

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710		² OGRID Number 16696	
⁴ API Number 30-0 059-20392		³ Reason for Filing Code AG - NW	
⁵ Pool Name Bravo Dome Carbon Dioxide Gas 640		⁶ Pool Code 96010	
⁷ Property Code 27111		⁸ Property Name Bravo Dome Carbon Dioxide Gas Unit 2034	
		⁹ Well Number 212	

II. Surface Location

UL or lot no. F	Section 21	Township 20N	Range 34E	Lot. Idn	Feet from the 1819	North/South Line north	Feet from the 2332	East/West line west	County Union
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Use Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/30/02	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 16696	¹⁹ Transporter Name and Address OXY USA Inc. P.O. Box 303 Amistad, NM 88410	²⁰ POD 2833204	²¹ O/G G	²² POD ULSTR Location and Description

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 9/9/02	²⁶ Ready Date 9/30/02	²⁷ TD 2444'	²⁸ PBTB 2429'	²⁹ Perforations 2126-2400'	³⁰ DHC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8"	³³ Depth Set 702'	³⁴ Sacks Cement 300sx		
7-7/8"	5-1/2"	2444'	350sx		

VI. Well Test Data

³⁵ Date New Oil ---	³⁶ Gas Delivery Date 9/30/02	³⁷ Test Date 10/17/02	³⁸ Test Length 24	³⁹ Tbg. Pressure 105	⁴⁰ Csg. Pressure
⁴¹ Choke Size 2-orf	⁴² Oil 0	⁴³ Water 0	⁴⁴ Gas 2700	⁴⁵ AOF	⁴⁶ Test Method flwg

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

David Stewart

Title:

Sr. Regulatory Analyst

Date:

10/31/02

Phone:

915-685-5717

Approved by:

OIL CONSERVATION DIVISION

Title:

DISTRICT SUPERVISOR

Approval Date:

11/4/02

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

MEXICAN OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-114
Effective 1-1-61

All distances must be from the outer boundaries of the Section

Company AMOCO PRODUCTION COMPANY			Lease Bravo Dome CO2 Gas Unit		Well No. 2034211L
Unit Letter L	Section 21	Township T20N	Range R34E	County UNION	

Actual Footage Location of Well:

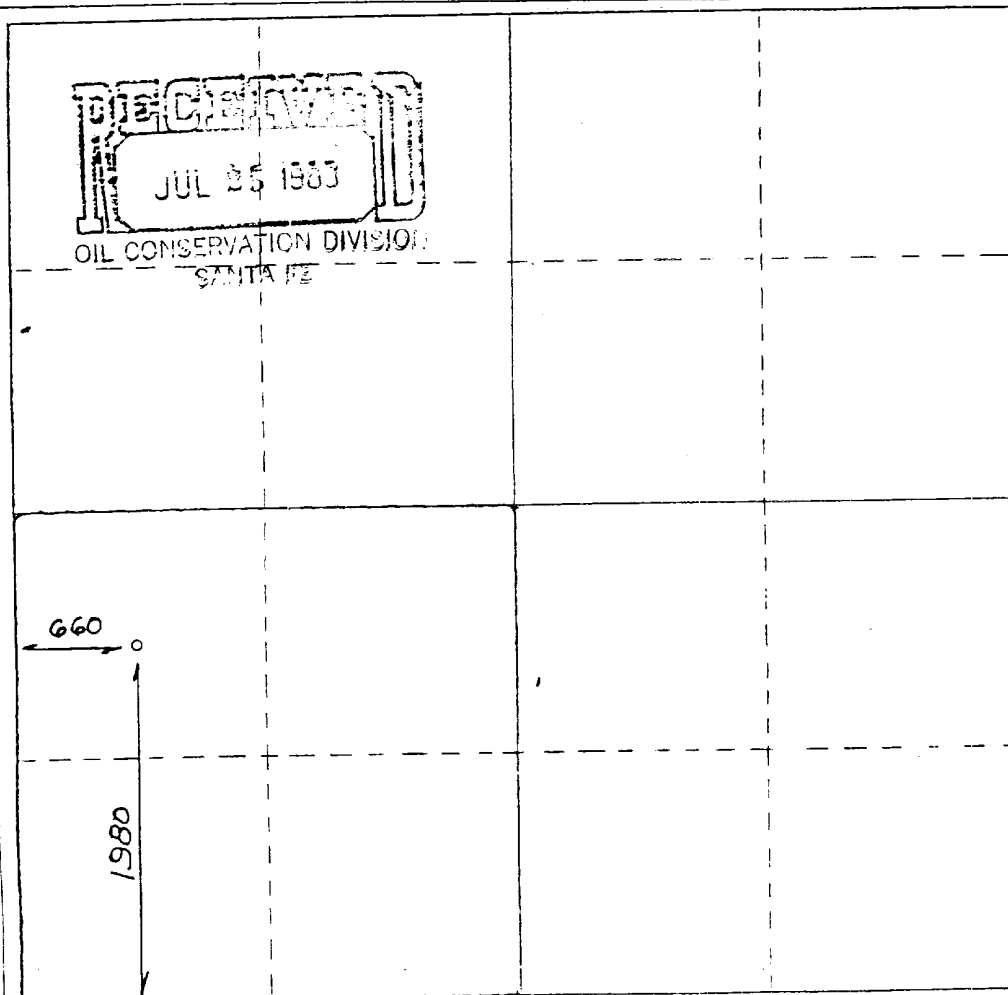
660	feet from the	WEST	line and	1980	feet from the	SOUTH	line	
Ground Level Elev. 4774	Producing Formation Tubb		Pool Und. Tubb		Dedicated Acreage: 160			Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
 Position
Assist. Admin. Analyst
 Company
Amoco Production Company
 Date
7-22-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JUL 25 1983
 Date Surveyed
 Registered Professional Engineer
 and/or Land Surveyor
N.M.L.S. NO. 5103
 Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

STANDARD 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows:
 - Top preventer - Drill pipe or casing rams
 - Bottom preventer - Blind rams

*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

