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LAND OFFICE	
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Form C-105  
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

9a. Indicate Type of Lease  
State  Fee

9. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  CO<sub>2</sub> DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Firm or Lease Name  
**Pittard**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Und. Tubb**

2. Name of Operator  
**Amoco Production Company**

3. Address of Operator  
**P. O. Box 68 Hobbs, NM 88240**

4. Location of Well  
UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM  
THE **West** LINE OF SEC. **23** TWP. **19-N** RGE. **34-E** NMPM

11. County  
**Union**

15. Date Spudded **5-24-79** 16. Date T.D. Reached **6-4-79** 17. Date Compl. (Ready to Prod.) **10-27-80**

18. Elevations (DF, RAB, RT, GR, etc.) **4749.3 GR** 19. Elev. Casinghead

20. Total Depth **2488'** 21. Plug Back T.D. **2485'** 22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools **0-TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**2261'-2444' Tubb**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Comp Neutron Form Density; Dual Laterolog**

27. Was Well Cored  
**Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB.. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	355'	12-1/4"	200 SX Class C	Circ. 20 SX
7"	23#, 26#	2107'	8-3/4"	700 SX Class C	TCMT 1545 - 250 SQ jobs

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	1955'	2488'	670	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

2261'-2273' w/4 JSPF

2370'-2444' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2370'-2444'	3000 gal. MOD-101 acid
2261'-2273'	20000 gal. Ge, 31000# 10/20 sand, 9000# 8/12 sand
2261'-2273'	1000 gal. MOD-101 acid

33. PRODUCTION

Date First Production **10-2-80** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test **10-27-80** Hours Tested **24** Choke Size **33/64** Frac. Per Test Period

Oil - BBL. **0** Gas - MCF **1015** Water - BBL. **0** Gas - Oil Ratio

Flow Tubing Press. **220#** Casing Pressure Calculated 24-Hour Rate Oil - BBL. **0** Gas - MCF **1015** Water - BBL. **0** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments  
**Logs mailed 10-25-79**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Laws TITLE Admin. Analyst DATE 12-18-80

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3 through 6 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Azoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1397'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glericta <u>1601'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2142'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa 984'</u>	T. Chino _____	T. _____
T. Penn. _____	T. <u>Cimarron 2129'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from <u>2261'</u> to <u>2444'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1988	1988	Surface sand				
1988	2140	152	Anhydrite				
2140	2148	8	Anhydrite X shale				
2148	2488	340	Tubb sand				