

Submit to Appropriate District Office  
 State Leases - 6 copies  
 Fee Leases - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL AP NO.  
 30-059-20307

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER CO<sub>2</sub> Well

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DEEP RESVR  OTHER

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P.O. Box 666 Clayton, New Mexico 88415

7. Lease Name or Unit Agreement Name  
BDDDCU 2233

8. Well No.  
311J

9. Pool name or Wildcat  
Bravo Dome 640

4. Well Location  
 Unit Letter J : 1982 Feet From The East Line and 1988 Feet From The South Line  
 Section 31 Township T22N Range R33E NMPM Union County

10. Date Spudded 5/31/93 11. Date T.D. Reached 6/3/93 12. Date Compl. (w/ty to Prod.) 7/20/93 13. Elevations (DF & RKB, RT. GR. etc.) 4964 14. Elev. Casingshead 4964

15. Total Depth 2509 16. Plug Back T.D. 2509 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By: Rotary Tools C-TD Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
2328-2509 Open hole

20. Was Directional Survey Made  
Yes

21. Type Electric and Other Logs Run

22. Was Well Cored  
N/A

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	681	12 1/4	400sx	Circ
4 1/2	Fiberglass	2328	7 7/8	575sx	Circ

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
2328-2509 Open hole

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production 7/20/93 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod's Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>7/11/93</u>	<u>3hr</u>	<u>2"</u>		<u>-</u>	<u>1900</u>	<u>0</u>	<u>-</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Conv.)
<u>-</u>	<u>120psi</u>		<u>-</u>	<u>1900</u>		<u>-</u>

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold Test Witnessed By

30. List Attachments  
Logs Previously Sent

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E. Prichard Title Field Foreman Date 7/15/93