

MAY 18 1982 Form O-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILZ	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5. Indicate Type of Lease
 State Fee
 6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL CO2 OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
 UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE West LINE, SECTION 31 TOWNSHIP 19-N RANGE 35-E NMPM.

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU 1935

9. Well No.
311

10. Field and Pool, or Wildcat
Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.)
4610' GL

12. County
Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit 4-22-82. Pull tubing, Perforated 2057'-60', 62'-68', 74'-78', 82'-88', 91'-95', 97'-2116', 26'-56', 60'-73', 76'-78', 80'-2200', 07'-10', 14'-24', 30-40', and 42'-47' with 1 JSPF. Set a packer at 605'. Fractured well with 1200 gal 40# x-linked gel with additives and 4000# 8/12 sand. Pulled packer. Cleaned out sand 2233'-2318' with sand pump. Ran 2-3/8" tubing and seating nipple. Tubing landed at 2024'. Moved out 4-28-82. On 4-29-82 turned well thru a separator and flow tested for 167 hrs. Well flowed 9291 MCF and 26 BLW. Ran 72 hr. BHP buildup test 5-6-82 thru 5-9-82. Well shut-in.

7.10.82
1327 MIFPD
4 R WPD

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.
 1-Corioco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Asst. Admin. Analyst DATE 5-12-82

APPROVED BY Roy Johnson TITLE _____ DATE 5-18-82

CONDITIONS OF APPROVAL, IF ANY: