

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	COG Operating LLC	Contact	Robert McNeill
Address	600 W. Illinois Ave, Midland, Texas 79701	Telephone No.	(432) 685-4332
Facility Name	N G Phillips St. #36	Facility Type	flow line

Surface Owner: State	Mineral Owner	Lease No. (API#) 30-015-24776
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LOCATION OF RELEASE

Unit Letter P	Section 27	Township 17S	Range 28E	Feet from the	North/South Line	Feet from the	East/West Line	County
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Latitude 32 47.965° N Longitude 104 09.400° W

NATURE OF RELEASE

Type of Release: Oil and Produced Water	Volume of Release 2bbls of oil, 3bbls of produced water	Volume Recovered 0bbls of oil, 0bbls of produced water
Source of Release: Flowline	Date and Hour of Occurrence 1/08/14	Date and Hour of Discovery 1/08/2014 9:25am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

N/A


Describe Cause of Problem and Remedial Action Taken.*

Connection on a steel flowline corroded. Replaced the bad joints with new steel line.

Describe Area Affected and Cleanup Action Taken.*

Initially 2bbls of oil and 3bbls of produced water were released. COG was unable to recover any fluids. Tetra Tech inspected the site and collected samples to define spills extent. No TPH or BTEX exceeded the RRAL. Elevated chlorides were detected in the soils. However, the spill footprint appears to have migrated top of a closed reserve pit located north of the well pad. Based on the findings, COG requested closure of the spill. Tetra Tech prepared closure report and submitted to NMOCD for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Ike Tavarez (agent for COG)	Approved by District Supervisor:		
Title: Project Manager	Approval Date: 8/20/2014	Expiration Date: N/A	
E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 5-21-14 Phone: (432) 682-4559	FINAL 2RP-2170		

* Attach Additional Sheets if Necessary