



Hudson #13

REMEDIATION WORK PLAN

API No. 30-015-30995

Release Date: May 31st, 2015

Unit Letter D, Section 17, Township 17 South, Range 31 East

June 23rd, 2015

Prepared by:

Environmental Department
Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
Phone: (575)964-8394
Fax: (575)393-8396

Mike Bratcher
Environmental Specialist
NM Oil Conservation District-Division 2
811 S. First St.
Artesia, NM 88210

RE: Linn Energy Hudson #13 – Remediation Work Plan
UL/D, Section 17, T17S, R31E
API No. 30-015-30995

Mr. Bratcher,

Linn Energy (Linn) has retained Diversified Field Service, Inc. (DFSI) to address environmental issues for the site detailed herein.

The site is located northeast of Loco Hills NM, in Eddy County. The leak site resulted from a failure in the flow line. The impacted area is approx. 300 yards west of the location in the pasture. Approx. 3 bbls of produced water and 1 bbl of oil were released. Nothing was recovered. A site map is attached. A C-141 was submitted to the NMOCD on June 6th, 2015.

Site Assessment and Delineation

On June 1st, 2015 DFSI personnel responded to the spill area. We took two samples of the spill area. Each sample was tested for chloride levels as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All field samples that field tested below state/BLM requirements and the 4' bgs samples were taken to Cardinal Lab of Hobbs to obtain confirmation samples. The results are attached.

DFSI has conducted a groundwater study of the area and has determined that according to the New Mexico Office of the State Engineer the average depth to groundwater for this area is 350+ foot below ground surface. Therefore, no eminent danger of groundwater impact or threat to life is anticipated.

Conclusion

After careful review DFSI, on behalf of Linn Energy, would like to propose the following:

Remove the pasture impacted soil down to 4' bgs then set a .20 mil liner. All contaminated soil will be hauled to a NM state approved disposal facility. DFSI proposes to use the surrounding terrain for backfill and contour; then seed with a BLM, OCD approved seed mix.

Following the approval of the above plan, DFSI will submit all proper closure documentation to the NMOCD and BLM in accordance to the State and Federal Guidelines set forth.

Please feel free to contact me with any questions concerning this remediation plan request.

Sincerely,



Michael Burton
Environmental Operations Director
Diversified Field Service, Inc.
206 West Snyder
Hobbs, NM 88240
Office: (575)964-8394
Mobile: (575)390-5454
Fax: (575)964-8396
Email: Mburton@diversifiedfsi.com

cc Jeff Robertson

Attachments: Initial Form C-141
Site/Sample Map
Sample Data
Lab Analytical Data



Hudson #13

PHOTO PAGE



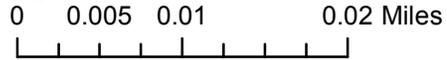
W 270 NW 300 N 0 30
BRG: 327°NW ALT: 3715.3ft



01 Jun 2015, 09:25

Site Diagram

Linn, Hudson Fed #13
Eddy County, NM
Drafted By: Lance Crenshaw, 6-2-15



Legend

Misc_points

Types

-  Electrical Box
-  Power Pole
-  Headers
-  Injection
-  Pumpjacks
-  Tanks
-  Valves
-  Other
-  Soil Bores
-  sample_pts
-  Source

Pipeline

Type

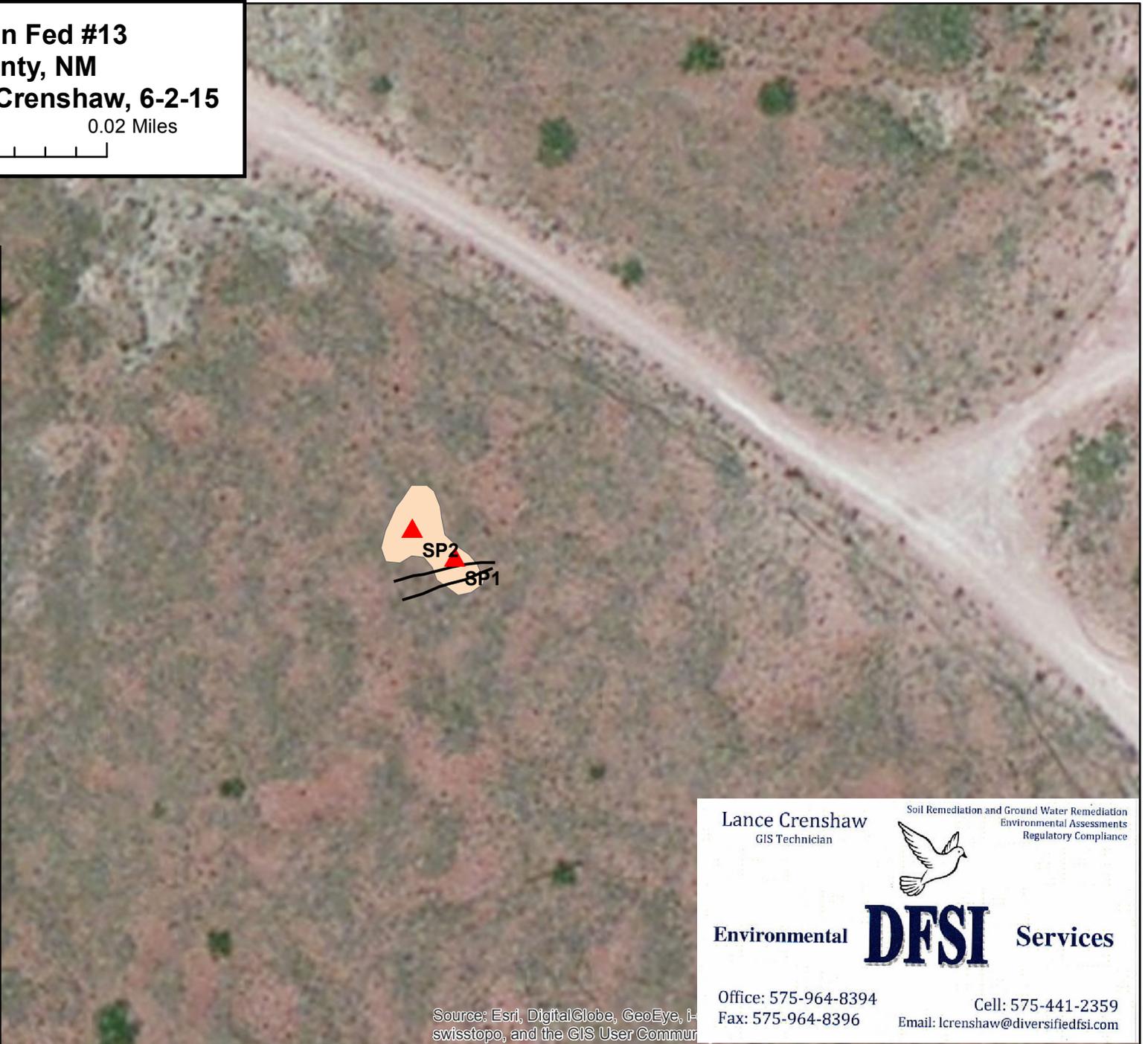
-  Above Ground Line
-  Buried Line

Spill

-  <all other values>

Spill_Media

-  Oil and Produced H2O
-  Oil
-  Other
-  Produced Water



Lance Crenshaw
GIS Technician

Soil Remediation and Ground Water Remediation
Environmental Assessments
Regulatory Compliance



Environmental

DFSI

Services

Office: 575-964-8394
Fax: 575-964-8396

Cell: 575-441-2359
Email: lcrenshaw@diversifiedfsi.com

Source: Esri, DigitalGlobe, GeoEye, I-
swisstopo, and the GIS User Commur



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

No records found.

Basin/County Search:

County: Eddy

PLSS Search:

Section(s): 17

Township: 17S

Range: 31E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

June 12, 2015

RICK RICKMAN

LINN ENERGY

RR1, BOX 24 B

KINGFISHER, OK 73750

RE: HUDSON FED #13

Enclosed are the results of analyses for samples received by the laboratory on 06/05/15 15:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

 LINN ENERGY
 RICK RICKMAN
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

Received:	06/05/2015	Sampling Date:	06/03/2015
Reported:	06/12/2015	Sampling Type:	Soil
Project Name:	HUDSON FED #13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NONE GIVEN		

Sample ID: SP. 1 @ 4 ' (H501457-01)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.500	0.500	06/10/2015	ND	2.00	100	2.00	0.157	
Toluene*	0.838	0.500	06/10/2015	ND	2.00	100	2.00	0.324	
Ethylbenzene*	0.542	0.500	06/10/2015	ND	2.11	105	2.00	0.117	
Total Xylenes*	2.57	1.50	06/10/2015	ND	5.78	96.3	6.00	0.608	
Total BTEX	3.95	3.00	06/10/2015	ND					

Surrogate: 4-Bromofluorobenzene (PID) 131 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5840	16.0	06/11/2015	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS						S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	643	50.0	06/08/2015	ND	184	92.1	200	1.44		
DRO >C10-C28	10500	50.0	06/08/2015	ND	182	91.2	200	1.62		

Surrogate: 1-Chlorooctane 160 % 47.2-157

Surrogate: 1-Chlorooctadecane 200 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 LINN ENERGY
 RICK RICKMAN
 RR1, BOX 24 B
 KINGFISHER OK, 73750
 Fax To: (405) 375-6693

Received:	06/05/2015	Sampling Date:	06/03/2015
Reported:	06/12/2015	Sampling Type:	Soil
Project Name:	HUDSON FED #13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NONE GIVEN		

Sample ID: SP. 2 @ 4 ' (H501457-02)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/10/2015	ND	2.00	100	2.00	0.157	
Toluene*	0.115	0.050	06/10/2015	ND	2.00	100	2.00	0.324	
Ethylbenzene*	0.072	0.050	06/10/2015	ND	2.11	105	2.00	0.117	
Total Xylenes*	0.439	0.150	06/10/2015	ND	5.78	96.3	6.00	0.608	
Total BTEX	0.626	0.300	06/10/2015	ND					

Surrogate: 4-Bromofluorobenzene (PID) 107 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3080	16.0	06/11/2015	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	72.4	50.0	06/09/2015	ND	188	93.8	200	1.72	
DRO >C10-C28	1200	50.0	06/09/2015	ND	187	93.7	200	1.43	

Surrogate: 1-Chlorooctane 108 % 47.2-157

Surrogate: 1-Chlorooctadecane 116 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

- S-06 The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report



Celey D. Keene, Lab Director/Quality Manager



CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

BILL TO

ANALYSIS REQUEST

Company Name: Linn Energy
Project Manager: Mike Burton

P.O. #:

Address: _____ State: _____ Zip: _____

Company: Linn Energy
Attn: Rick Riedman

City: _____ State: _____ Zip: _____

Phone #: _____ Fax #: _____

Project #: _____ Project Owner: _____

Project Name: _____

Project Location: Hudson Well #13

Sampler Name: Yaron Levy

Fax #:

PRESERV. SAMPLING

Phone #: _____

State: _____ Zip: _____

City: _____

Address: _____

FOR LAB USE ONLY

Lab I.D. _____

Sample I.D. _____

(G)RAB OR (C)OMP. _____

CONTAINERS _____

GROUNDWATER _____

WASTEWATER _____

SOIL _____

OIL _____

SLUDGE _____

H50457

1 SPIC@Y
2 SPIC@Y

1

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

6-3-15

6:20

6-3-15

6:40

CL

TPH

B-tex

CL

TPH

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's recourse remedy for any claim arising from this contract or bill, shall be limited to the amount paid by the client for the analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based on negligence or the above stated limitations or otherwise.

Relinquished By: _____

Date: 6-5-15

Received By: _____

Relinquished By: _____

Date: 6-5-15

Received By: _____

Time: _____

Delivered By: (Circle One)

Sampler - UPS - Bus - Other: _____

-2:20a

Sample Condition:
Cool Intact
Yes No

CHECKED BY: _____

Phone Result: Yes No Add'l Phone #: _____
Fax Result: Yes No Add'l Fax #: _____

REMARKS:

mburton@eliversifields.com



June 08, 2015

RICK RICKMAN
LINN OPERATING-HOBBS
2130 W. BENDER
HOBBS, NM 88240

RE: HUELSON FED #13

Enclosed are the results of analyses for samples received by the laboratory on 06/02/15 8:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

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Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive style.

Celey D. Keene
Lab Director/Quality Manager

Analytical Results For:

 LINN OPERATING-HOBBS
 RICK RICKMAN
 2130 W. BENDER
 HOBBS NM, 88240
 Fax To: (575) 738-1740

Received:	06/02/2015	Sampling Date:	06/01/2015
Reported:	06/08/2015	Sampling Type:	Soil
Project Name:	HUELSON FED #13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP. 1 @ 9' (H501399-01)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	06/03/2015	ND	2.29	114	2.00	1.74	
Toluene*	<0.050	0.050	06/03/2015	ND	2.04	102	2.00	1.79	
Ethylbenzene*	<0.050	0.050	06/03/2015	ND	1.95	97.7	2.00	0.915	
Total Xylenes*	<0.150	0.150	06/03/2015	ND	5.71	95.1	6.00	0.622	
Total BTEX	<0.300	0.300	06/03/2015	ND					

Surrogate: 4-Bromofluorobenzene (PID) 112 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	06/08/2015	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	06/02/2015	ND	178	89.1	200	7.27	
DRO >C10-C28	<10.0	10.0	06/02/2015	ND	193	96.3	200	3.71	

Surrogate: 1-Chlorooctane 88.3 % 47.2-157

Surrogate: 1-Chlorooctadecane 111 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

 LINN OPERATING-HOBBS
 RICK RICKMAN
 2130 W. BENDER
 HOBBS NM, 88240
 Fax To: (575) 738-1740

Received:	06/02/2015	Sampling Date:	06/01/2015
Reported:	06/08/2015	Sampling Type:	Soil
Project Name:	HUELSON FED #13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: SP. 2 @ 11' (H501399-02)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	06/03/2015	ND	2.29	114	2.00	1.74		
Toluene*	<0.050	0.050	06/03/2015	ND	2.04	102	2.00	1.79		
Ethylbenzene*	<0.050	0.050	06/03/2015	ND	1.95	97.7	2.00	0.915		
Total Xylenes*	<0.150	0.150	06/03/2015	ND	5.71	95.1	6.00	0.622		
Total BTEX	<0.300	0.300	06/03/2015	ND						

Surrogate: 4-Bromofluorobenzene (PID) 111 % 61-154

Chloride, SM4500CI-B		mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	<16.0	16.0	06/08/2015	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
GRO C6-C10	<10.0	10.0	06/02/2015	ND	189	94.4	200	6.65		
DRO >C10-C28	<10.0	10.0	06/02/2015	ND	182	91.2	200	7.06		

Surrogate: 1-Chlorooctane 84.0 % 47.2-157

Surrogate: 1-Chlorooctadecane 85.9 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
Samples reported on an as received basis (wet) unless otherwise noted on report



Celey D. Keene, Lab Director/Quality Manager



CARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: Linn Energy
Project Manager: Mike Burton

BILL TO
P.O. #:
Company: Linn Energy
Attn: Mike Rickman

ANALYSIS REQUEST

Address: _____ State: _____ Zip: _____
City: _____
Phone #: _____ Fax #: _____
Project #: _____ Project Owner: _____
Project Name: _____
Project Location: Hudson Fed #13
Sampler Name: Talon Long

Address: _____ City: _____
State: _____ Zip: _____
Phone #: _____ Fax #: _____

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX						DATE	TIME	CC	TPH	B-tex
				GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :					
<u>H50139A</u>	<u>1 SR1 @ 9'</u> <u>2 SR2 @ 11'</u>	<u>9</u>	<u>11</u>	<input checked="" type="checkbox"/>	<u>6-15</u>	<u>1:30</u>	<u>X</u>	<u>X</u>	<u>X</u>					

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Relinquished By: Michael Burton
Date: 6/15
Time: 8:05

Received By: Mike Rickman
Date: _____
Time: _____

Delivered By: (Circle One)
Sampler - UPS - Bus - Other: _____
-5:42

CHECKED BY: [Signature]
Sample Condition: Cool Intact
Yes No

REMARKS: mburton@linnenergy.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company Linn Operating Inc.	Contact E.L. Gonzales
Address 2130 W Bender Blvd Hobbs, NM 88240	Telephone No. 575-738-1739
Facility Name Hudson Fed #13	Facility Type Oil Producer

Surface Owner Federal	Mineral Owner	API No. 30-015-30995
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LOCATION OF RELEASE

Unit Letter D	Section 17	Township 17S	Range 31E	Feet from the 990	North/South Line North	Feet from the 430	East/West Line West	County Eddy
------------------	---------------	-----------------	--------------	----------------------	---------------------------	----------------------	------------------------	----------------

Latitude 32.8390500813288 Longitude -103.899179662743

NATURE OF RELEASE

Type of Release Produced Water / Oil	Volume of Release 1 bbl / 3bbls	Volume Recovered 0 / 0
Source of Release Poly- pipeline	Date and Hour of Occurrence 05/31/2015	Date and Hour of Discovery 05/31/2015 9:45am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Checking wellsfound flow line leak on poly line where fused together.....clamped leak till repairs are made.....

Describe Area Affected and Cleanup Action Taken.* leak 10 ft. wide -20 long

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: E.L. Gonzales	Approved by Environmental Specialist:	
Title: Production Supervisor	Approval Date:	Expiration Date:
E-mail Address: elgonzales@linenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 06/03/2015	Phone: 505-504-8002	

* Attach Additional Sheets If Necessary