131	11/03/18 13:46
Toluene	ND		mg/kg	181103L011	099-12-882-2131	11/03/18 13:46
Ethylbenzene	ND		mg/kg	181103L011	099-12-882-2131	11/03/18 13:46
o-Xylene	ND		mg/kg	181103L011	099-12-882-2131	11/03/18 13:46
p/m-Xylene	ND		mg/kg	181103L011	099-12-882-2131	11/03/18 13:46
Xylenes (total)	ND		mg/kg	181103L011	099-12-882-2131	11/03/18 13:46
Surr: 1,4-Bromofluorobenzene (80-120%)	97%			181103L011	099-12-882-2131	11/03/18 13:46
Surr: Dibromofluoromethane (79-133%)	99%			181103L011	099-12-882-2131	11/03/18 13:46
Surr: 1,2-Dichloroethane-d4 (71-155%)	100%			181103L011	099-12-882-2131	11/03/18 13:46
Surr: Toluene-d8 (80-120%)	100%			181103L011	099-12-882-2131	11/03/18 13:46
EPA 8260B BTEX/MTBE						
099-12-882-2127						
Benzene	ND		mg/kg	181031L010	099-12-882-2127	10/31/18 14:56
Toluene	ND		mg/kg	181031L010	099-12-882-2127	10/31/18 14:56
Ethylbenzene	ND		mg/kg	181031L010	099-12-882-2127	10/31/18 14:56
o-Xylene	ND		mg/kg	181031L010	099-12-882-2127	10/31/18 14:56
p/m-Xylene	ND		mg/kg	181031L010	099-12-882-2127	10/31/18 14:56
Xylenes (total)	ND		mg/kg	181031L010	099-12-882-2127	10/31/18 14:56
Surr: 1,4-Bromofluorobenzene (80-120%)	92%			181031L010	099-12-882-2127	10/31/18 14:56
Surr: Dibromofluoromethane (79-133%)	102%			181031L010	099-12-882-2127	10/31/18 14:56
Surr: 1,2-Dichloroethane-d4 (71-155%)	103%			181031L010	099-12-882-2127	10/31/18 14:56
Surr: Toluene-d8 (80-120%)	96%			181031L010	099-12-882-2127	10/31/18 14:56



Calscience

The difference is service

Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2311
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

QUALITY CONTROL Matrix Spike

Analyte	Orig. Val.	MS Val.	Qual.	Units	Spike Conc.	% Rec.	Target Range	Batch	Sample Spiked	Analysis Date/Time
EPA 300.0 Anions										
18-10-2311-17										
Chloride	123.3	726.8	HX	mg/kg	500.0	121	80-120	181109S02P	18-10-2311-17	11/10/18 13:56
EPA 300.0 Anions										
18-10-2311-21										
Chloride	56.45	574.2		mg/kg	500.0	104	80-120	181101S01P	18-10-2311-21	11/01/18 17:16
EPA 8015B DRO										
18-10-2353-3										
Diesel Range Organics	13770	3297	HX	mg/kg	400.0	0	33-153	181031S12	18-10-2353-3	11/01/18 06:57
EPA 8015B GRO										
18-11-0838-1										
Gasoline Range Organics	ND	5.792	HX	mg/kg	10.00	58	66-108	181110S007	18-11-0838-1	11/10/18 12:27
EPA 8015B GRO										
18-10-2311-4										
Gasoline Range Organics	ND	6.459	HX	mg/kg	10.00	65	66-108	181112S010	18-10-2311-4	11/12/18 18:04
EPA 8015B GRO										
18-10-2311-21										
Gasoline Range Organics	ND	8.409		mg/kg	10.00	84	66-108	181031S021	18-10-2311-21	10/31/18 21:11
EPA 6010B/7471A CAC Title 22 Metals										
18-10-2390-1										
Antimony	ND	9.810	HX	mg/kg	25.00	39	50-115	181031S04	18-10-2390-1	11/01/18 11:01
Arsenic	6.421	29.30		mg/kg	25.00	92	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Barium	90.79	107.5	HX	mg/kg	25.00	67	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Beryllium	0.5391	24.94		mg/kg	25.00	98	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Cadmium	ND	24.56		mg/kg	25.00	98	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Chromium	11.59	33.98		mg/kg	25.00	90	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Cobalt	5.481	29.01		mg/kg	25.00	94	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Copper	11.17	34.17		mg/kg	25.00	92	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Lead	3.029	27.27		mg/kg	25.00	97	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Molybdenum	ND	21.75		mg/kg	25.00	87	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Nickel	6.079	28.55		mg/kg	25.00	90	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Selenium	ND	21.79		mg/kg	25.00	87	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Silver	ND	11.95		mg/kg	12.50	96	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Thallium	ND	23.02		mg/kg	25.00	92	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Vanadium	39.70	59.91		mg/kg	25.00	81	75-125	181031S04	18-10-2390-1	11/01/18 11:01
Zinc	28.04	50.92		mg/kg	25.00	92	75-125	181031S04	18-10-2390-1	11/01/18 11:01

EPA 7471A Mercury



Calscience

The difference is service

Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2311
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

**QUALITY CONTROL
Matrix Spike**

Analyte	Orig. Val.	MS Val.	Qual.	Units	Spike Conc.	% Rec.	Target Range	Batch	Sample Spiked	Analysis Date/Time
18-10-2390-1										
Mercury	ND	0.9663		mg/kg	0.8350	116	75-125	181101S01	18-10-2390-1	11/01/18 14:16
EPA 8260B BTEX/MTBE										
18-10-2311-1										
Benzene	ND	0.04296		mg/kg	0.05000	86	61-127	181103S004	18-10-2311-1	11/03/18 15:40
Toluene	ND	0.04432		mg/kg	0.05000	89	63-123	181103S004	18-10-2311-1	11/03/18 15:40
Ethylbenzene	ND	0.04547		mg/kg	0.05000	91	57-129	181103S004	18-10-2311-1	11/03/18 15:40
o-Xylene	ND	0.04508		mg/kg	0.05000	90	70-130	181103S004	18-10-2311-1	11/03/18 15:40
p/m-Xylene	ND	0.08981		mg/kg	0.1000	90	70-130	181103S004	18-10-2311-1	11/03/18 15:40
EPA 8260B BTEX/MTBE										
18-10-2102-13										
Benzene	ND	0.04162		mg/kg	0.05000	83	61-127	181031S003	18-10-2102-13	10/31/18 17:40
Toluene	ND	0.04326		mg/kg	0.05000	87	63-123	181031S003	18-10-2102-13	10/31/18 17:40
Ethylbenzene	ND	0.04176		mg/kg	0.05000	84	57-129	181031S003	18-10-2102-13	10/31/18 17:40
o-Xylene	ND	0.04213		mg/kg	0.05000	84	70-130	181031S003	18-10-2102-13	10/31/18 17:40
p/m-Xylene	ND	0.08405		mg/kg	0.1000	84	70-130	181031S003	18-10-2102-13	10/31/18 17:40



Calscience

The difference is service

Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2311
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

QUALITY CONTROL Matrix Spike Duplicate

Analyte	Orig. Val.	Duplicate	Qual.	Units	Spike Conc.	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
EPA 300.0 Anions												
18-10-2311-17												
Chloride	123.3	727.4	HX	mg/kg	500.0	121	80-120	0	0-20	181109S02P	18-10-2311-17	11/10/18 14:16
EPA 300.0 Anions												
18-10-2311-21												
Chloride	56.45	557.4		mg/kg	500.0	100	80-120	3	0-20	181101S01P	18-10-2311-21	11/01/18 17:35
EPA 8015B DRO												
18-10-2353-3												
Diesel Range Organics	13770	4250	HX	mg/kg	400.0	0	33-153	25	0-32	181031S12	18-10-2353-3	11/01/18 07:18
EPA 8015B GRO												
18-11-0838-1												
Gasoline Range Organics	ND	5.820	HX	mg/kg	10.00	58	66-108	0	0-18	181110S007	18-11-0838-1	11/10/18 13:01
EPA 8015B GRO												
18-10-2311-4												
Gasoline Range Organics	ND	8.325	BA	mg/kg	10.00	83	66-108	25	0-18	181112S010	18-10-2311-4	11/12/18 18:38
EPA 8015B GRO												
18-10-2311-21												
Gasoline Range Organics	ND	8.512		mg/kg	10.00	85	66-108	1	0-18	181031S021	18-10-2311-21	10/31/18 21:43
EPA 6010B/7471A CAC Title 22 Metals												
18-10-2390-1												
Antimony	ND	8.827	HX	mg/kg	25.00	35	50-115	11	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Arsenic	6.421	30.43		mg/kg	25.00	96	75-125	4	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Barium	90.79	119.3		mg/kg	25.00	114	75-125	10	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Beryllium	0.5391	26.00		mg/kg	25.00	102	75-125	4	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Cadmium	ND	25.78		mg/kg	25.00	103	75-125	5	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Chromium	11.59	36.03		mg/kg	25.00	98	75-125	6	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Cobalt	5.481	30.78		mg/kg	25.00	101	75-125	6	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Copper	11.17	35.97		mg/kg	25.00	99	75-125	5	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Lead	3.029	28.58		mg/kg	25.00	102	75-125	5	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Molybdenum	ND	22.72		mg/kg	25.00	91	75-125	4	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Nickel	6.079	29.97		mg/kg	25.00	96	75-125	5	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Selenium	ND	23.16		mg/kg	25.00	93	75-125	6	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Silver	ND	12.57		mg/kg	12.50	101	75-125	5	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Thallium	ND	24.49		mg/kg	25.00	98	75-125	6	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Vanadium	39.70	65.04		mg/kg	25.00	101	75-125	8	0-20	181031S04	18-10-2390-1	11/01/18 11:03
Zinc	28.04	56.18		mg/kg	25.00	113	75-125	10	0-20	181031S04	18-10-2390-1	11/01/18 11:03

EPA 7471A Mercury



Calscience

The difference is service

Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2311
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

