

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL CARGON DICXIDE GAS OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name	
2. Name of Operator AMERICAS INC., SEC DIVISION P.O. BOX 9737 El Paso, Tx. 79987						9. Well No. 19 Mitchell No	
3. Address of Operator Same as Above						10. Field and Pool, or Wildcat Mitchell CO-2 So Bueyeros	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>4</u> TWP. <u>18N</u> RGE. <u>30E</u> NMPM						12. County Harding	
15. Date Spudded June 5/78		16. Date T.D. Reached June 12/78		17. Date Compl. (Ready to Prod.) August 8/78		18. Elevations (DF, RKB, RT, GR, etc.) KB 4375 GL 4371	
20. Total Depth 2002'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 2002'	
24. Producing Interval(s), of this completion -- Top, Bottom, Name						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron						27. Was Well Cored No.	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24	200'	12" Surf	200'			
5-1/2"	9 1/2	2002'	7-7/8"	1801 to Bottom of Surface			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					US. 2-1/2	1970'	
31. Perforation Record (Interval, size and number) 2 holes per foot: 1880'; 88-92'; 1908-12; 32-36; 94-99' 1999'- 2002'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION							
Date First Production 8/12/78		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test	Hours Tested 6hrs.	Choke Size 2"	Prod'n. For Test Period	Oil -- Bbl. NA	Gas -- MCF CO2	Water -- Bbl. Minute	Gas -- Oil Ratio NA
Flow Tubing Press.	Casing Pressure .5	Calculated 24-Hour Rate	Oil -- Bbl. NA	Gas -- MCF CO2	Water -- Bbl. Minute	Oil Gravity -- API (Corr.) NA	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) ALL GAS CONVERTED TO LIQUID AND SOLID AND SOLD.						Test Witnessed By Mark Dula	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J. Crew</u>				TITLE <u>Mgr. Transportation</u>		DATE <u>9-18-78</u>	