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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIV  
SANTA FE

Form C-103  
Revised 10-1-78

50. Indicate Type of Lease  
 State  Fee   
 51. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide & Hydrocarbons	7. Unit Agreement Name
2. Name of Operator HNG FOSSIL FUELS COMPANY	8. Farm or Lease Name SAUBLE
3. Address of Operator P. O. Box 1188, Houston, Texas - 77001	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>27N</u> RANGE <u>24E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6390' GR.	12. County Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Run Cement Bond Log, Perforate,</u> <input checked="" type="checkbox"/> <u>Acidize and test for Carbon Dioxide.</u>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/14/80 - PBSD 2050': Ran Cement Bond Log from 1590'-1247'. Set Packer @ 1507' on W/L. perforated intervals from 1572'-1568', 1558'-1550' & 1544'-1538' (GR).

4/15/80 - PBSD 2050': Acidized perforations 1572'-68', 1558'-50', & 1544'-38' (GR) W/8000 gals. 15% NE HCL acid. @ 6 1/2 Bbls/Min. Max. press. 1050 psi. No entry of fluid organs.

4/16/80 - PBSD 1507': Set 7" Bridge - Plug @ 1507' - Perforated intervals from 1307'-02' and 1286'-80' (GR). Slight show of CO<sub>2</sub>. Acidized perfg. W/12 Bbls. acid and 5 1/2 Bbls. KCL water to flush tubing. Received small amount of acid and frilling mud.

4/17/80 - PBSD 1507': Spotted 15' sand on top of Bridge-Plug @ 1507'. Cement Sqz'd. perforation 1302'-1307' and 1280'-1286' W/50 Sks. Class "H" cement W/1% CaCl., displaced plug to 1246', W/42 Sks. out. Had circ. on surface. C.I. Well holding 100# press. on plug. WOC.

4/18/80 - PBSD 1507': WIH W/Bit tagged cement @ 1236'. Drilled cement to 1309'. WIH tagged sand on top of Bridge Plug @ 1507'. Circl'd sd. off of top of B.P. Circl'd hole clean. Préss. up to 400# to test Sqz. Job. Held "OK".

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Richard H. Grish TITLE Chief Production Clerk DATE June 10, 1980

APPROVED BY: Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 6/16/80

CONDITIONS OF APPROVAL, IF ANY:

4/19/80 - PRTD 1507': Perforated from 1318'-1311' (GR). Swabbed well dry. Acidized Perf. 1311'-18' w/1000 gals. 15% NZ HCl acid and flushed w/5 Bbls. KCL Water. Max. Press. 700# Avg. Inf. Rate of 2 Bbls./Min. Swabbed well dry. No fluid orgas entry.

4/21/80 - PRTD 1506': Perforated from 1014'-1012' (GR) 2 SPF. - No show. Perforated from 888'-882' (GR) 2 SPF - Strong blow for a short period. Perforated from 710'-700' (GR) - No show. Swabbed gas cot water with traces of red mud.

4/22/80 - PRTD 2050': POH W/7" Bridge Plug from 1507'. Well temporarily abandoned - 4/28/80.