

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20329
1. Type of Well: Oil Well ☐ Gas Well ☐ Other X Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR A
4. Well Location Unit Letter G ; 1658.2 feet from the North line and 1581.0 feet from the East line Section 10 Township 31N Range 19E NMPM COLFAX County		8. Well No. 77
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8372' (GL)		9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/30/02 HES ran Acoustic Cement Bond Log - TOC @ 600'.

04/06/02 HES - 1" Squeeze Job. Pumped 90 sks 50/50 POZ with 2% gel, 4 #/sk Gilsonite, and .2% Super CBL.
Circulated 5 bbls of cement to surface.

04/15/02 HES perf'd 1st stage - 2474'-2478' 3 SPF 16 Holes
HES frac'd 1st stage - Pumped 4.8 bbls of HCL acid, 233,285 (scf) nitrogen foam, and 22,600 lbs of 16/30 Brady Sand at 13.5 bpm with ATP at 1220 psi, ISIP was 680 psi. Screened out.

04/16/02 HES perf'd 2nd stage - 2374'-2376', 2409'-2411' 3 SPF 12 Holes
HES frac'd 2nd stage - Pumped 4.8 bbls of HCL acid, 259,886 (scf) nitrogen foam, and 22,000 lbs of 16/30 Brady Sand.
HES perf'd 3rd stage - 2230'-2232', 2269'-2276' 3 SPF 27 Holes
HES frac'd 3rd stage - Pumped 10.7 bbls of HCL acid, 356,632 (scf) nitrogen foam, and 46,700 lbs of 16/30 Brady Sand at 16 bpm with ATP at 1000 psi.

HES perf'd 4th stage - 2041'-2043', 2046'-2048' 3 SPF 12 Holes
HES frac'd 4th stage - Pumped 4.8 bbls of HCL acid, 199,592 (scf) nitrogen foam, and 8,100 lbs of 16/30 Brady Sand at 16 bpm with ATP 1720 psi.

HES perf'd 5th stage - 1202'-1207', 1233'-1235', 1236'-1238', 1241'-1243' 3 SPF 33 Holes
HES frac'd 5th stage - Pumped 13.1 bbls of HCL acid, 273,531 (scf) nitrogen foam, and 47,800 lbs of 16/30 Brady Sand at 16 bpm with ATP 700 psi.

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Completion

12. Continued

04/16/02 HES perf'd 6th stage - 977'- 979', 1011'- 1013', 1042'- 1044', 1051'- 1053', 1070'- 1072' 3 SPF 30 Holes
HES frac'd 6th stage - Pumped 10.7 bbls of HCL acid. 277,269 (scf) nitrogen foam, and 57,300 lbs of 16/30 Brady Sand at
16.2 bpm with ATP 660 psi.

05/02/02 Ran production equipment. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 06/14/02
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/24/02
Conditions of approval, if any: