Form 3160-4 (July 1989) (formerly 9-330)

BIGNE

UNITED STATES

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED

BIM Roswell District Modified Form No. NYD60-3160-3

2-18-91

<u>5</u>

(See other in-structions on reverse side) DEPARTMENT OF THE INTERIOR S. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT CONSERVE TON DIVISIO NM 045274 O. IF INDIAN. ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT RAND WOG * IA TYPE OF WELL: WELL X WELL '81. MAR 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: WORK | BEEP. Ber [] KN WAR BIFF. [] S PARM OR LEASE NAME Other 2. NAME OF OPERATOR 3a. Area Code & Phone No Hill View AHE Federal 9. WELL NO. YATES PETROLEUM CORPORATION 505/748-1471 3. ADDRESS OF UPERATOR 10. FIELD AND POOL, OR WILDCAT 105 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State Profilerments) South Dagger Draw Upper Penn
11. NEC., T., R., M., OR BLOCK AND BURVEY
OR AREA At auriace 660' FSL & 660' FEL, Sec. 14-20S-24E FEB & U 1991 At top prod. Interval reported below Unit P. Sec. 14-T20S-R24E O. C. D. At total denth 14. PERMIT NO. 12. COUNTY OR 13. STATE 9a. API Well No. Eddy NM 30-015-26602 15. DATE SPUDDED 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 16. DATE T.D. REACHED 18. ELEVATIONS (DF. RKB, RT, GB, ETC.)* 2-15-91 3613' GR 1 - 29 - 911-6-91 23. INTERVALA 22. IF MULTIPLE COMPL., 20. TOTAL DEPTH, MD A TVD 21. PLUG, BACK T.D., MD A TVD BUDGE YEARD CABLE TOOLS DRILLED BY 8105' 0-8105' 80381 25. WAS DIRECTIONAL SURVEY MADE 24. PRODUCING INTERVAL(8), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD) 7772-7788'; 7594-7752' Canyon No 26. TYPE ELECTRIC AND OTHER LOGS RI'N 27. WAS WELL CORED No CNL/LDT; DLL 28. CASING RECORD (Report all strings set in well) CEMENTING RECORD CABING BIES WEIGHT, LB./FT DEPTH HET (MD) HOLE SIZE AMOUNT PULLED 20" 26" 401 Redi-Mix 9-5/8" 36# 1206 14-3/4" 1100 sx 7" 26#, 23# 8-3/4" 8105 1750 sx LINER RECORD 29. TUBING RECORD 30 SACKS CEMENT AIZE TOP (Mp) BOTTOM (MD) RCREEN (MD) SIZE DEPTH BET (MD) PACKER SET (MD) 2-7/8" 75441 7.544 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 82 AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 7772-7788' w/18 - .50" Holes 7772-881 w/4000g. 20% acid 7594-7752' w/50 - .50" Holes w/2500g. 20% acid 7594-7752 7594-7752 w/15000g. 20% acid + 900# block 33 • PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shuf-in) 2-9-91 Flowing Producing DATE OF TEST HOURS TESTED PROD'N. FOR OIL -- BBL. GAS--MCF. CHOKE SIZE WATER-BBL. UAB-OIL BATIO TEST PERIOD 40/64" 2-15-91 992 252 570 2262 CALCULATED 24-HOUR BATE PLOW. TUBING PRESS. CASING PRESSURE OIL GRAVITT-API (CORR.) OIL --- BBL GAS--- MCF. WATER- - HBL. 350 Pkr 252 570 992 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold - connected to Yates Gas Gathering 2-9-91 John Dehler 35. LIST OF ATTACHMENTS Deviation Survey, Logs 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

allitte Production Supervisor

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS FTC		-	OP
PORMATION	10P	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			DST #1 6500-6530' (30') WOLFCAMP LIME: TIMES: 20", 60", 60", 180". RECOVERY: 344' drilling mud, 3' distillate, 340' mud cut form water, Resistivity .08 @ 60 C1 88000; 353 formation water, resistivity 0.71 @ 60, C1 11100. SAMPLER: 1.68 cfg, 50 cc oil, 500 cc water. PRESSURES: IHP 3081, IFP 104-301, ISIP 2808, FFP 254-479 FSIP 2564, FHP 3090	Bone Springs Lm Green Abo Shale Wolfcamp Lime Canyon Lime Canyon Dolomite B. Dolomite	5624 5694 7543	
				VEERY ONCE O'C'D' LER : n lod!		

WELL NAME	AND NUMBER_	Rig #4 Hillview AHE Fed Com ;	#8	4
LOCATION_		Sec. 14, T2OS, R24E, Eddy Count , Section, Township and Range)	ty RECEIVED	
OPERATOR	Yates Pet	roelum Corporation	FE8 % u 1091	
DRILLING (CONTRACTOR	McVay Drilling Company	O. C. D. Amesia, office	
drilling of	contractor wl	hereby certifies that he is an a ho drilled the above described w btained the follwing results:		
Degree	es @ Depth	Degrees @ Depth	Degrees 0 De	epth
3/4	245	2^{1}_{2} 4,682	2-3/4 6,16	54
3/4	766	2-3/4 4,700	2-3/4 6,29	90
1	1,017	2-3/4 4,785	3 6,43	15
1	1,206	2-3/4 4,847	3 6,53	30
11/2	1,532	2-3/4 4,972	2-3/4 6,63	10
11/4	1,999	3 5,067 3 5,161	2-1/4 6,73	35
3/4	2,439	3 5,256	1 6,86	51
1/2	2,938	3 5,350	1-3/4 6,9	87
3/4	3,434	3 5,444	1-3/4 7,1	44
1/2	3,903	3 5,538	$\frac{2^{1}_{2}}{2}$ 7,6	13
1/2	4,092	2-3/4 5,632	1-3/4 7,8	19
1/4	4,247	3 5,726	1½ 8,1	<u>05</u>
1	4,370	3-1/4 5,821	and the second s	
2	4,496	3-1/4 5,915	•	
2-3/4	4,589	2-3/4 6,038		*****
		Drilling Contracto	r McVay Drilling Compa	ny
		Ву	: Dae Alexan	<u></u>
· Subscribe	d and sworn	to before me this <u>lst</u> day	ρf_February	, 19 <u>91</u>
			hellistean Cau	ntright
			Notary Public	

County New Mexico

My Commission Expires: 12/27/91

(Formerly 9-331) DEPARTM	UNITED STATES MENT OF THE INTERIOR U OF LAND MANAGEMENT	OFFICE FOR NAMER OF COPIES RECUIRED (Other Instructions on re- verse side)	BLM Roswell Dist Modified Form No. NMO60-3160-4 5. LEASE DESIGNATION NM 045274	5.
SUNDRY NOTI	ICES AND REPORTS ON als to drill or to deepen or brig back TION FOR PERMIT—" for such propo	WELLS to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GAS OTHER	'91 MAR 5 A	m 9 18	7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR		3a. Area Code & Phone No.	8. FARM OR LEASE NAM	4R
YATES PETROLEUM CORPOR. 3. ADDRESS OF OPERATOR	ATION /	505/748-1471	Hill View AHE	<u>Federal</u>
105 South 4th St., Art	esia, NM 88210	E. C. C. P. La. J. P. Co.	8	
4. LOCATION OF WELL (Report location clease also space 17 below.)	early and in accordance with any Sta	te requirements.	10. FIELD AND POOL, OF	
660' FSL & 660' FEL, Sec.	14-20S-24E	FEB & v 1091	11. SEC., T., B., M., OR B	Draw Upper Penn
		O. C. D. ARTESIA OFFICE	Unit P, Sec. 1	
14. PERMIT NO. ;	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH	
30-015-26602	3613' GR		Eddy	NM
16. Check App	propriate Box To Indicate Natu	ire of Notice, Report, or O	ther Data	
NOTICE OF INTENT	HON TO:	SUBSEQU:	ENT EMPORT OF:	
	CLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
	BANDON®	SHOOTING OR ACIDIZING XX	ALTERING CA	
 -	HANGE PLANS	(Other) Perforate,		X
(Other)		(Norn: Report results Completion or Recomple	of multiple completion etion Report and Log for	on Well ma.)
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	RATIONS (Clearly state all pertinent de naily drilled, give subsurface locations	tails, and give pertinent dates, s and mensured and true vertica	including estimated date i depths for all markers	e of starting any and sones perti-
2-6-91. Drilled out DV to 2-7-91. Perforated 7772-7 and 7788' (2 SPF). Acidi 2-8-91. Perforated 7594-10 holes), 7632, 34, 36, 36, 38, 40, 42, 44, 46, 42-9-91. Acidized perforance stages. Made 4	7788' w/1840" holes Ezed perforations 77727752' w/5050" hole 38, (2 SPF-8 holes) 76 48, 50, and 7752' (2 SP ations 7594-7752' w/250	7788' w/4000 gals 2 s as follows: 7594 86, 88, 90, 92 (2 S F-24 holes). 00 gals 20% NEFE aci	0% NEFE acid. , 96, 98, 7604 PF-8 holes), 7 d + ball seale:	, 06 (2 SPF- 730, 32, 34, rs, (4 stages).
•		,		
			,	
18. I herepy certify that the foregoing is				
SIGNED (anta)a	TITLE Produ	ction Supervisor	DATE	1-91
(This space for Federal or State office	e use)			
APPROVED BY	TITLE	ACCE	PTED FOR RECO	RD
CONDITIONS OF APPROVAL, IF A	NY:			
			FEB 1 5 1991	
	*See Instructions or		575	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form to prevent the property of the present the county of the	Form 3160-5 (July 1989). (Formerly 9-331) DEPARTMENT OF THE INTERIC BUREAU OF LAND MANAGEMENT	· ·	BLM Roswell District Modified Form No. NMO60-3160-4 5. LEASE DESIGNATION AND SERIAL NO. NM 045274
ONLY SET PRODUCTION STATES FOR CORPORATION STATES AND STATES FOR CORPORATION STATES FOR COR	SUNDRY NOTICES AND REPORTS C	ON WELLS ack to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
THE PETROLEUM CORPORATION S. ADDRESS OF OPERATOR 10. SOuth 4th St., Artesia, NM 88210 10. Each of the first of t		115	7. UNIT AGREEMENT NAME
3. ACCEPTED FOR RECORD 1.05 SOUTH 4ch St., Artesia, NM 88210 4. Location of will (Right) location clearly and to accordance with any State requires \$6.00 MeV. \$8. 1. Location of will (Right) location clearly and to accordance with any State requires \$6.00 MeV. \$8. 2. C. D. The property of the control	2. NAME OF OPERATOR	3a. Area Code & Phone No.	8. FARM OR LEASE NAME
10. South 4th St., Artesia, NM 88210 10. South Agree of Late St., Artesia, NM 88210 10. FEB 15 109 10. FEB 15 109 11. SEC. 14-208-24E 10. FEB 15 109 11. SEC. 14-208-24E 11. SEC. 14-208-24E 12. SOUTH DATE OF ARK AND STARL AND STA		505/748-1471	
4. LOCATION OF WILL (Report location clearly and to accordance with any State requirements of the Constitution of the Constitu			
South Dagger Draw Upper P 660' FSL & 660' FEL, Sec. 14-20S-24E 15. PUBLIC SO. 30-015-26602 16. C. C. D. ARTESIA, OFFICE 17. PUBLIC SO. 30-015-26602 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 800 SERRAGORY SERVICE OF: 18. CONTROL OF INTERTION TO: 18. CARLES SEUT-OFF 18. PUBLIC SO. 18. CARLES SEUT-OFF 18. SECURITY OR AREA AND 18. SECURTY OR AREA AND 18. SECURITY OR AREA 19. SECURTY OR AREA 19. SECURITY O	4. LOCATION OF WELL (Report location clearly and in accordance with any S	State requirements CIVED	
DOUT. FEL & 600' FEL, Sec. 14-T20S-R24 14. FEBRUTY NO. 30-015-26602 15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVIEW NO. TEST WATER SHOUT-OFF PRACTURE TREAT MALL ALLEMAN GRIDER REPORT OF STATEMENT ALLEMAN ALLEMAN GRIDER REPORT OF STATEMENT ALLEMAN ALLEMAN GRIDER STATEMENT ALLEMAN ALLEMAN GRIDER STATEMENT ALLEMAN ALLEMAN GRIDER STATEMENT ALLE	At surface		South Dagger Draw Upper Pe
