

H E West B #92

CLOSURE REPORT

API No. 30-015-28535

Release Date: May 11th, 2015

Unit Letter J, Section 9, Township 17 South, Range 31 East

June 2, 2015

Prepared by:

Environmental Department Diversified Field Service, Inc. 206 W. Snyder Hobbs, NM 88240 Phone: (575)964-8394

Fax: (575)393-8396

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Linn Energy June 2, 2015

Linn Energy HE West B #92

1 Introduction

Linn Energy has retained Diversified Environmental (DFSI) to address environmental issues for the site detailed herein.

The site is located northeast of Loco Hills, NM, in Eddy County. The leak site resulted from a truck hitting the flow line. The impacted area is the caliche lease road and south into the pasture. Approx. 1 bbl of produced water and 1 bbl of oil were released. One bbl of produced water and oil was recovered. A site map is attached. A C-141 was submitted to the NMOCD on May 12, 2015 (Appendix I).

2 SITE ACTIVITIES

On May 11, 2015, DFSI personnel responded to the release point on the lease road. DFSI personnel scraped up the contamination in the lease road. We took two samples of the spill area. Each sample was tested for chloride levels as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All field samples that field tested below state/BLM requirements were taken to Cardinal Lab of Hobbs to obtain confirmation samples. The results are attached (Appendix IV).

The impacted road was scraped and fixed. The spill area in the pasture was dug down to 4' bgs. All contaminated soil was hauled to New Mexico state approved disposal facility. The surrounding terrain was used for backfill and contoured. Photographs are attached (Appendix II).

The impacted pasture area was then reseeded with 10 pounds of BLM approved LPC seed mix.

3 Conclusion

According to the U.S. Geological Survey and the NM Office of the State Engineer, depth to groundwater in the area averages greater than 350 ft. bgs. Based on the removal of soils containing elevated chloride and hydrocarbon impact, DFSI Environmental, on behalf of Cimarex, respectfully requests the closure of this regulatory file.

Appendix I

INITIAL FORM C-141

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

			Relea	ase Notifica	ation	and Cor	rrective Ac	tion				
					(OPERAT	OR		✓ Initial	Report		Final Report
		Linn Operati		V 00240		Contact E.L. Gonzales						
						Telephone No. 575-738-1739 Facility Type Oil Producer						
<u> </u>						r acritty Typ	e on i foducei	L	T . =====			
Surface Owner Federal Mineral Owner									API No	0. 30-015	-28538	8
				LOCA		OF REL	EASE					
Unit Letter J	Section 09	Township 17S	Range 31E	Feet from the 1350		South Line South	Feet from the 1440	East/West Line East		County Eddy		
	•			Latitude 32	2.8456 l	Longitude,-	103.87019					
				NATI	URE (OF RELE						
		Produce Water	•				Release 1 bbl / 1 Iour of Occurrence			Recovered Hour of Di		
Source of Release Poly Pipeline						05/11/2015		e		15 2:30pn		Г у
Was Immedi	ate Notice (Given?	If YES, To	Whom?								
By Whom?						Date and H						
Was a Watercourse Reached? ☐ Yes ☐ No					If YES, Vo	olume Impacting t	he Wate	ercourse.				
in road and d shrubbery, ar up liquids an Describe Are	lrove off roand a small ad will accepted a Affected	ad and over flomount into the ot full liability and Cleanup 2	ow lines. Fee pasture. 'and cost fee	Flow line on WB# Total fluid release For the spill. Manu Sten.* Puddle wa	92 was o ed was a uel with	damaged releapproximately BTS (575) 94	33 with M&G ren asing fluid on the 2 bbl total fluid. 12-8307 repaired to the affected in pas	road in Mario C the line.	to a puddle Garcia calle	of fresh w d in Doubl	ater, ad e R tru	djacent icking to pick
Burton with	DFSI (575)!	942-4115 will	handle fu	rther assessment.			·					
regulations a public health should their or or the enviro	Il operators or the envi operations h nment. In a	are required to a ronment. The nave failed to a ddition, NMC	o report are acceptance acceptanc	nd/or file certain in the certain in	elease no ort by the emediate	otifications as e NMOCD m e contaminati	knowledge and und perform correct arked as "Final R on that pose a three the operator of	ctive act eport" d eat to gi	ions for relations for relations for relations from the relations from	eases which ieve the op r, surface w	h may erator (/ater, h	endanger of liability numan health
federal, state, or local laws and/or regulations. Signature:						OIL CONSERVATION DIVISION						
Printed Nam	e: E.L. Go	nzales				Approved by Environmental Specialist:						
Title: Produ	ection Super	visor				Approval Dat	te:		Expiration	Date:		
E-mail Addr	ess: elgonz	ales@linnene	rgy.com			Conditions of Approval:			Attached			
Date: 05/12 Attach Additi		s If Necessa		e: 505-504-8002								

Appendix II

SITE PHOTOS



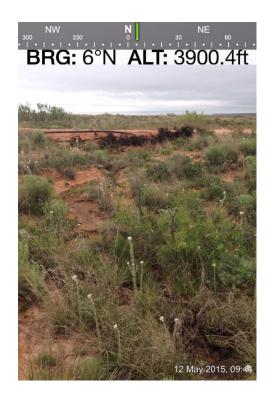
H E West B #92

PHOTO PAGE

5/11/2015





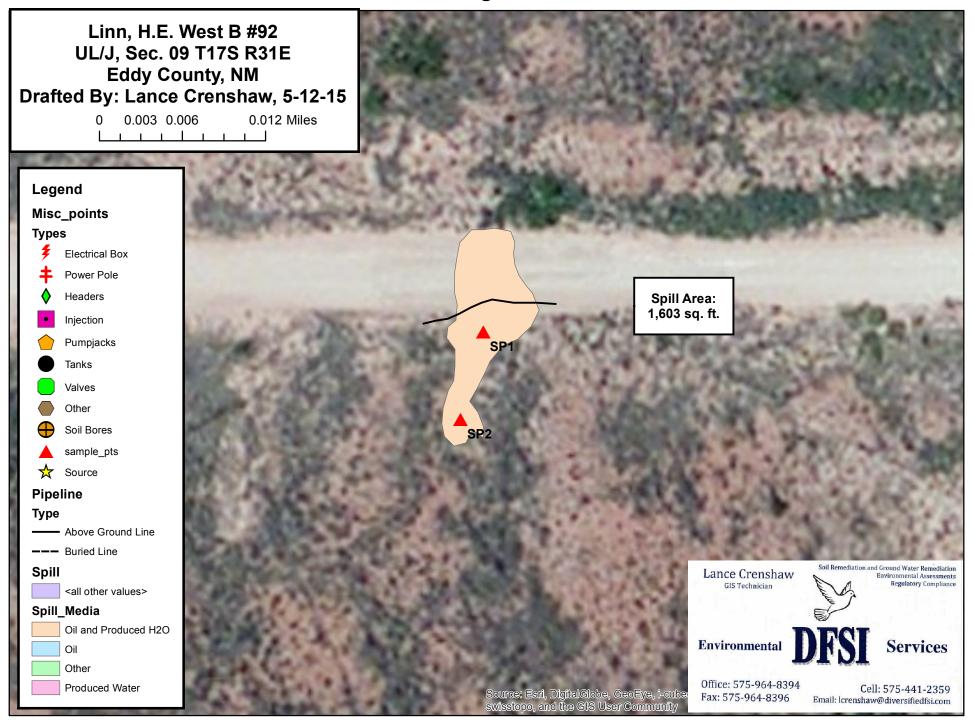




Appendix III

SITE MAP

Site Diagram



Appendix IV

LABORATORY ANALYSES



May 18, 2015

DENNIS POTTER
LINN OPERATING-HOBBS
2130 W. BENDER
HOBBS, NM 88240

RE: H. E. WEST B #92

Enclosed are the results of analyses for samples received by the laboratory on 05/13/15 8:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

LINN OPERATING-HOBBS DENNIS POTTER 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 05/13/2015 Sampling Date: 05/12/2015

Reported: 05/18/2015 Sampling Type: Soil

Project Name: H. E. WEST B #92 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

Sample ID: SP 1 @ 4' (H501225-01)

BTEX 8021B	mg/kg		Analyze	Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	< 0.050	0.050	05/13/2015	ND	1.86	93.0	2.00	2.85	
Toluene*	< 0.050	0.050	05/13/2015	ND	1.99	99.3	2.00	1.31	
Ethylbenzene*	< 0.050	0.050	05/13/2015	ND	1.89	94.3	2.00	3.15	
Total Xylenes*	< 0.150	0.150	05/13/2015	ND	5.57	92.8	6.00	3.15	
Total BTEX	<0.300	0.300	05/13/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 %	61-154							
Chloride, SM4500CI-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/13/2015	ND	416	104	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/13/2015	ND	174	87.2	200	0.453	
DRO >C10-C28	<10.0	10.0	05/13/2015	ND	200	99.9	200	0.790	
Surrogate: 1-Chlorooctane	100 %	6 47.2-15	7						
Surrogate: 1-Chlorooctadecane	111 %	6 52.1-170	6						

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Analytical Results For:

LINN OPERATING-HOBBS **DENNIS POTTER** 2130 W. BENDER HOBBS NM, 88240

Fax To: (575) 738-1740

Received: 05/13/2015 Sampling Date: 05/12/2015

Reported: 05/18/2015 Sampling Type: Soil

Project Name: H. E. WEST B #92 Sampling Condition: Cool & Intact Sample Received By: Project Number: NONE GIVEN Jodi Henson

Project Location: **NOT GIVEN**

Sample ID: SP 2 @ 6' (H501225-02)

BTEX 8021B	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	05/13/2015	ND	1.86	93.0	2.00	2.85	
Toluene*	<0.050	0.050	05/13/2015	ND	1.99	99.3	2.00	1.31	
Ethylbenzene*	<0.050	0.050	05/13/2015	ND	1.89	94.3	2.00	3.15	
Total Xylenes*	<0.150	0.150	05/13/2015	ND	5.57	92.8	6.00	3.15	
Total BTEX	<0.300	0.300	05/13/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	61-154	!						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	05/13/2015	ND	416	104	400	0.00	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	05/13/2015	ND	174	87.2	200	0.453	
DRO >C10-C28	<10.0	10.0	05/13/2015	ND	200	99.9	200	0.790	
Surrogate: 1-Chlorooctane	95.1	% 47.2-15	7						
Surrogate: 1-Chlorooctadecane	110	% 52 1-17	6						

Surrogate: 1-Chlorooctadecane 110 % 52.1-176

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keine



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: LIM ENERGY	BILL TO	ANALYSIS REQUEST
Project Manager:	P.O.# 18229	
Address:	Company: DFST	
City: State:	Zip: Attn:	
Phone #: Fax #:	Address:	
Project #: Project Owner:		
Project Name:	State: Zip:	
Project Location: HE WEST B 92	#	
Sampler Name: YOUCH LOVES	Fax #	
FOR LAB USE ONLY	MATRIX PRESERV SAMPLING	
Lab I.D. Sample I.D.	DIL SLUDGE DTHER: ACID/BASE: CE / COOL DTHER:	#dL xət-8
2 SP. 16 4,	GF WW. X X SC OI OI SL OI AC	XX
		y
EASE NOTE: Liability and Durnuges. Candinal's fiability and client's exclusive remedy alives. All claims including those for neolimence and any other cause whateverse shot	EASE NOTE: Lidelity and Daniagus. Cardinal's fability and client's exclusive remedy for any claim austing whether based in contract or hot, shall be finited to the amount paid by the cherit for the	

Sampler - UPS - Bus - Other:

Cardinal cannot accent workal channes Bloace fav written channes to 15751 707.7325

-3.86

Sample Condition
Cool Intact
Pres Pres
No No

Delivered By: (Circle One)

Time:

Relinquished By:

Da Control

Phone Result: Fax Result: REMARKS:

☐ Yes

O No

Add'l Phone #: Add'l Fax #:

Mburton@ diversified tsi. com

Relinquished By:

Appendix V

SEED REPORT

DIVERSIFIED FIELD SERVICES, INC.

Project: He West B92

Seed and Ibs used: 10/65 LPC

Date Started: 5-29-15

Date Completed: 5-29-15

Supervisor: Jame Verl

Curtis and Curtis, Inc.

4500 North Prince Clovis, NM 88130 Phone: (575) 762-4759 www.curtisseed.com

Mike Burton 4 Acre LPC Mix 4 - 1 Acre Bags @ 40.35 Bulk Pounds Each

Lut# M 13029			a position	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Total	Test Date	Total PLS Pounds
Item	Origin Oklahoma	Purity 12.91%	Germ 15.00%	Dormant 81.00%	Germination 96.00%	03/15	20.00
Plains Bristlegrass VNS	Texas	16.10%	46.00%	31.00%	77.00%	11/14	20.00
Sideoats Grama Vaughn	Nebraska	7.66%	97.00%	0.00%	97.00%(TZ)	02/15	12.00
Little Bluestem Blaze	Missouri	15.18%	93.00%	5.00%	98.00%	10/14	24.00
Big Bluestem Kaw	Oregon	5.97%	83.00%	0.00%	83.00%(TZ	11/14	8.00
Coreopsis Plains	Colorado	2.61%	21.00%	74.00%	95.00%	01/15	
Sand Dropseed VNS Four Wing Saltbush		0 21.01%	37.00%	22.00%	59.00%	03/15	20.00
Four Wing Sattbush				439	Total Bulk	Dounds'	161
Weed Seed: 0.	anne Th	is Bag Wei	Bags For Thighs 40.35 E For 1 Acre	uk r umias	Total Burk	r umas	

Appendix VI

FINAL C-141

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Facility Name H.E. West B # 92

Section

09

Township

17S

Range

31E

Feet from the

1350

Surface Owner Federal

Address

Unit Letter

J

State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

County

Eddy

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action OPERATOR ☐ Initial Report Final Report Name of Company Linn Operating Inc. Contact E.L. Gonzales 2130 W Bender Blvd Hobbs, NM 88240 Telephone No. 575-738-1739 Facility Type Oil Producer Mineral Owner API No. 30-015-28538 **LOCATION OF RELEASE**

Feet from the

1440

East/West Line

East

South

North/South Line

Latitude 32.8456 Longitude ,-103.87019								
NATURE OF RELEASE								
Type of Release Oil / Produce Water	Volume of Release 1 bbl / 1 bbl	Volume Recovered 1 bbl / 1 bbl						
Source of Release Poly Pipeline	Date and Hour of Occurrence	Date and Hour of Discovery						
	05/11/2015	05/11/2015 2:30pm						
Was Immediate Notice Given?	If YES, To Whom?							
☐ Yes ☐ No ☐ Not Required								
By Whom?	Date and Hour							
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.							
☐ Yes ⊠ No								
If a Watercourse was Impacted, Describe Fully.*								
Describe Cause of Problem and Remedial Action Taken.* Mario Garcia (432)202-4333 with M&G rental tools was avoiding driving through mud puddle								
in road and drove off road and over flow lines. Flow line on WB#92 was damaged releasing fluid on the road into a puddle of fresh water, adjacent shrubbery, and a small amount into the pasture. Total fluid released was approximately 2 bbl total fluid. Mario Garcia called in Double R trucking to pick								
up liquids and will accept full liability and cost for the spill. Manuel with	BTS (575) 942-8307 repaired the line		to press					
ap inquies and will accept full matrity and cost for the spin. Mander with D13 (3/3) 742-030/ repaired the fine.								
Describe Area Affected and Cleanup Action Taken.* Puddle was apprx 30ft x 20ft, area affected in pasture was to the south apprx. 2ft x 30ft. Michael								
Burton with DFSI (575)942-4115 will handle further assessment.								
On May 11, 2015, DFSI personnel responded to the release point on the lease road. DFSI personnel scraped up the contamination in the lease road. We								
took two samples of the spill area. Each sample was tested for chloride levels as well as BTEX. The BTEX samples were performed using a Mini Rae								
Photoionization Detector (PID). All field samples that field tested below state/BLM requirements were taken to Cardinal Lab of Hobbs to obtain								
confirmation samples. The results are attached (Appendix IV). The impacted road was scraped and fixed. The spill area in the pasture was dug down to								
4'bgs. All contaminated soil was hauled to New Mexico state approved disposal facility. The surrounding terrain was used for backfill and contoured.								
Photographs are attached (Appendix II). The impacted pasture area was then reseeded with 10 pounds of BLM approved LPC seed mix.								
		11.						
I hereby certify that the information given above is true and complete to t								
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger								
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability								
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health								
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other								
federal, state, or local laws and/or regulations.	OH COMCED	I A THOM DIVIDING						
	OIL CONSER	ATION DIVISION						
Signatura								
Signature:								
Drived Names Ed. Complex	Approved by Environmental Specialist:							
Printed Name: É.L. Gonzales	1							
Title: Production Supervisor	Approval Date:	Expiration Date:						
Title. Troduction Supervisor	ripprovidi Date.	Explication Date.						
E-mail Address: elgonzales@linnenergy.com	Conditions of Approval:	_						
D man / radicos. Organizates e minenergy.com	Conditions of Approval.	Attached						
Date: 06/03/2015 Phone: 505-504-8002								
A 44 - 1 A 114 1 C1 4 IC N								

^{*} Attach Additional Sheets If Necessary