District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Salita Fe, INVI 67303													
fJMW1325435121 Release Notification and Corrective Action													
nMLB143295	7741		OPERATOR [				ıl Report		Final Report				
Name of Co			Contact										
							Chase Settle						
The state of the s							Telephone No. 575-748-4171						
							Facility Type						
							Produced Water Transfer Station						
Surface Ow	ner		)wner	API No.									
Fee N/A						8			N/A				
LOCATION OF RELEASE													
Unit Letter	Section	Township	Range	Feet from the		AT THE PARTY OF TH		East/\	West Line	County			
K	20	19S	25E							Eddy			
			L										
<b>Latitude</b> <u>32.64091</u> <b>Longitude</b> <u>-104.51321</u>													
NATURE OF RELEASE													
Type of Release Produced Water						Volume of Release 50 B/PW			Volume Recovered 40 B/PW				
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery				
Produced wa		8/19/2014; 10:00 a.m. 8/19/2014; 10:00 a.m. If YES, To Whom?											
Was Immediate Notice Given?  ☐ Yes ☐ No ☐ Not Required													
By Whom?							Date and Hour						
Bob Asher Was a Watercourse Reached?							8/19/2014; 5:19 p.m.  If YES, Volume Impacting the Watercourse.						
Was a Water	course Rea	N/A											
☐ Yes ☑ No N/A  If a Watercourse was Impacted, Describe Fully.*													
N/A													
Describe Cause of Problem and Remedial Action Taken.*  Lightning caused electrical issues resulting in failure of the Murphy Switch to trigger the pump, causing the produced water tanks to overflow.													
Describe Are	ea Affected	and Cleanup	Action Tal	ken.* An approx	imate ar	rea of 113' X	89' was impacted	betwee	en the tanks	and in the	area cui	rrently being	
remediated f	rom a previ	ous release.	The release	ed fluid pooled in	the oper	n excavation	of the previous rel	lease. \	acuum true	ck(s) were c	alled to	remove	
standing fluid and impacted soils will be excavated and hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a													
Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the													
OCD. Depth to Ground Water: >100' (approximately 120', Section 20, T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to													
Surface Water Body: >1000', SITE RANKING IS 0.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
							and perform correct						
							narked as "Final R						
	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
20000000,00000		00	,			OIL CONSERVATION DIVISION							
Signature													
							Approved by Environmental Specialist:						
Printed Nam	e: Chase S	ettle											
Title: NM E	Environmen	tal Regulatory			Approval Date: 11/18/14 Expiration Date: N/A								
E-mail Addr	ess: csettle	@yatespetrol		Conditions of Approval: Remediation per  Attached									
Date: 08/28	/2014	THE STATE OF THE S		NMOCD	CD Rules & Guidelines								