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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- CO₂	7. Unit Agreement Name
2. Name of Operator Adams & McGahey	8. Farm or Lease Name Gallagher
3. Address of Operator 513 Bank Of The Southwest Bldg., Amarillo, Tex. 79109	9. Well No. 1
4. Location of Well UNIT LETTER N , 1980 FEET FROM THE west LINE AND 660 FEET FROM THE south LINE, SECTION 9 TOWNSHIP 21N RANGE 30E NMPM.	10. Field and Pool, or Wildcat Bueyeros CO₂
15. Elevation (Show whether DF, RT, GR, etc.) elevation unknown-gr. measurements	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/6/69 Production failing - moved in spudder
8/7/69-
8/15/69 Testing for water. Found 8-5/8" casing leaking water at 600'.
Plugging back with rock and lead wool from 811' to 780'.
8/21/69 Ran 781.50' of used 20#, 7" casing swung at 778'.
8/22/69 Cementing with Haliburton, 100 sacks common pumped down 7".
Plug pumped to 765 and coasted to bottom. Welded 7" to 8-5/8"
and pumped 30 sacks through 2" collar welded into 8-5/8".
Cement circulated behind 8-5/8" into cellar and then coasted away.
8/25/69 Drilled rubber plug and Co to plug back.
8/26/69 Haliburton broke circulation through 7" at 1200#. Had immediate
returns between 7" and 8-5/8". Cemented 150 sacks. Had cement
returns between 7" and 8-5/8". Just as cement was all mixed,
8/28/69 Pumped plug to 765' at 650# pressure. In effect - a squeeze job.
8/29/69 Bailed hole. Drilled 30' cement.
Drilled plug back to bottom of hole 811'. Hole is dry of water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Adams TITLE **Partner** DATE **Nov. 30, 1976**

APPROVED BY Carl Ulvog TITLE **SENIOR PETROLEUM GEOLOGIST** DATE **Dec 10, 1976**
CONDITIONS OF APPROVAL, IF ANY: