

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3d. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Perma Energy Management Corporation	8. Firm or Lease Name Kaiser Steel
3. Address of Operator %Kaiser Steel; P.O. Box 2659, Colorado Springs, Co. 80901	9. Well No. 2679 3
4. Location of Well UNIT LETTER G 2172 FEET FROM THE North LINE AND 1954 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 29N RANGE 21E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6950 Gr.	12. County Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dec. 18---Hauled 220 barrels of fresh water to kill well, without success. Moved workover rig & mud equipment to location. Set up rig, big T anchor. Set anchors for rig. Dec. 19-----Set 1668' 2 3/8 tubing. Pumped jell and cottonseed hull & cedar fibers to try to get circulation. None returned. Set 40 sacks #10 cement at 1668', and pulled tubing. Dec. 20----Set Bridge plug at 114' filled bore hole with water & lost plug. Set Bridge plug at 276' & lost it. Dec. 21----Set Bridge plug at 114', pumped 16 sacks of 16 lb. cement to fill casing. Set dry hole marker. Due to lost circulation zone, were unable to set intermediate plug at 322'. Well was inspected and approved by Roy Johnson. Dec. 21, 1985

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles S. McNeil TITLE Secretary DATE Jan. 7, 1986

APPROVED BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 1-17-86

CONDITIONS OF APPROVAL, IF ANY: