

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NAPP2103549356
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Oxy Permian LLC	OGRID: 16696
Contact Name: Wade Dittrich	Contact Telephone: 575 390 2828 cell or 575 397 8214 office
Contact email: Wade_Dittrich@Oxy.com	Incident # (assigned by OCD)
Contact mailing address: P O Box 4294, Houston, TX 77210	

Location of Release Source

Latitude 32.24423 N Longitude -103.78088 W
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Oxy Sundance Federal 0022	Site Type: E & P
Date Release Discovered: 1/28/2021 @ 11:00	API# (if applicable): 30 015 29074

Unit Letter	Section	Township	Range	County
J	4	T24S	R31E	Eddy

Surface Owner: State Federal Tribal Private (Name: Not Applicable)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 10 bbls	Volume Recovered (bbls) 7 bbls
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 20 bbls	Volume Recovered (bbls) 18 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Human Error - someone turned on the well by mistake.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Yes, per the definition in 19.15.29.7.A, this release meets the definition of an unauthorized release of a volume of 25 bbls or more and is thus a major release.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Wade Dittrich of Oxy gave notice to BLM and NMOCD through the web reporting sites blm_nm_cfo_spill@blm.gov and OCD.enviro@state.nm.us	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

 Not Applicable

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Wade Dittrich Title: Environmental Specialist
 Signature:  Date: 2-10-21
 email: Wade_Dittrich@Oxv.com Telephone: 575 390 2828

OCD Only
 Received by: Ramona Marcus Date: 2/17/2021

***** LIQUID SPILLS - VOLUME CALCULATIONS *****

Location of spill:

Sundance Federal 0022

(32.24423,-103.78088)

Date of Spill:

1/28/2021

Site Soil Type:

Berino Fine Sands and Clay Loam

Estimated Daily Production Loss: 0

0 BBL Water

Total Area Calculations

Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	50.0 ft	X	200.0 ft	X	3.0 in	15%
Rectangle Area #2	0.0 ft	X	0.0 ft	X	0.0 in	0%
Rectangle Area #3	0.0 ft	X	0.0 ft	X	0.0 in	0%
Rectangle Area #4	0.0 ft	X	0.0 ft	X	0.0 in	0%
Rectangle Area #5	0.0 ft	X	0.0 ft	X	0.0 in	0%
Rectangle Area #6	0.0 ft	X	0.0 ft	X	0.0 in	0%
Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%

Porosity 0.16 gal per gal

Saturated Soil Volume Calculations:

		<u>H2O</u>	<u>OIL</u>
Area #1	10,000 sq. ft.	2,125 cu. ft.	375 cu. ft.
Area #2	0 sq. ft.	cu. ft.	cu. ft.
Area #3	0 sq. ft.	cu. ft.	cu. ft.
Area #4	0 sq. ft.	cu. ft.	cu. ft.
Area #5	0 sq. ft.	cu. ft.	cu. ft.
Area #6	0 sq. ft.	cu. ft.	cu. ft.
Area #7	0 sq. ft.	cu. ft.	cu. ft.
Area #8	0 sq. ft.	cu. ft.	cu. ft.
Total Solid/Liquid Volume:	10,000 sq. ft.	2,125 cu. ft.	375 cu. ft.

Estimated Volumes Spilled

	<u>H2O</u>	<u>OIL</u>
Liquid in Soil:	20.0 BBL	10.0 BBL
Liquid Recovered :	18.0 BBL	7.0 BBL
Spill Liquid	2.0 BBL	3.0 BBL
Total Spill Liquid:	5.0	

Recovered Volumes

Estimated oil recovered: 7.0 BBL
 Estimated water recovered: 18.0 BBL

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravelly Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	