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTIVE CONNECTE ANAPODO* GIVEN THE ANAPODO* REPAIR WELL (Other) 17. DERIVATION FOR SHOOT OR ACTIVE CONNECTE ANAPODO* (Other) 18. I berefey certify that the foregoing is true and correct STORM APPROACH APPRO		APTESIA OBBICE	Unit P, Sec. 14-T20S-R24E
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO: **TEST WATER SHUT-OFF** **PILL OR ALTER CASING** **PILL OR ALTER CASIN	.	RT, GR, etc.)	
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PLAN ALTER CASING WATER SHOT-OFF REALTH CASING SHOOT ALTERNOON ALTERNOO	30-015-26002 3613, GK		Eddy NM
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZED SHOOT OR COMPLETED OF RATION CICHARITY STATE All pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) FIRST PRODUCTION 2-9-91. WELL CONNECTED TO YATES GAS GATHERING SYSTEM FOR CASINGHEAD GAS SALES. ACCEPTED FOR RECORD FEB 1 × 1991 CARLSBAD, NEW MEXICO TITLE Production Supervisor DATE 2-11-91 (This space for Federal or State office use)	16. Check Appropriate Box To Indicate No.	ature of Notice, Report, or O	ther Data
ARATON OR ACIDIAN ARAMON ARAMO	NOTICE OF INTENTION TO:	aubabqui	ENT EBPORT OF:
SHOOT OR ACIDIER REPAIR WELL CHANGE FLANE (Other) 1ST PRODUCTION (Nort: Report results of multiple completion on Well (Nort: Report results of multiple completion on Well (Nort: Report results of multiple completion on Well (Nort: Report results of multiple completion on Production and Sive pertison of Recompletion Report and Log form.) FIRST PRODUCTION 2-9-91. WELL CONNECTED TO YATES GAS GATHERING SYSTEM FOR CASINGHEAD GAS SALES. ACCEPTED FOR RECORD FEB 1 × 1991 CARLSBAD, NEW MEXICO 18. 1 bereasy certify that the foregoing is true and correct Show A Action of Pederal or State office use)	TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
REPAIR WELL CHANGE PLANE (Other) IST PRODUCTION INTER: Report results of multiple completion on Wall (Other) IST PRODUCTION (INTER: Report results of multiple completion on Wall (INTER: Report results of multiple completion on Recampletion Report and Log form.) (IT performed work. If well is directionally drilled, give subsuariace locations and give perturent date, including estimated date of starting any report to this work.) FIRST PRODUCTION 2-9-91. WELL CONNECTED TO YATES GAS GATHERING SYSTEM FOR CASINGHEAD GAS SALES. ACCEPTED FOR RECORD FEB 1 2 1991 CARLSBAD, NEW MEXICO (CHASEBAD, NEW MEXICO) TITLE Production Supervisor DATE 2-11-91 (This space for Pederal or State office use)	[
(Other) (Note: Report results of multiple completion on Well Completion of Recognition (of Completion of Recognition) (of Completion of Completion of Recognition) (of Completion of Recognition) (of Completion of Recognition) (of Completion of Recognition) (of Completion) (of			
IT. DESCRIBE PROPOSED OF CONPLETED OPERATIONS (Clearly state all) pertinent details, and give pertinent dates, including estimated date of starting any prent to this work.)* FIRST PRODUCTION 2-9-91. WELL CONNECTED TO YATES GAS GATHERING SYSTEM FOR CASINGHEAD GAS SALES. ACCEPTED FOR RECORD FEB 1 ≈ 1991 CARLSBAD, NEW MEXICO IR. 1 berray certify that the foregoing is true and correct story. TITLE Production Supervisor DATE 2-11-91 (This space for Federal or State office use)		(NOTE: Report results	of multiple completion on Well
CARLSBAD, NEW MEXICO 18. I bereby certify that the foregoing is true and correct SIGNED LATER 2-11-91 (This space for Federal or State office use)		STEM FOR CASINGHEAD G	AS SALES.
CARLSBAD, NEW MEXICO 18. I bereby certify that the foregoing is true and correct SIGNED LATER 2-11-91 (This space for Federal or State office use)		•	
CARLSBAD, NEW MEXICO 18. I bereby certify that the foregoing is true and correct SIGNED LATER 2-11-91 (This space for Federal or State office use)			
CARLSBAD, NEW MEXICO 18. I hereby certify that the foregoing is true and correct Signatural Condition Title Production Supervisor (This space for Federal or State office use)	•		
CARLSBAD, NEW MEXICO 18. I bereby certify that the foregoing is true and correct SIGNED LATER 2-11-91 (This space for Federal or State office use)			•
CARLSBAD, NEW MEXICO 18. I hereby certify that the foregoing is true and correct SIGNATURE DESCRIPTION SUPERVISOR (This space for Federal or State office use)		ACCEPTED FOR RECOR	D
18. I hereby certify that the foregoing is true and correct SIGNATE CARLES TITLE Production Supervisor DATE 2-11-91 (This space for Federal or State office use)		Q FEB 1 ≥ 1991	
SIGNED CARLES DO ALLOS TITLE Production Supervisor DATE 2-11-91 (This space for Federal or State office use)		CARLSBAD, NEW MEXIC	00
	. 1 9	duction Supervisor	DATE 2-11-91
APPROVED BY DATE	(This space for Federal or State office use) APPROVED BY		

