District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2103550799
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: OXY Permian	OGRID: 16696
Contact Name Wade Dittrich	Contact Telephone: 575 390 2828 or 575 397 8214
Contact email Wade_Dittrich@ Oxy.com	Incident # *(assigned by OCD:*
Contact mailing address: P O Box 4294 Houston TX 77210	

Location of Release Source

Latitude: 32.00600043 N
(NAD 83 in decimal degrees to 5 decimal places)

Longitude: -103.4482346 W

Site Name: Oxy Madera 35 Federal 001H	Site Type: E & P
Date Release Discovered: 02/03/2021	API# *(if applicable)* : 30 025 41083

Unit Letter	Section	Township	Range	County
D	35	T26S	R34E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (*Name:* Not Applicable)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☒ Crude Oil	Volume Released (bbls) 1 bbl	Volume Recovered (bbls) 1 bbl
☒ Produced Water	Volume Released (bbls) 79 bbl	Volume Recovered (bbls) 74 bbl
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Fracking at another location less than 1 mile away caused a hit downhole and blew out a stuffing box.

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? ☒ Yes ☐ No	If YES, for what reason(s) does the responsible party consider this a major release? Yes, per the definition in 19.15.29.7.A, this release meets the definition of an unauthorized release of a volume of 25 bbls or more and is thus a major release.

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc.)?
Immediate notification was given Wade Dittrich of Oxy Permian to OCD.enviro.state.nm.us.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.
☒ The impacted area has been secured to protect human health and the environment.
☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Not Applicable

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Wade Dittrich Title: Enviromental Specialist

Signature: Wade Dittrich Date: 2-10-21

email: Wade_Dittrich@Oxy.com Telephone: 575 390 2828

OCD Only

Received by: Ramona Marcus Date: 2/17/2021

NAPP2103550799

****** LIQUID SPILLS - VOLUME CALCULATIONS ******

Location of spill: Madera 35 Federal 001H (32.0060043,-103.4482346)

Date of Spill: 2/3/2021

Site Soil Type: Pyote and maljamar fine sands

Estimated Daily Production Loss: 0 0 BBL Water

Total Area Calculations

Total Surface Area	width		length		wet soil depth	oil (%)
Rectangle Area #1	80.0 ft	X	80.0 ft	X	0.2 in	0%
Rectangle Area #2	0.0 ft	X	0.0 ft	X	0.0 in	0%
Rectangle Area #3	0.0 ft	X	0.0 ft	X	0.0 in	0%
Rectangle Area #4	0.0 ft	X	0.0 ft	X	0.0 in	0%
Rectangle Area #5	0.0 ft	X	0.0 ft	X	0.0 in	0%
Rectangle Area #6	0.0 ft	X	0.0 ft	X	0.0 in	0%
Rectangle Area #7	0 ft	X	0 ft	X	0 in	0%
Rectangle Area #8	0 ft	X	0 ft	X	0 in	0%

Porosity 0.14 gal per gal

Saturated Soil Volume Calculations:

		H2O	OIL
Area #1	6,400 sq. ft.	107 cu. ft.	cu. ft.
Area #2	0 sq. ft.	cu. ft.	cu. ft.
Area #3	0 sq. ft.	cu. ft.	cu. ft.
Area #4	0 sq. ft.	cu. ft.	cu. ft.
Area #5	0 sq. ft.	cu. ft.	cu. ft.
Area #6	0 sq. ft.	cu. ft.	cu. ft.
Area #7	0 sq. ft.	cu. ft.	cu. ft.
Area #8	0 sq. ft.	cu. ft.	cu. ft.
Total Solid/Liquid Volume:	**6,400 sq. ft.**	**107 cu. ft.**	**cu. ft.**

Estimated Volumes Spilled

	H2O	OIL
Liquid in Soil:	79.0 BBL	1.0 BBL
Liquid Recovered :	74.0 BBL	1.0 BBL
Spill Liquid	**5.0 BBL**	**0.0 BBL**
Total Spill Liquid:	**5.0**	

Recovered Volumes

Estimated oil recovered: 1.0 **BBL**

Estimated water recovered: 74.0 **BBL**

Soil Type	Porosity
Clay	0.15
Peat	0.40
Glacial Sediments	0.13
Sandy Clay	0.12
Silt	0.16
Loess	0.25
Fine Sand	0.16
Medium Sand	0.25
Coarse Sand	0.26
Gravely Sand	0.26
Fine Gravel	0.26
Medium Gravel	0.25
Coarse Gravel	0.18
Sandstone	0.25
Siltstone	0.18
Shale	0.05
Limestone	0.13
Basalt	0.19
Volcanic Tuff	0.20
Standing Liquids	