

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-059-20357
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>C02</u>	7. Lease Name or Unit Agreement Name BDCDGU-2234
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 232
2. Name of Operator Amoco Production Company	9. Pool name or Wildcat Tubb
3. Address of Operator PO Box 606, Clayton, NM 88415	

4. Well Location  
Unit Letter M : 576 Feet From The South Line and 856 Feet From The West Line  
Section 23 Township 22N Range 34E NMPM Union County

10. Date Spudded 7/8/96	11. Date T.D. Reached 7/13/96	12. Date Compl. (Ready to Prod.) 8/8/96	13. Elevations (DF & RKB, RT, GR, etc.) 4806.80' GR	14. Elev. Casinghead 4806.80
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15. Total Depth 2345'	16. Plug Back T.D. 2335'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools 
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
2170'-2305' Tubbs

20. Was Directional Survey Made  
Yes

21. Type Electric and Other Logs Run  
Previously sent

22. Was Well Cored  
No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	720'	12 1/4	400 sacks Class C	105sks
5 1/2	15.5#	2345'	7 7/8	350 sks Class C	71 sks

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2170-2188, 2197-2265, 2274-2284, 2290-2305, 0.43" 808 DPS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

**PRODUCTION**

28. Date First Production 8/8/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod					
Date of Test 8/8/96	Hours Tested 24hrs	Choke Size 3"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 1326	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1326	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
Bill Prichard

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Billy E. Prichard Printed Name Billy E Prichard Title Field Foreman Date 8/10/96