*See Instructions on Reverse Side

Form 3160-5 (July 1989) (Formerly 9-331)	DEPARTMENT OF	OFFICE FOR NAMER OFF COPIES REDUIRFD (Other instructions on received side)	MM Roswell Di Modified Form NMO60-3160-4 5. LEASE DESIGNATIO	No. > 1	
美国的	BUREAU OF LAND	MANAGEMENT		NM 045274	
SUNI स्रोतं स्टिपी मेन हुन्।	ORY NOTICES AND	REPORTS ON to deepen or plug back	to a different reservoir.	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
OIL X GAS WELL	OTHER			7. UNIT AGREEMENT	TAME
2. NAME OF OPERATOR		/	3a. Area Code & Phone N	O. S. FARM OR LEASE N	AXR
YATES PETROLE 3. ADDRESS OF OPERATOR	UM CORPORATION		505/748-1471	Hill View Al	IE Federal
105 South 4th	St., Artesia, NM	88210		8	
	port location clearly and in ac		te requirements CSIVEV	10. FIELD AND POOL,	OR WILDCAT
At surface	FEL, Sec. 14-20S-	-24E	FEB - 7 1991	South Dagger 11. SEC. T., E., M., OR SURVEY OR ARE	Draw Upper Penn
			O. C. D.	Unit P, Sec.	
14. PERMIT NO.	15. ELEVATION		or erc.) ARTESIA, OFFICE	12. COUNTY OR PARIS	H 13. STATE
30-015-26602		3613' GR		l Eddy	NM
16.		x To Indicate Natu	re of Notice, Report, or		
N	OTICE OF INTENTION TO:		80882	QUENT REPORT OF:	
TEST WATER SHUT-OF	 	! 	WATER SHUT-OFF	REPAIRING	
PRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPI	.KTE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING ABANDON'M	
REPAIR WELL	CHANGE PLANE	 	(Other) Production	_ .	X
(Other)			(Note: Report resul Completion or Recom	ta of multiple completion pletion Report and Log f	on Well orm.)
8105' as follow 80, 4 jts 7" 26 Stage 1 - 500 g Gilsonite + 5#/ 2 hrs. Circula Lite w/5#/sx Gi sx Class H Neat	thed TD 1-29-91. Firs: 14 jts 7" 26# 5# J-55. Float shots als Super Flush 10 sx salt (yield 1.1 ated 130 sx to pit. Isonite + 5#/sx sat (yield 1.18, wt 1 with 3000 psi, hel	N-80, 67 jts be set 8105', 01 + 800 sx C1 .2, wt 15.4). * Open DV too .1t + 1/4#/sx . .5.6). PD 4:30	7" 26# J-55, 89 jt float collar set 8 ass H w/3/10% CFR-PD 1:15 AM 1-31-9 with 800 psi. SFloseal (yield 1.8 0 AM 1-31-91. Cir 18 hours.	s 7" 23# J-55, 3060'. Cemented 3+4/10% Halad 2 1. Circulated Stage 2 - 850 sx 34, wt 12.7).	21 jts 7" 23# N- l in 2 stages: 22A + 5#/sx thru DV tool k Halliburton Tail in w/100
	•				
18. I herepy certify that t	he foregoing is true and corre	et			
sient ani	tackodis	TITLE Produ	ction Supervisor	DATE	<u>-91</u>
(This space for Federa	l or State office use)			A C CERTER S	22.25.6022
APPROVED BY		TITLE		ACCEPTED FO	JK RECORD
CONDITIONS OF APP	PROVAL, IF ANY:			FEB 6	1991

*See Instructions on Reverse Side

SDS CARLSBAD, NEW MEXICO

Form 3160-5 (July 1989) (Formerly 9-331)	DEPARTI	UNITED STATES MENT OF THE INTERIOUS OF LAND MANAGEMENT	-	PLM Roswell Dis Hodified Form N N+D60-3160-4 5. LEASE DESIGNATION NM 045274	O. AND SERIAL NO.
		ICES AND REPORTS C		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL TO WELL OF	OTRER	,		7. UNIT AGRESSENT N	3 KA
2. NAME OF OPERATOR YATES PETROLE		PATTON	3n. Aren Corie & Phone I 505/748 1471	No. 8. FARM OR LEASE NA Hill View A	
3. ADDRESS OF OPERATOR			FEB - 6 1991	9. WHLL NO.	nr rederal
1. LOCATION OF WELL (R. See also space 17 belo At surface	St., Art	esia, NM 88210 learly and in accordance with any S	State requirements. O. C. D. AMESIA, OFFICE		Draw Upper Penn
660' FSL & 66	O' FEL, S	ec. 14-20S-24E		11. SEC., T., R., W., OR SURVEY OR AREA	ele. And
14. PERMIT NO.		15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	Unit P, Sec	. 14-T20S-R24E
30-015-26602		3613' GR		Eddy	NM
16. <u>.</u>	Check Ap	opropriate Box To Indicate No Tion To:		Other Data	
TEST WATER SHUT-OF	· []	PULL OR ALTER CASING	WATER SHUT-OFF	X REPAIRING	WELL
PRACTURE TREAT	·	MULTIPLE COMPLETE	PRACTUBE TREATMENT	ALTERING C	ASING
SHOOT OR ACIDIZA		ABANDON*	SHOOTING OR ACIDIZING (Other)	ABANDONME	MI.
(Other)	<u> </u>	-	Nors: Report resul	its of multiple completion upletion Report and Log fo	on Well
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	COMPLETED OFF	RATIONS (Clearly state all pertinent stally drilled, give subsurface location	details, and give pertinent date	es, including estimated dat ical depths for all marker	te of starting any and zones perti-
Carlsbad, NM, BLM, Carlsbad, 1206', insert CaC12 (yield 1 10:30 PM 1-10-	of spud. NM. Ran float set .9, wt 12 91. Bump out 4:45	PM 1-6-91 with rathole Resumed drilling 14-128 joints 9-5/8" 36#164'. Cemented w/9 (2.4). Tailed in w/200 ped plug to 400 psi, f PM 1-11-91. WOC 18 h	3/4" hole 8:00 AM 1 J-55 ST&C casing s 00 sx Lite, 10# Gil sx "C" + 2% CaCl2 loat held okay. Ci	-8-91. Notified set 1206'. Guide sonite, 1/2# Flo (yield 13.2, wt.rculated 90 sack	I Jim Amos, e shoe set ocele + 3% 14.8). PD as cement.
				·	
				4	
IS. I hereby certify that t	he foregoing is		luction Supervisor	DATE 1-30-	01
(This space for Federa	l or State offe		Table 1 Supervisor		
APPROVED BY		TITLE		ACCEPTED FOR	
CONDITIONS OF APP	ROVAL, IF A			FEB 4 = 1	991

*See Instructions on Reverse Side

CARLSBAD; NEW MEXICO