

Submit 2 Copies to appropriate
 District Office in accordance
 with Rule 116 on back
 side of form

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company : LIME ROCK RESOURCES II-A, LP	Contact : Mike Barrett
Address : 1111 Bagby Street Suite 4600, Houston ,TX 77002	Telephone No. : 575-623-8424
Facility Name: Logan 35 Tank Battery	Facility Type: Tank Battery

Surface Owner : BLM	Mineral Owner: BLM	API:30-015-30409
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	35	17S	27E	990	S	2100	E	Eddy

Latitude 32.7860977 N Longitude -104.2476784 W

NATURE OF RELEASE

Type of Release : Mixed Fluids	Volume of Release : 805 bbls PW 15 bbls Oil	Volume Recovered: 780bbls of fluid recovered
Source of Release : Downed Power Line	Date and Hour of Occurrence: 6/28/2015 3:40 pm	Date and Hour of Discovery: 6/28/2015 @ 3:40 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM/Jeffery Robertson -voicemail & OCD/Mike Bratcher - voicemail	
By Whom? David Adkins with Talon/LPE	Date and Hour : 6/28/2015 @ 10:00 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **The #2 transfer pump failed resulting in the release of approximately 820bbls of mixed fluids. Upon discovery of the release vacuum trucks were immediately dispatched to recover the standing fluid. Approximately 780bbls of fluid were recovered. The location was scraped to remove the saturated soil at the surface.**

Describe Area Affected and Cleanup Action Taken.* **The affected area included the bermed tank battery and the location. No fluids left the location. Talon/LPE mobilized personnel for emergency clean up and soil sampling. Upon receipt of analytical results from the soil sampling a work plan was drafted and subsequently approved by NMOCD & BLM. The remediation took place in accordance to the approved work plan, all of the excavated material was hauled to a NMOCD approved solid waste disposal facility and the excavation was backfilled and contoured to match the surrounding location.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Michael Barrett	Approved by District Supervisor: 	
Title: Production Supervisor	Approval Date: 7/28/2015	Expiration Date: N/A
E-mail Address: mbarrett@limerockresources.com	Conditions of Approval: FINAL	Attached <input type="checkbox"/>
Date: 7/23/2015 Phone: 575-623-8424		

* Attach Additional Sheets If Necessary