



August 26, 2015

Oil Conservation Division
District 2 – Artesia
811 S. First St.
Artesia, NM 88210

Re: SRO State Unit Com #8H
30-015-37548
Sec. 4, T26S-R28E
Eddy County, NM

Mr. Mike Bratcher,

COG Operating LLC would like to submit for your consideration the enclosed work plan/closure report for the above captioned well. The plan is in response to the C-141 Initial report dated July 1, 2015.

Background

The release was due to a gasket failure on the separator resulting in the release of 5 barrels of oil and 130 barrels of produced water of which 4 barrels of oil and 128 barrels of produced water were recovered. The majority of the released fluid was contained within the unlined facility and a small amount of fluid misted over the west berm and approximately 40' into the adjacent pasture. The impacted area within the berm was excavated to a depth of approximately 8" with all impacted material hauled for disposal at a NMOCD approved facility. The attached Site Diagram depicts the approximate area impacted by the release.

Groundwater

Based on the information obtained through the New Mexico Office of the State Engineer Website, the release area would be classified at a site ranking of **Zero** with depth to groundwater at greater than 100'. The NMOSE Website indicates various wells within the T26S-R28E to be at depths greater than 100' where as the Chevron Maps show depth to groundwater at approximately 50'. The closest well to this location is approximately 6 tenths of a mile north within Section 2 of T26S-R28E with a depth to groundwater of 120'.

Soil Assessment and Analytical Results

Sample points noted on the attached Site Diagram are labeled with an S to denote samples taken within the release area.

Sample results for TPH and BTEX were tested at the 1' depth for all sample points and proved to be non-detect for S1 and S2 within the berm facility and within RRAL's for S3. S3 was taken from a small pooling area within the misted portion of the pasture. Chloride results proved to be within permissible levels for a site ranking of Zero. Analytical Results and a Site Diagram with a Sample Summary Table have been attached for your consideration.

Work Plan

COG Operating LLC proposes that no further excavation be required due to low chloride levels and the non-detection of BTEX and TPH within the bermed facility. The pasture will be treated with Micro-Blaze® due to the misting of the pasture and the detection of TPH within RRAL's for a site ranking of Zero. Chloride results for S3 are within tolerable levels for re-vegetation.

If there are no objections or further stipulations, COG Operating LLC would like to request closure of the release. Please feel free to contact me with any questions or concerns at (575) 748-6933.

Sincerely,



Lupe Carrasco
Environmental Coordinator

Enclosure(s): Site Diagram
Analytical Results
C-141 Initial (Copy)
C-141 Final

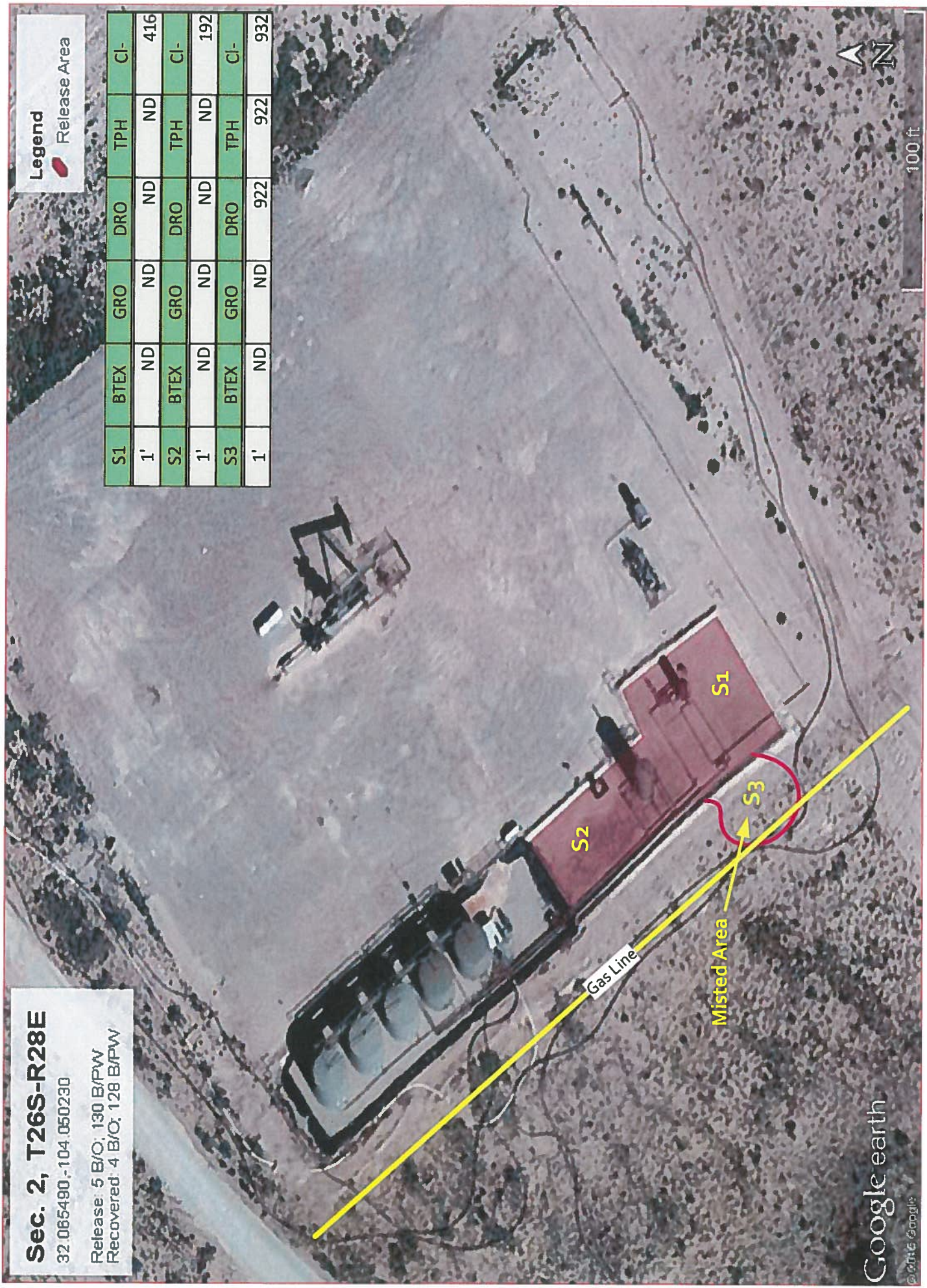
SRO State Unit Com #8H

June 17, 2015

Sec. 2, T26S-R28E
32.065490,-104.050230
Release: 5 B/O; 130 B/PW
Recovered: 4 B/O; 128 B/PW

Legend
Release Area

S1	BTEX	GRO	DRO	TPH	CI-
1'	ND	ND	ND	ND	416
S2	BTEX	GRO	DRO	TPH	CI-
1'	ND	ND	ND	ND	192
S3	BTEX	GRO	DRO	TPH	CI-
1'	ND	ND	922	922	932



July 07, 2015

LUPE CARRASCO

COG OPERATING

P. O. BOX 1630

ARTESIA, NM 88210

RE: SRO STATE #8

Enclosed are the results of analyses for samples received by the laboratory on 07/01/15 13:45.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Hope S. Moreno For Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

COG OPERATING
LUPE CARRASCO
P. O. BOX 1630
ARTESIA NM, 88210
Fax To: NONE

Received: 07/01/2015
Reported: 07/07/2015
Project Name: SRO STATE #8
Project Number: NONE GIVEN
Project Location: NOT GIVEN

Sampling Date: 07/01/2015
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Celey D. Keene

Sample ID: S1-1 (H501696-01)

BTX 8021B			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2015	ND	2.27	114	2.00	2.86	
Toluene*	<0.050	0.050	07/02/2015	ND	2.03	101	2.00	3.09	
Ethylbenzene*	<0.050	0.050	07/02/2015	ND	1.92	96.0	2.00	5.36	
Total Xylenes*	<0.150	0.150	07/02/2015	ND	5.76	96.0	6.00	5.18	
Total BTX	<0.300	0.300	07/02/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIE) 110 % 61-154

Chloride, SM4500Cl-B			mg/kg		Analyzed By: AP				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	416	16.0	07/06/2015	ND	432	108	400	0.00	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/02/2015	ND	198	98.8	200	4.52	
DRO >C10-C28	<10.0	10.0	07/02/2015	ND	211	106	200	4.94	

Surrogate: 1-Chlorooctane 79.5 % 47.2-157

Surrogate: 1-Chlorooctadecane 80.7 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



Hope S. Moreno For Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

COG OPERATING
LUPE CARRASCO
P. O. BOX 1630
ARTESIA NM, 88210
Fax To: NONE

Received: 07/01/2015
Reported: 07/07/2015
Project Name: SRO STATE #8
Project Number: NONE GIVEN
Project Location: NOT GIVEN

Sampling Date: 07/01/2015
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Celey D. Keene

Sample ID: S2-1 (H501696-07)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	07/02/2015	ND	2.27	114	2.00	2.86		
Toluene*	<0.050	0.050	07/02/2015	ND	2.03	101	2.00	3.09		
Ethylbenzene*	<0.050	0.050	07/02/2015	ND	1.92	96.0	2.00	5.36		
Total Xylenes*	<0.150	0.150	07/02/2015	ND	5.76	96.0	6.00	5.18		
Total BTEX	<0.300	0.300	07/02/2015	ND						

Surrogate: 4-Bromofluorobenzene (PIC) 110 % 61-154

Chloride, SM4500Cl-B			mg/kg							Analyzed By: AP	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier		
Chloride	192	16.0	07/06/2015	ND	432	108	400	0.00			

