District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Francis Dr., Santa Fe, NM 87505 Release Notification and Corrective Action **OPERATOR** ☐ Initial Report Final Report Name of Company: Devon Energy Contact Daniel Suniga Telephone No. 575- 390-5850 Address: PO Box 250 Artesia, NM 88211 Facility Name: Apache 24 Federal #3 Facility Type Oil Surface Owner: Federal Mineral Owner: API No. 30-015-33080 LOCATION OF RELEASE Unit Letter Feet from the North/South Line Feet from the East/West Line Section Township Range County 228 I 24 30E North 405 East Eddy Latitude: Longitude: NATURE OF RELEASE Type of Release Produced Water Volume of Release 200 Volume Recovered 160 Source of Release Punctured water transfer line Date and Hour of Occurrence Date and Hour of Discovery February 11, 2014; 1:30pm February 11, 2014; 4:00pm Was Immediate Notice Given? If YES, To Whom? Jerry Mathews; Don Mayberry; Amancio Cruz Mike Bratcher-OCD/Jim Amos-BLM By Whom? Wes Ryan/Hub Perry Date and Hour February 11, 2014; 4:15pm Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* At the Apache 24-3 battery a produced water transfer line was punctured when it was run over by a water truck causing it to spill down the road. Flow back drivers did not report the leak and the pumper had yet to make it to that section of his route for the day. A WIPP employee discovered the spill and contacted assistant foreman Wes Ryan who called the Lease Operator who then he went directly to the site and began to shut in the surrounding wells. When the lease operator realized that is was his transfer pump that was producing the leak he turned that off as well and immediately called for recovery trucks who started with cleanup and had roustabouts come out and repair flow line. Spill flowed into a ditch approximately ¼ mile down the road. Roustabouts were called in to begin cleanup and recovery. Describe Area Affected and Cleanup Action Taken.* On July 22, 2014 Talon personnel mobilized to the site to begin excavation of the impacted areas in accordance with the New Mexico Oil Conservation Division (NMOCD) approved work plan with stipulation. On July 23, 24, 2014 Talon personnel obtained deeper vertical delineation samples with a backhoe. A test pit was excavated at sample location S-1. The samples were field tested for chlorides and followed up with laboratory confirmation analysis. The impacted area in the vicinity of sample location S-2 was excavated to a depth of 3-feet deep. In the vicinity of S-3 and S-4 the impacted area was excavated to a depth of 2-feet deep. The impacted area in the vicinity of S-1 was excavated to a depth of 4-feet deep and a 20 mil liner was installed into the excavation. Soil samples were collected and tested using the field titration method for chlorides for horizontal delineation purposes and followed up with laboratory confirmation analysis. All contaminated soil was disposed of at Lea Land, LLC and new top soil was backhauled to the location. Upon receipt of acceptable sampling results, the excavated areas were backfilled and re-contoured to match the surrounding. The area was then seeded using BLM #1 recommended seed mix. No further action is required. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Printed Name: Approved by Environmental Specialist: Approval Date: 9/2/2014 Expiration Date: N/A E-mail Address: Attached Conditions of Approval: final Phone: 575 - 390 5850 Date: August 27, 2014