

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Linn Operating, Inc.	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No. 575-738-1739
Facility Name: Turner B North #95	Facility Type: Injection

Surface Owner Federal	Mineral Owner Federal	API No. 30-015-26612
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from	East/West Line	County Eddy
L	20	17S	31E	2610	South	1000	West	

Latitude: 32.8199711236509 Longitude -103.897239412252

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release 20 bbls	Volume Recovered 10 bbls
Source of Release: Fiberglass pipeline	Date and Hour of Occurrence 02/18/2014	Date and Hour of Discovery 02/18/2014 12:30 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton-BLM Mike Bratcher-NMOCD	
By Whom? Brian Wall	Date and Hour: 02/19/2014 0655	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
NA

Describe Cause of Problem and Remedial Action Taken.*
Construction Foreman was running daily lease and received an alarm call indicating low discharge at the Russell Turner injection plant. Drove to the plant and noticed the header #2 had 0 psi. I closed the main valve on #2 header, restarted the pump and the main discharge psi went down. I called vac trucks to haul water to public SWD.

Describe Area Affected and Cleanup Action Taken. I notified the other lease operators about the injection line leak. I proceeded with locating the leak on my lease and found it about 200 yards north of the field office at N 32.82103 W 103.89724. Affected area was approximately 10'X120' South of the lat/long. Built temporary containment around the spill area. Removed free fluids. DFSI was contracted for full site remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Fred B Wall</i>	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by Environmental Specialist:	
Title: Construction Foreman II	Approval Date: 8/8/2014	Expiration Date: N/A
E-mail Address: bwall@linenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 06/02/2014 Phone: 806-367-0645	FINAL 2RP-2205	

* Attach Additional Sheets If Necessary