QUALITY CONTROL Matrix Spike Duplicate

Analyte	Orig. Val.	Duplicate	Qual.	Units	Spike Conc.	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
18-10-2390-1												
Mercury	ND	0.9879		mg/kg	0.8350	118	75-125	2	0-20	181101S01	18-10-2390-1	11/01/18 14:18
EPA 8260B BTEX/MTBE												
18-10-2311-1												
Benzene	ND	0.04028		mg/kg	0.05000	81	61-127	6	0-20	181103S004	18-10-2311-1	11/03/18 16:08
Toluene	ND	0.04238		mg/kg	0.05000	85	63-123	4	0-20	181103S004	18-10-2311-1	11/03/18 16:08
Ethylbenzene	ND	0.04250		mg/kg	0.05000	85	57-129	7	0-22	181103S004	18-10-2311-1	11/03/18 16:08
o-Xylene	ND	0.04220		mg/kg	0.05000	84	70-130	7	0-30	181103S004	18-10-2311-1	11/03/18 16:08
p/m-Xylene	ND	0.08386		mg/kg	0.1000	84	70-130	7	0-30	181103S004	18-10-2311-1	11/03/18 16:08
EPA 8260B BTEX/MTBE												
18-10-2102-13												
Benzene	ND	0.04089		mg/kg	0.05000	82	61-127	2	0-20	181031S003	18-10-2102-13	10/31/18 18:07
Toluene	ND	0.04285		mg/kg	0.05000	86	63-123	1	0-20	181031S003	18-10-2102-13	10/31/18 18:07
Ethylbenzene	ND	0.03957		mg/kg	0.05000	79	57-129	5	0-22	181031S003	18-10-2102-13	10/31/18 18:07
o-Xylene	ND	0.04027		mg/kg	0.05000	81	70-130	5	0-30	181031S003	18-10-2102-13	10/31/18 18:07
p/m-Xylene	ND	0.08104		mg/kg	0.1000	81	70-130	4	0-30	181031S003	18-10-2102-13	10/31/18 18:07

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The difference is service

Client: Cardno
20505 Crescent Bay Drive
Lake Forest, CA 92630-8825

Work Order: 18-10-2311
Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Date Received: 10/31/18

QUALITY CONTROL Post Digestion Spike

Analyte	Orig. Val.	PDS Val.	Qual.	Units	Spike Conc.	% Rec.	Target Range	Batch	Sample Spiked	Analysis Date/Time
EPA 6010B/7471A CAC Title 22 Metals										
18-10-2390-1										
Antimony	ND	24.46		mg/kg	25.00	98	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Arsenic	6.421	30.66		mg/kg	25.00	97	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Barium	90.79	113.2		mg/kg	25.00	90	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Beryllium	0.5391	24.71		mg/kg	25.00	97	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Cadmium	ND	24.43		mg/kg	25.00	98	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Chromium	11.59	35.10		mg/kg	25.00	94	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Cobalt	5.481	29.45		mg/kg	25.00	96	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Copper	11.17	36.45		mg/kg	25.00	101	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Lead	3.029	27.31		mg/kg	25.00	97	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Molybdenum	ND	24.67		mg/kg	25.00	99	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Nickel	6.079	29.91		mg/kg	25.00	95	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Selenium	ND	23.45		mg/kg	25.00	94	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Silver	ND	11.14		mg/kg	12.50	89	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Thallium	ND	23.49		mg/kg	25.00	94	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Vanadium	39.70	63.02		mg/kg	25.00	93	75-125	181031S04	18-10-2390-1	11/01/18 11:05
Zinc	28.04	51.39		mg/kg	25.00	93	75-125	181031S04	18-10-2390-1	11/01/18 11:05
EPA 7471A Mercury										
18-10-2390-1										
Mercury	ND	0.9431		mg/kg	0.8350	113	75-125	181101S01	18-10-2390-1	11/01/18 14:21

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Qual: Qualifiers

Client: Cardno
 20505 Crescent Bay Drive
 Lake Forest, CA 92630-8825

Work Order: 18-10-2311
 Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
 Date Received: 10/31/18

QUALITY CONTROL Sample Duplicate

Analyte	Orig. Val.	Duplicate	Qual.	Units	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
EPA 1010A(M) Ignitability									
18-10-1991-2									
Ignitability	>212	>212		°F	1	0-25	I1101FPD1	18-10-1991-2	11/01/18 12:00
EPA 9045C pH									
18-10-2311-21									
pH	8.130	8.550		pH units	5	0-25	I1101PHD2	18-10-2311-21	11/01/18 09:45
SW-846 Chapter 7 Reactive Cyanide									
18-10-2349-1									
Cyanide, Reactive	ND	ND		mg/kg	N/A	0-25	I1101RCND1	18-10-2349-1	11/01/18 12:53
SW-846 Chapter 7 Reactive Sulfide									
18-10-2349-1									
Sulfide, Reactive	ND	ND		mg/kg	N/A	0-25	I1031RSD2	18-10-2349-1	10/01/18 16:00



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Client: Cardno	Work Order: 18-10-2311
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

PROJECT QUALITY CONTROL DATA
Laboratory Control Sample

Analyte	Known Val.	Analyzed	Qual.	Units	% Rec.	Target Range	Batch	Analysis Date/Time
EPA 300.0 Anions								
099-12-922-1014								
Chloride	500.0	514.5		mg/kg	103	90-110	181109L02P	11/10/18 06:07
EPA 300.0 Anions								
099-12-922-1010								
Chloride	50.00	51.78		mg/kg	104	90-110	181101L01P	11/01/18 16:38
EPA 8015B DRO								
099-15-414-1192								
Diesel Range Organics	400.0	341.6		mg/kg	85	67-121	181031B12	11/01/18 04:28
EPA 8015B GRO								
099-12-024-1263								
Gasoline Range Organics	10.00	7.489		mg/kg	75	70-118	181110L019	11/10/18 08:31
EPA 8015B GRO								
099-12-024-1264								
Gasoline Range Organics	10.00	9.111		mg/kg	91	70-118	181112L033	11/12/18 15:15
EPA 8015B GRO								
099-12-024-1258								
Gasoline Range Organics	10.00	8.867		mg/kg	89	70-118	181031L059	10/31/18 18:00
EPA 6010B/7471A CAC Title 22 Metals								
097-01-002-27179								
Antimony	25.00	21.28		mg/kg	85	80-120	181031L04	11/01/18 16:08
Arsenic	25.00	19.74	LR,RU	mg/kg	79	80-120	181031L04	11/01/18 16:08
Barium	25.00	23.08		mg/kg	92	80-120	181031L04	11/01/18 16:08
Beryllium	25.00	20.97		mg/kg	84	80-120	181031L04	11/01/18 16:08
Cadmium	25.00	22.50		mg/kg	90	80-120	181031L04	11/01/18 16:08
Chromium	25.00	21.99		mg/kg	88	80-120	181031L04	11/01/18 16:08
Cobalt	25.00	23.36		mg/kg	93	80-120	181031L04	11/01/18 16:08
Copper	25.00	22.58		mg/kg	90	80-120	181031L04	11/01/18 16:08
Lead	25.00	27.65		mg/kg	111	80-120	181031L04	11/01/18 16:08
Molybdenum	25.00	22.42		mg/kg	90	80-120	181031L04	11/01/18 16:08
Nickel	25.00	23.17		mg/kg	93	80-120	181031L04	11/01/18 16:08
Selenium	25.00	21.61		mg/kg	86	80-120	181031L04	11/01/18 16:08
Silver	12.50	9.942		mg/kg	80	80-120	181031L04	11/01/18 16:08
Thallium	25.00	23.87		mg/kg	95	80-120	181031L04	11/01/18 16:08
Vanadium	25.00	20.98		mg/kg	84	80-120	181031L04	11/01/18 16:08
Zinc	25.00	26.19		mg/kg	105	80-120	181031L04	11/01/18 16:08

Total number of LCS compounds: 16

Client: Cardno	Work Order: 18-10-2311
20505 Crescent Bay Drive	Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
Lake Forest, CA 92630-8825	Date Received: 10/31/18

PROJECT QUALITY CONTROL DATA
Laboratory Control Sample

Analyte	Known Val.	Analyzed	Qual.	Units	% Rec.	Target Range	Batch	Analysis Date/Time
Total number of ME compounds: 1								
Total number of ME compounds allowed: 1								
LCS ME CL validation result: Pass								
EPA 7471A Mercury								
099-16-272-4240								
Mercury	0.8350	0.9590		mg/kg	115	85-121	181101L01A	11/01/18 14:12
EPA 8260B BTEX/MTBE								
099-12-882-2131								
Benzene	0.05000	0.04076		mg/kg	82	80-120	181103L011	11/03/18 12:43
Toluene	0.05000	0.04262		mg/kg	85	80-120	181103L011	11/03/18 12:43
Ethylbenzene	0.05000	0.04354		mg/kg	87	80-120	181103L011	11/03/18 12:43
o-Xylene	0.05000	0.04357		mg/kg	87	75-125	181103L011	11/03/18 12:43
p/m-Xylene	0.1000	0.08584		mg/kg	86	75-125	181103L011	11/03/18 12:43
EPA 8260B BTEX/MTBE								
099-12-882-2127								
Benzene	0.05000	0.05232		mg/kg	105	80-120	181031L010	10/31/18 12:40
Toluene	0.05000	0.05377		mg/kg	108	80-120	181031L010	10/31/18 12:40
Ethylbenzene	0.05000	0.05318		mg/kg	106	80-120	181031L010	10/31/18 12:40
o-Xylene	0.05000	0.05286		mg/kg	106	75-125	181031L010	10/31/18 12:40
p/m-Xylene	0.1000	0.1082		mg/kg	108	75-125	181031L010	10/31/18 12:40



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Client: Cardno
 20505 Crescent Bay Drive
 Lake Forest, CA 92630-8825

Work Order: 18-10-2311
 Project Name: ExxonMobil NM K Battery No. 3, Vacuum Oil Field
 Date Received: 10/31/18

**PROJECT QUALITY CONTROL DATA
 Laboratory Control Sample Duplicate**

Analyte	LCS Val.	Duplicate	Qual.	Units	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analysis Date/Time
EPA 8015B GRO											
099-12-024-1258											
Gasoline Range Organics	10.00	8.916		mg/kg	89	70-118	1	0-28	181031L059	099-12-024-1258	10/31/18 18:32

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Qual - Qualifiers RPD: Relative Percent Difference

Work Order: 18-10-2311

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Sample Analysis Summary Report

<u>Method</u>	<u>Extraction</u>	<u>Chemist ID</u>	<u>Instrument</u>	<u>Analytical Location</u>
EPA 1010A(M)	N/A	1050	FP 4	1
EPA 300.0	N/A	1027	IC 7	1
EPA 300.0	N/A	1027	IC 9	1
EPA 6010B	EPA 3050B	110	ICP 8300	1
EPA 7471A	EPA 7471A Total	110	Mercury 08	1
EPA 8015B	EPA 3550B	972	GC 49	1
EPA 8015B	EPA 5030C	607	GC 56	2
EPA 8015B	EPA 5030C	715	GC 4	2
EPA 8260B	EPA 5030C	867	GC/MS LL	2
EPA 8260B	EPA 5030C	1176	GC/MS OO	2
EPA 9045C	N/A	1086	PH 4	1
SW-846, Chapter 7	N/A	1155	BUR04	1
SW-846, Chapter 7	N/A	1155	UV 9	1



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Location 1: 7440 Lincoln Way, Garden Grove, CA 92841

Location 2: 7445 Lampson Avenue, Garden Grove, CA 92841

Glossary of Terms and Qualifiers

Qualifiers	Definition
AZ	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
B	Analyte was present in the associated method blank.
BA	The MS/MSD RPD was out of control due to suspected matrix interference.
BB	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
BU	Sample analyzed after holding time expired.
BV	Sample received after holding time expired.
CI	See case narrative.
DF	Reporting limits elevated due to matrix interferences.
E	Concentration exceeds the calibration range.
ET	Sample was extracted past end of recommended max. holding time.
GE	The PDS/PDSD or PES/PESD associated with this batch of samples was out of control due to suspected matrix interference.
HD	Chromat. profile inconsistent with pattern(s) of ref. fuel stdns.
HO	High concentration matrix spike recovery out of limits
HT	Analytical value calculated using results from associated tests.
HX	Recovery of the Matrix Spike (MS) or Matrix Spike Duplicate (MSD) compound was out of control due to matrix interference. The associated LCS was in control.
IL	Relative percent difference out of control.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
JA	Analyte positively identified but quantitation is an estimate.
LD	Analyte presence was not confirmed by second column or GC/MS analysis.
LP	The LCS and/or LCSD recoveries for this analyte were above the upper control limit. The associated sample was non-detected. Therefore, the sample data was reported without further clarification.
LQ	LCS recovery above method control limits.
LR	LCS recovery below method control limits.
ND	Parameter not detected at the indicated reporting limit.
QO	Compound did not meet method-described identification guidelines. Identification was based on additional GC/MS characteristics.
RU	LCS Recovery Percentage is within Marginal Exceedance (ME) Control Limit range (+/- 4 SD from the mean).
SG	A silica gel cleanup procedure was performed.
SN	See applicable analysis comment.
	Solid - Unless otherwise indicated, solid sample data is reported on a wet weight basis, not corrected for % moisture. All QC results are reported on a wet weight basis.
	Any parameter identified in 40CFR Part 136.3 Table II that is designated as "analyze immediately" with a holding time of <= 15 minutes (40CFR-136.3 Table II, footnote 4), is considered a "field" test and the reported results will be qualified as being received outside of the stated holding time unless received at the laboratory within 15 minutes of the collection time.
	A calculated total result (Example: Total Pesticides) is the summation of each component concentration and/or, if "J" flags are reported, estimated concentration. Component concentrations showing not detected (ND) are summed into the calculated total result as zero concentrations.



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7440 Lincoln Way, Garden Grove, CA 92841-1427
Office #: 714-895-5494

ExxonMobil Analysis Request/Chain of Custody

ECI WO# **18-10-2311**

EMES Agreement #: A 2604415

PO #: 013613U118

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Facility#/SID:		Site Address: NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico		Matrix		COC#:		Comments:	
ExxonMobil PM: Maria Madden		Cost Center/AFE: Cardno - SCAL		Water					
Consultant/Office: David M. Purdy (949) 457-8941		Sampler: <u>Vincent Nguyen / Stephen Huotons.</u>		Soil					
State of sample collection: <u>New Mexico</u>		Geotracker Field Point Name		Composite					
Sample Identification		Date Collected		Time Collected		G ab		Total # of Containers	
S-5-BA		10/22/19		0820		X		TPH <input checked="" type="checkbox"/> GRO By EPA Method 8015M	
S-10-BA		↓		0825		X		BTEX by EPA Method 8260B	
S-15-BA		↓		0830		X		Chloride by Method 300.0M	
S-20-BA		↓		0836		X		SPLP by Method SM 4500-Cl C	
S-5-B10		↓		0910		X			
S-10-B10		↓		0915		X			
S-15-B10		↓		0925		X			
S-20-B10		↓		0935		X			
S-5-B13		↓		1015		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			
S-5-B13		↓		1020		X			
S-10-B13		↓		1020		X			
S-15-B13		↓		1020		X			
S-20-B13		↓		1020		X			



Calscience

ExxonMobil Analysis Request/Chain of Custody

ECI WO# 18-10-2311

7440 Lincoln Way, Garden Grove, CA 92841-1427
Office #: 714-895-5494

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 1 of 3

Facility#/SID:		NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico	
Site Address:		Cardno - SCAL	
ExxonMobil PM		Marla Madden	
Consultant/Office:		Cardno - SCAL	
Consultant PM and Phone #		David M. Purdy (949) 457-8941	
Sampler:		Vincent Maggip / Stephen Hunter	
State of sample collection:		New Mexico	

Sample Identification	Geotracker Field Point Name	Date Collected	Time Collected	Grab	Matrix			Total # of Containers	Analyses Requested				Remarks:	Comments:
					Composite	Soil	Water		Other	TPH by EPA Method 8015B	BTEX by EPA Method 8260B	Chloride by Method 300.0M		
S-5-B9	B9	10/21/18	0820	X	X				X	X	X			
S-10-B9	↓		0825	X	X				X	X	X			
S-15-B9			0830	X	X				X	X	X			
S-20-B9	B9		0836	X	X				X	X	X			
S-5-B10	B10		0910	X	X				X	X	X			
S-10-B10			0915	X	X				X	X	X			
S-15-B10	↓		0925	X	X				X	X	X			
S-20-B10	B10		0935	X	X				X	X	X			
S-5-B13	B13		1015	X	X				X	X	X			
S-5-B13	B13	10/21/18	1020	X	X				X	X	X			

Turnaround Time Requested (TAT) (please circle): Standard (Rush TAT is subject to Lancaster Laboratories approval and surcharge.)

Data Package Options (please circle if required): Full Validation (Level III) (Level IV)

Please check required EDD Format(s): Goetracker EDF (X) EIM () EQUIS ()

Geotracker Global ID: N/A Log Code:

Other:





Calscience

ExxonMobil Analysis Request/Chain of Custody

ECI WO# 2711

7440 Lincoln Way, Garden Grove, CA 92841-1427
Office #: 714-895-5494

EMES Agreement #: A 2604415

PO #: 013613U118

Page: 2 of 3

Facility#/SID:		Site Address: NM K Battery No. 3, Vacuum Oil Field, Lea County, New Mexico		Matrix		Analyses Requested		Comments:	
ExxonMobil PM: Marla Madden		Cost Center/AFE:		Water		TPH by EPA Method 8015B			
Consultant/Office: Cardno - SCAL		David M. Purdy (949) 457-8941		Soil		BTEX by EPA Method 8260B			
Sampler: <u>Vincent Nguyen</u> <u>Stephan Hunter</u>		New Mexico		Composite		Chloride by Method 300.0M			
State of sample collection:		Geotracker Field Point Name		Grab		SPLP by Method SM 4500-Cl C			
Sample Identification		Date Collected		Time Collected		Total # of Containers		Remarks:	
S-15-B13	B13	10/29/19	10:50	X	1			H	
S-20-B13	B13		10:10	X	1			H	
S-5-B2	B2		11:15	X	1			H	
S-10-B2			11:20	X	1			H	
S-15-B2			11:25	X	1				
S-20-B2			11:30	X	1				
S-25-B2			12:45	X	1				
S-30-B2			11:45	X	1				
S-35-B2			12:00	X	1				
S-40-B2	B2	10/29/18	12:15	X	1				
Turnaround Time Requested (TAT) (please circle):		Relinquished by: <u>Vincent Nguyen</u>		Date		Time		Date	
Standard		5 day		4day		72hour		48hour	
Data Package Options (please circle if required)		Full Validation (Level III) (Level IV)		Date		Time		Date	
Please check required EDD Format(s):		Goetracker EDF (X) EIM () EQUIS ()		Date		Time		Date	
Geotracker Global ID: N/A		Log Code:		Date		Time		Date	
Other:		Temperature upon receipt _____ °C		Date		Time		Date	
		Relinquished by Commercial Carrier:		Date		Time		Date	
		UPS _____ FedEx _____ Other _____		Date		Time		Date	
		Received by: <u>FedEx</u>		Date		Time		Date	
		Received by: <u>[Signature]</u>		Date		Time		Date	
		Received by: <u>[Signature]</u>		Date		Time		Date	
		Custody Seals Intact? Yes No		Date		Time		Date	

2311

ORIGIN ID:HQBA (949) 457-8950

CARDNO
20505 CRESCENT BAY DR

LAKE FOREST, CA 92630
UNITED STATES US

SHIP DATE: 30OCT18
ACTWGT: 40.40 LB
CAD: 006994246/SSFE1922
DIMS: 15x15x15 IN

BILL THIRD PARTY

Part # 16297436
EXP 09/18

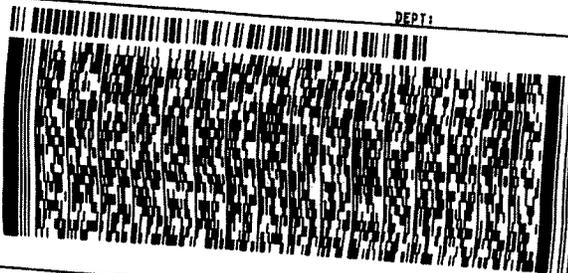
TO CALSCIENCE ENV LAB
CALSCIENCE ENV LAB
7440 LINCOLN WAY

GARDEN GROVE CA 92841

(714) 896-5484

REF:

DEPT:



FedEx
Express



J1821180815010V

3 of 3

MPS# 7835 1457 6243
0263

Mstr# 7885 1457 6221

WED - 31 OCT 10:30A
PRIORITY OVERNIGHT

0201

A7 APVA

92841
CA-US SNA



SAMPLE RECEIPT CHECKLIST

COOLER 1 OF 1

CLIENT: CARDNO

DATE: 10/31/2018

TEMPERATURE: (Criteria: 0.0°C – 6.0°C, not frozen except sediment/tissue)
 Thermometer ID: SC6 (CF: 0.0°C); Temperature (w/o CF): 2.2 °C (w/ CF): 2.2 °C; Blank Sample
 Sample(s) outside temperature criteria (PM/APM contacted by: _____)
 Sample(s) outside temperature criteria but received on ice/chilled on same day of sampling
 Sample(s) received at ambient temperature; placed on ice for transport by courier
 Ambient Temperature: Air Filter
 Checked by: VJ6P

CUSTODY SEAL:
 Cooler Present and Intact Present but Not Intact Not Present N/A Checked by: VJ6P
 Sample(s) Present and Intact Present but Not Intact Not Present N/A Checked by: UFSO

SAMPLE CONDITION:	Yes	No	N/A
Chain-of-Custody (COC) document(s) received with samples	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
COC document(s) received complete	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> Sampling date <input type="checkbox"/> Sampling time <input type="checkbox"/> Matrix <input checked="" type="checkbox"/> Number of containers			
<input type="checkbox"/> No analysis requested <input type="checkbox"/> Not relinquished <input type="checkbox"/> No relinquished date <input type="checkbox"/> No relinquished time			
Sampler's name indicated on COC	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sample container label(s) consistent with COC	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Sample container(s) intact and in good condition	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Proper containers for analyses requested	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sufficient volume/mass for analyses requested	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Samples received within holding time	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Aqueous samples for certain analyses received within 15-minute holding time			
<input type="checkbox"/> pH <input type="checkbox"/> Residual Chlorine <input type="checkbox"/> Dissolved Sulfide <input type="checkbox"/> Dissolved Oxygen	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Proper preservation chemical(s) noted on COC and/or sample container	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Unpreserved aqueous sample(s) received for certain analyses			
<input type="checkbox"/> Volatile Organics <input type="checkbox"/> Total Metals <input type="checkbox"/> Dissolved Metals			
Acid/base preserved samples - pH within acceptable range	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Container(s) for certain analysis free of headspace.....	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> Volatile Organics <input type="checkbox"/> Dissolved Gases (RSK-175) <input type="checkbox"/> Dissolved Oxygen (SM 4500)			
<input type="checkbox"/> Carbon Dioxide (SM 4500) <input type="checkbox"/> Ferrous Iron (SM 3500) <input type="checkbox"/> Hydrogen Sulfide (Hach)			
Tedlar™ bag(s) free of condensation	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

CONTAINER TYPE: (Trip Blank Lot Number: _____)
Aqueous: VOA VOAh VOAna₂ 100PJ 100PJna₂ 125AGB 125AGBh 125AGBp 125PB 125PBz_{na} (pH__9)
 250AGB 250CGB 250CGBs (pH__2) 250PB 250PBn (pH__2) 500AGB 500AGJ 500AGJs (pH__2) 500PB
 1AGB 1AGBna₂ 1AGBs (pH__2) 1AGBs (O&G) 1PB 1PBna (pH__12) _____ _____ _____
Solid: 4ozCGJ 8ozCGJ 16ozCGJ Sleeve (S) EnCores® (__) TerraCores® (__) _____ _____ _____
Air: Tedlar™ Canister Sorbent Tube PUF _____ **Other Matrix** (_____): _____ _____ _____
 Container: **A** = Amber, **B** = Bottle, **C** = Clear, **E** = Envelope, **G** = Glass, **J** = Jar, **P** = Plastic, and **Z** = Ziploc/Resealable Bag
 Preservative: **b** = buffered, **f** = filtered, **h** = HCl, **n** = HNO₃, **na** = NaOH, **na₂** = Na₂S₂O₃, **p** = H₃PO₄, Labeled/Checked by: UFSO
s = H₂SO₄, **u** = ultra-pure, **x** = Na₂SO₃+NaHSO₄.H₂O, **z_{na}** = Zn (CH₃CO₂)₂ + NaOH Reviewed by: MMW

SAMPLE ANOMALY REPORT

DATE: 10/31/2018

SAMPLES, CONTAINERS, AND LABELS:

- Sample(s) NOT RECEIVED but listed on COC
- Sample(s) received but NOT LISTED on COC
- Holding time expired (list client or ECI sample ID and analysis)
- Insufficient sample amount for requested analysis (list analysis)
- Improper container(s) used (list analysis)
- Improper preservative used (list analysis)
- pH outside acceptable range (list analysis)
- No preservative noted on COC or label (list analysis and notify lab)
- Sample container(s) not labeled
- Client sample label(s) illegible (list container type and analysis)
- Client sample label(s) do not match COC (comment)
 - Project information
 - Client sample ID
 - Sampling date and/or time
 - Number of container(s)
 - Requested analysis
- Sample container(s) compromised (comment)
 - Broken
 - Water present in sample container
- Air sample container(s) compromised (comment)
 - Flat
 - Very low in volume
 - Leaking (not transferred; duplicate bag submitted)
 - Leaking (transferred into ECI Tedlar™ bags*)
 - Leaking (transferred into client's Tedlar™ bags*)

* Transferred at client's request.

Comments

(-10) Labeled as S-10-B13
Date/time matched.

(-1) to (-10) Received 1
container only.

MISCELLANEOUS: (Describe)

Comments

HEADSPACE:

(Containers with bubble > 6 mm or ¼ inch for volatile organic or dissolved gas analysis)

(Containers with bubble for other analysis)

ECI Sample ID	ECI Container ID	Total Number**	ECI Sample ID	ECI Container ID	Total Number**

ECI Sample ID	ECI Container ID	Total Number**	Requested Analysis

Comments: _____

Reported by: ubel
 Reviewed by: HMMW

** Record the total number of containers (i.e., vials or bottles) for the affected sample.

APPENDIX K
SURVEY DATA



COORDINATE TABLE
 COORDINATES VALUES SHOWN ARE RELATIVE TO THE NORTH AMERICAN DATUM 1983, "NEW MEXICO EAST ZONE".
 ELEVATIONS ARE RELATIVE TO THE NORTH AMERICAN VERTICAL DATUM 1988

SOIL BORE	COORDINATES	ELEVATIONS
SB #1	652408.2 N 804946.7 E	3954.8'
SB #2	652380.9 N 804949.1 E	3955.4'
SB #3	652358.2 N 804959.3 E	3955.6'
SB #4	652448.8 N 804950.2 E	3954.3'
SB #5	652476.7 N 804955.0 E	3953.6'
SB #6	652370.8 N 805034.6 E	3956.4'
SB #7	652448.3 N 805068.6 E	3954.4'
SB #8	652470.0 N 805176.8 E	3954.4'
SB #9	652373.5 N 805185.1 E	3955.5'
SB #10	652327.3 N 805164.2 E	3955.9'
SB #11	652416.1 N 805211.0 E	3955.3'
SB #12	652428.9 N 805339.9 E	3954.4'
SB #13	652392.4 N 805361.3 E	3954.3'

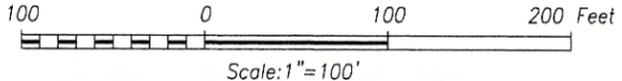
LEGEND:

- ⊕ - DENOTES CARDNO BENCHMARK
- ⊕ - DENOTES SOIL BORE HOLE LOCATION
- ⊗ - DENOTES VALVE
- ⊙ - DENOTES RISER



I, RONALD J. EIDSON, NEW MEXICO PROFESSIONAL SURVEYOR No. 3239, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY, ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

RONALD J. EIDSON *Ronald J. Eidson* DATE: 12/10/2018



PROVIDING SURVEYING SERVICES SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO HOBBS, N.M. 88240
 (575) 393-3117 www.jwsc.biz
 TBPLS# 10021000

CARDNO

TOPOGRAPHIC SURVEY
 13 SOIL BORES LOCATED IN NW/4 SE/4 SECTION 32,
 TOWNSHIP 17 SOUTH, RANGE 35 EAST, N.M.P.M.
 LEA COUNTY, NEW MEXICO

Survey Date: 10/30/18	CAD Date: 12/07/18	Drawn By: ACK
W.O. No.: 18111195	Rev.:	Rel. W.O.:
		Sheet 1 of 1

APPENDIX L

WASTE DISPOSAL DOCUMENTATION

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number D0035	2. Page 1 of 1	3. Emergency Response Phone 800-322-5085	4. Manifest Tracking Number 003382444 GBF		
5. Generator's Name and Mailing Address ExxonMobil Oil Corporation 8941 Atlanta Avenue, #384 Huntington Beach, CA 92646		Generator's Site Address (if different than mailing address) ExxonMobil Oil Corporation Former State K Tank Battery No. 3, Vacuum Oil Field Lea County, New Mexico		Generator's Phone: 713-964-4935			
6. Transporter 1 Company Name Alamo 1				U.S. EPA ID Number TXR000060442			
7. Transporter 2 Company Name Alamo 1				U.S. EPA ID Number TXR000060442			
8. Designated Facility Name and Site Address Republic Tesson Landfill 7000 IH 10 East San Antonio, TX 78219				U.S. EPA ID Number TXR000084614 11/10			
Facility's Phone: 210-661-4104							
9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes	
		No.	Type				
1.	Non-regulated soil		DM	4	P	OURS 3191	
2.							
3.							
4.							
14. Special Handling Instructions and Additional Information 9b.1. Profile # 51191819327 Exp. 5/2/19 Alamo 1 Job # AR18-01355							
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.							
Generator's/Offeror's Printed/Typed Name Stephen Hunter				Signature <i>Stephen Hunter</i>		Month Day Year 11 01 18	
16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____							
17. Transporter Acknowledgment of Receipt of Materials							
Transporter 1 Printed/Typed Name Joseph Chavez				Signature <i>Joseph Chavez</i>		Month Day Year 11 2 18	
Transporter 2 Printed/Typed Name Mitchell W...				Signature <i>Mitchell W...</i>		Month Day Year 11 20 18	
18. Discrepancy							
18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection							
Manifest Reference Number: _____							
18b. Alternate Facility (or Generator)						U.S. EPA ID Number	
Facility's Phone: _____							
18c. Signature of Alternate Facility (or Generator)						Month Day Year	
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)							
1.		2.		3.		4.	
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a							
Printed/Typed Name Ruthany Ritz				Signature <i>Ruthany Ritz</i>		Month Day Year 11 20 18	