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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-83

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL

D. TYPE OF COMPLETION

OIL WELL ☐

GAS WELL ☒ CO2 DRY ☐

OTHER

NEW WELL ☒ WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 606, Clayton, NM 88415

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South

LINE AND 1980 FEET FROM

THE West LINE OF SEC. 23 TWP. 18-N RGE. 33-E

15. Date Spudded

10-26-84

16. Date T.D. Reached

10-31-84

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RAB, RT, GR, etc.)

4750' GL

20. Total Depth

2832'

21. Plug Back T.D.

2768'

22. If Multiple Compl., how Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

24. Producing interval(s), of this completion - Top, Bottom, Name

2484'-2526' Tubb

25. Was Directional Sur Made

NO

26. Type Electric and Other Logs Run

Dual Laterlog; Comp Neutron Litho Density

27. Was Well Cored

NO

28.

CASING RECORD (Record all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	724'	12 1/4"	390 Sx Class H Cement	Circ 90 sx
7"	15#-20#	2832'	8-3/4"	1100 sx Class H Cement	Circ 765 sx

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET
					2339'

31. Perforation Record (Interval, size and number)

2484'-2526' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2484-2526'	28 bbl CO2 x 21 ball sealers

33.

PRODUCTION

Date First Production 12-4-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 12-6-84 Hours Tested 24 Choke Size n/a Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 274 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. 110 Casing Pressure 0 Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 274 Water - Bbl. 0 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Test Witnessed By

35. List of Attachments

logs mailed 11-7-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John L. McElroy TITLE Asst. Adm. Analyst

DATE

12-27-84

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1405.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirt and Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Men-fée _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1568'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>1884'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2466'</u>	T. Granite _____	T. Todlito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1200'</u>	T. Chiale _____	T. _____
T. Penn. _____	T. Cimarron <u>2448'</u>	T. Peralta _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

_____ OIL OR GAS SANDS OR ZONES

No. 1, from 2484' _____ to 2526' _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	724'	724'	Surface				
724'	2832'	2108'	Sand, Shale, Clay X Anhydrite				