

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
411 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL of Section 14-T20S-R24E (Unit P, SESE)

5. Lease Designation and Serial No.

NM-045274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill View AHE Fed #8

9. API Well No.

30-015-26602

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, S

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-1-98 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. Loaded tubing with 2% KCL water. TOOH with 2-7/8" tubing and sub pump. Set CIBP at 7540'. TIH with 2-7/8" tubing to 7532'. Loaded casing with packer fluid. Removed BOP and nipped up wellhead. Tested casing to 500 psi for 30 minutes. Rigged down pulling unit. TEMPORARY ABANDONED - FINAL REPORT. TA finished 9-30-98.

Please see attached chart for Mechanical Integrity Test conducted on 9-30-98. BLM-Carlsbad and OCD-Artesia notified but did not witness.

APPROVED FOR 12 MONTH PERIOD
ENDING 10-15-98

(ORIG. SGD.) GARY GOURLEY

ACCEPTED FOR RECORD

OCT 15 1998

BLM

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Oct. 7, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: