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Form O-105
 Revised 11-80

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease
 Lease Fee
 51. State Oil & Gas Lease No.

10. TYPE OF WELL
 OIL WELL GAS WELL CO₂ DRY OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
 8. Farm or Lease Name
 Hutcherson B
 9. Well No.
 21
 10. Field and Pool, or Wildcat
 Und. Tubb

2. Name of Operator
 Amoco Production Company
 3. Address of Operator
 P. O. Box 68 Hobbs, NM 88240
 4. Location of Well
 UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1880 FEET FROM
 THE West LINE OF SEC. 19 TWP. 19-N RGE. 34-E NMPM

11. County
 Union

15. Date Spudded 11-15-80 16. Date T.D. Reached _____ 17. Date Compl. (Ready to Prod.) 12-31-80
 18. Elevations (DF, RKB, RT, GR, etc.) 4904' GL 19. Elev. Casinghead _____
 20. Total Depth 2648' 21. Plug Back T.D. 2603' 22. If Multiple Compl., How Many _____
 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
2254'-2518' Tubb
 25. Was Directional Survey Made
 No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog
 27. Was Well Cored
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	705'	12-1/4"	450 SX Class H	Circ. 75 SX
5-1/2"	14#	2648'	7-7/8"	850 SX Class H	Circ. 70 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2530'	

31. Perforation Record (Interval, size and number)
2254'-2518' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2254'-2518'	4000 gal. 7-1/2% HCl acid

33. PRODUCTION

Date First Production 12-20-80 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut-in

Date of Test	Hours Tested	Choke Size	Pressure Per Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
12-31-80	24	48/64		0	1246	3	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)
185#			0	1246	3	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____ Test Witnessed By _____

35. List of Attachments
Logs mailed 12-8-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 1-12-81

