

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

54. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 101 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ CO2 ☐ OTHER ☐		7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company		8. Farm or Lease Name BDCDGU 2432
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 161
4. Location of well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>24-N</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Whichever Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 5505' GL		12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:	
REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Progress of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-29-81. Perforated 2722'-35', 38'-40', and 43'-80' with 2 JSPF. Set packer at 2626'. Pumped 2600 gal 7-1/2% HCL acid with additives. Pulled packer. Perforated 2436'-42', 46'-58', 64'-70', 74'-87', and 90'-2500' with 2 JSPF. Set a retrievable bridge plug at 2719' and capped with 15' sand. Set packer at 2384'. Pumped 2100 gal 7-1/2% HCL acid. Pulled packer and perforated 2632'-62' with 2 JSPF. Set packer at 2566' and pumped 1500 gal 7-1/2% HCL acid. Pulled up retrievable bridge plug and set at 2610'. Capped with 15' sand. Perforated 2530'-37', 42'-46', 60'-68', and 74'-82' with 2 JSPF. Retrieved the bridge plug. Set a cast iron bridge plug at 2619'. Perforated 2328'-34', 54'-64', 89'-94' 2410'-18, 2509'-16', and 19-26' with 2 DPJSPF. Set a packer at 2263' and acidized with 5000 gal 7-1/2% HCL. Pulled up packer and set at 2106'. Fractured well with 21000 gal 40#x-linked gel, 2% KCL water, and 24000# 8/12 sand with additives. Pulled packer. Ran 2-3/8" tubing with seating nipple and landed at 2290'. Swabbed well with a slight show of gas. Moved out service unit 12-10-81. Moved in service unit 6-4-82. Pulled tubing and seating nipple. Set a cast iron bridge plug at 2308' and circulated 52 bbls inhibitor. Ran 2-3/8" seating nipple and 1 joint of tubing. Moved out service unit 6-4-82. Well is currently shut-in.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-AMERADA 1-UGI 1-CITIES SERV.
1-CONOCO 1-CO2 in ACTION 1-EXCELSIOR 1-SUN. TEX.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assistant Admin. Analyst DATE 6-29-82

APPROVED BY [Signature] TITLE [Signature] DATE 7/2/82

CONDITIONS OF APPROVAL, IF ANY: