

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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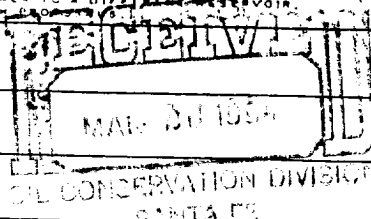
OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL OR FOR APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL OR FOR APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL

1. OIL WELL ☐ GAS WELL ☒ CO2 OTHER.	
2. Name of Operator AMOCO PRODUCTION COMPANY	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 19-N RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4968' GL	

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name BDCDGU
8. Farm or Lease Name BDCDGU
9. Well No. 1933 091 J
10. Field and Pool, or Wildcat Und. Tubb
12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIATION WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig moved on 2-8-84. Pumped 13 bbl fresh water with 2% KCL and killed well. Released packer and pulled 2-3/8" tubing and 5-1/2" packer. Ran 5-1/2" cement retainer and 2-3/8" tubing. Retainer set at 2473'. Communicated to backside and shut in casing and established injection rate 2 BPM at 300 psi. Pumped 50 sx class H neat cement. Displaced 5 bbls fresh water containing 2% KCL down backside and well squeezed off. Pulled out of hole with 2-3/8" tubing and seating tool. Waited on cement. Ran 4-3/4" bit, four 3-1/2" drill collars and 2-3/8" tubing. Tagged cement at 2308'. Drilled out cement and tagged retainer at 2473'. Attempted to establish injection rate and unable to pump in formation. Pulled 1 jt. 2-3/8" tubing and shut-in overnight. Ran 2-3/8" tubing and tagged retainer at 2473'. Spotted 250 gals 7-1/2% HCL acid with additives. Pulled out of hole and laid down 2-3/8" tubing and 4-3/4" bit. Ran 1 jt. 2-7/8" fiberglass tailpipe, 5-1/2" packer, and 2-7/8" plastic coated tubing. Displaced backside with 38 bbls packer fluid and tailpipe landed at 2314'. Packer set at 2288'. Pressure tested packer to 1000 psi for 15 min held OK. Ran base survey & established injection 1 BPM at 1000 psi. Pumped 1300 gal 7-1/2% HCL acid with additives and tagged RA material. Flushed with 14 bbls 2% KCL. Ran after treatment survey and temperature decay survey. Swabbed well and moved out service unit 2-12-84. Flow tested through separator for 7 days with an average of 202 MCFD. Shut well in.

0+2-NMOCD, SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-CLF

1-Amerada 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun. Tex.

1-Exxon 1-Jim Russell, Clayton

SIGNED Gary C. Clark TITLE Assist. Admin. Analyst DATE 3-22-84

APPROVED BY _____ TITLE _____ DATE 3-26-84
CONDITIONS OF APPROVAL, IF ANY: