

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-83

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.P.	
LAND OFFICE	
OPERATOR	

10. INDICATE TYPE OF LEASE
State Fee
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SEEPH OR PLUG BACK TO A DIFFERENT RESERVOIR. USE THE APPLICATION AND PERMIT OR LEASE GUIDELINES FOR SUCH OPERATIONS.)

1. OIL WELL GAS WELL OTHER: CO2

2. Name of Operator: Amoco Production Company

3. Address of Operator: P.O. Box 606, Clayton, NM 88415

4. LOCATION OF WELL
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE. SECTION 12 TOWNSHIP 17-N RANGE 35E N.M.P.M.

7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit

8. Name of Lease: Bravo Dome Carbon Dioxide Gas Unit

9. Well No.: 1735 1216

10. Field and Pool or Allotment: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

11. Elevation (Show whether DF, RT, CR, etc.): 4573' G.L.

12. County: Quay

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-27-84 CO2 in Action Rig #16 spudded a 12 1/4" hole and drilled to a total depth of 730 ft. Ran and set 9-5/8" casing at 730 ft. Cemented with 390 sacks Class H cement with additives. Circulated 104 sacks cement to reserve pit. Wait on cement for 12 hours. Bump plug at 8:08 pm 11-28-84. On 12-2-84 ran and set 7" casing at 3028 ft. Cemented with 1000 sacks Class H cement with additives. Circulated 500 sacks to reserve pit. Plugged down at 8:30pm 12-2-84. Rig released 11:00pm on 12-2-84.

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY: John S. McElya TITLE: Asst. Adm. Analyst DATE: 12-7-84

APPROVED BY: [Signature] TITLE: DISTRICT SUPERVISOR DATE: 12-10-84

CONDITIONS OF APPROVAL, IF ANY: