

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 511 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-007-20289
5. Indicate Type of Lease STATE FEE X
State Oil & Gas Use No. <input type="checkbox"/> <input checked="" type="checkbox"/>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER X COALBED METHANE	7. Lease Name or Unit Agreement Name VPR D
b. Type of Completion: NEW WORK PLUG DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	8. Well No. 37
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740	9. Pool name or Wildcat Castle Rock Park - Vermejo Gas

4. Well Location
 Unit Letter F: 2598.2 Feet From The North Line and 1363.8 Feet From The West Line
 Section 30 Township 31N Range 18E NMPM COLFAX County

10. Date Spudded <u>02/02/02</u>	11. Date T.D. Reached <u>02/03/02</u>	12. Date Compl. (Ready to Prod.) <u>05/07/02</u>	13. Elevations (DF& R(B. RT, GR, etc.) <u>8400'</u>	14. Elev. Casinghead <u>8400'</u>
15. Total Depth <u>1795'</u>	16. Plug Back T.D. <u>1758'</u>	17. If Multiple Compl. How Many Zones? <u></u>	18. Intervals Drilled By <u>Rotary Tools</u> <u>0 - TD</u>	Cable Tools <u>None</u>

19. Producing Interval(s), of this completion - Top, Bottom, Name
1362' - 1540' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Mud Log, Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log.

21. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>23 lb.</u>	<u>324'</u>	<u>11"</u>	<u>85 sx.</u>	<u>None</u>
<u>5 1/2"</u>	<u>15.5 lb.</u>	<u>1766'</u>	<u>7 7/8"</u>	<u>204 sx.</u>	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 7/8"</u>	<u>1758'</u>	<u>N/A</u>

26. Perforation record (interval, size, and number) <u>1523' - 1526', 1538' - 1540' Shot 3 SPF, 13 Holes</u> <u>1473' - 1475' Shot 3 SPF, 5 Holes</u> <u>1425' - 1427', 1441' - 1443' Shot 3 SPF, 10 Holes</u> <u>1362' - 1364' Shot 3 SPF, 5 Holes</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>1362' - 1540'</u>	<u>183,960 lbs 16/30 mesh sand</u>

28. **PRODUCTION**

Date First Production <u>05/15/02</u>	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <u>Pumping water up 2 7/8" tubing w/40N95 pc pump. Flowing gas up 5 1/2" casing.</u>	Well Status (<i>Prod. or Shut-in</i>) <u>Production</u>					
Date of Test <u>05/15/02</u>	Hours Tested <u>24 Hours</u>	Choke Size <u>Full 2"</u>	Prod'n For Test Period <u>N/A</u>	Oil - Bbl <u>N/A</u>	Gas - MCF <u>0</u>	Water - Bbl <u>130</u>	Gas - Oil Ratio <u>N/A</u>
Flow Tubing Press.	Casing Pressure <u>12 psi</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>N/A</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>130</u>	Oil Gravity - API - (<i>Corr.</i>) <u>N/A</u>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold, used for fuel

Test Witnessed By:
Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Shirley A. Mitchell Printed Name: Shirley A. Mitchell Title: Field Adm Specialist Date: 06/04/02

