

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Yates Petroleum Corporation	Contact Amber Cannon
Address 104 S. 4 th Street	Telephone No. 575-748-4111
Facility Name Buho BQH State #1H	Facility Type Battery

Surface Owner State	Mineral Owner State	API No. 30-015-38223
------------------------	------------------------	-------------------------

LOCATION OF RELEASE

Unit Letter A	Section 35	Township 26S	Range 28E	Feet from the 480	North/South Line North	Feet from the 75	East/West Line East	County Eddy
------------------	---------------	-----------------	--------------	----------------------	---------------------------	---------------------	------------------------	----------------

Latitude 32.00513 Longitude 104.0491

NATURE OF RELEASE

Type of Release Crude Oil and Produced Water	Volume of Release 1 B/O & 24 B/PW	Volume Recovered 1 B/O & 24 B/PW
Source of Release Wellhead	Date and Hour of Occurrence 6/22/2014; AM	Date and Hour of Discovery 6/22/2014; AM
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Mike Bratcher, NMOCD District II	
By Whom? Robert Asher, Yates Petroleum Corporation	Date and Hour 6/23/2014, AM	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The wellhead packing blew out, causing the release of crude oil and produced water onto the production pad.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 40' X 20' was affected (on the production pad). Vacuum trucks were called to recover the released fluids. Impacted soils will be scraped and hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. **Depth to Ground Water: 50-99' (approximately 70', Section 35, T26S-R28E, per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>		
Printed Name: Amber Cannon	Approved by Environmental Specialist:		
Title: Environmental Regulatory Agent	Approval Date:	Expiration Date:	
E-mail Address: ACannon@yatespetroleum.com	Conditions of Approval:		Attached ☐
Date: Tuesday, July 01, 2014	Phone: 575-748-4111	2RP-	

* Attach Additional Sheets If Necessary