TPH 8015M			mg/kg							Analyzed By: MS	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier		
GRO C6-C10	<10.0	10.0	07/02/2015	ND	198	98.8	200	4.52			
DRO >C10-C28	<10.0	10.0	07/02/2015	ND	211	106	200	4.94			

Surrogate: 1-Chlorooctane 82.1 % 47.2-157

Surrogate: 1-Chlorooctadecane 82.0 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

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Hope S. Moreno For Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

COG OPERATING
LUPE CARRASCO
P. O. BOX 1630
ARTESIA NM, 88210
Fax To: NONE

Received: 07/01/2015
Reported: 07/07/2015
Project Name: SRO STATE #8
Project Number: NONE GIVEN
Project Location: NOT GIVEN

Sampling Date: 07/01/2015
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Celey D. Keene

Sample ID: S3-1 (H501696-13)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/02/2015	ND	2.27	114	2.00	2.86	
Toluene*	<0.050	0.050	07/02/2015	ND	2.03	101	2.00	3.09	
Ethylbenzene*	<0.050	0.050	07/02/2015	ND	1.92	96.0	2.00	5.36	
Total Xylenes*	<0.150	0.150	07/02/2015	ND	5.76	96.0	6.00	5.18	
Total BTEX	<0.300	0.300	07/02/2015	ND					

Surrogate: 4-Bromofluorobenzene (PIC) 108 % 61-154

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	832	16.0	07/06/2015	ND	432	108	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/02/2015	ND	198	98.8	200	4.52	
DRO >C10-C28	922	10.0	07/02/2015	ND	211	106	200	4.94	

Surrogate: 1-Chlorooctane 83.7 % 47.2-157

Surrogate: 1-Chlorooctadecane 83.6 % 52.1-176

Cardinal Laboratories

*=Accredited Analyte

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Hope S. Moreno For Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories***=Accredited Analyte**

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Hope S. Moreno For Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

pg 1 of 2

BILL TO				ANALYSIS REQUEST																	
P.O. #:																					
Company: COG Operating LLC																					
Address: 2208 West Main																					
City: Artesia																					
State: NM																					
Zip: 88210																					
Phone #: (575) 748-6940																					
Fax #: (575) 748-6940																					
Project Owner:																					
Project Name: SRO State #8																					
Project Location:																					
Sampler Name: Lupe Carrasco																					
FOR LAB USE ONLY																					
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX	PRESERV	DATE	TIME	BTEX	TPH	Chloride											
H501696			1	WASTEWATER	✓	7/1/15		X	X	X											
1	S1-1			WASTEWATER	✓																
2	S1-2			WASTEWATER	✓																
3	S1-3			WASTEWATER	✓																
4	S1-4			WASTEWATER	✓																
5	S1-6			WASTEWATER	✓																
6	S1-8			WASTEWATER	✓																

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Relinquished By: <u>[Signature]</u>	Date: <u>7/1/15</u>	Received By: <u>[Signature]</u>	Date: <u>7/1/15</u>	Time: <u>11am</u>	Time: <u>1:45P</u>
Relinquished By:	Date:	Received By:	Date:	Time:	Time:
Delivered By: (Circle One)	FORM-006 R 2.0	Sample Condition	Checked By: (Initials)		
Sampler - UPS - Bus - Other:		Cool <input checked="" type="checkbox"/> Intact <input checked="" type="checkbox"/>	<u>S.20C</u>		
REMARKS: <u>atrujillo@concho.com</u> Run chlorides until chlorides fall below 1000 ppm.					

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Mariand, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

pg 2 of 2

BILL TO				ANALYSIS REQUEST											
P.O. #:															
Company: COG Operating LLC															
Attn: Robert McNeill															
Address: 600 W Illinois															
City: Midland															
State: TX Zip: 79701															
Phone #: (432) 221-0388															
Fax #:															
FOR LAB USE ONLY															
Lab I.D.				Sample I.D.											
H501699				7/1/15											
S2-1				X											
S2-2				X											
S2-3				X											
S2-4				X											
S2-6				X											
S2-8				X											
S3-1				X											
S3-2				X											

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use or loss of profits incurred by client, its subsidiaries or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date: 7/1/15	Time: 11:45	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Phone #:
Relinquished By:	Date: 7/1/15	Time: 1:45	Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No	Add'l Fax #:
REMARKS: gcarasco@concho.com atrujillo@concho.com Run chlorides until chlorides fall below 1000 ppm				
Delivered By: (Circle One)	Sample Condition	Checked By:		
Sampler - UPS - Bus - Other:	Cool Intact <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(Initials)		
		5.42C		

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: COG Operating LLC	Contact: Robert McNeill
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-230-0077
Facility Name: SRO STATE COM #008H	Facility Type: Battery

Surface Owner: State	Mineral Owner:	API No. 30-015-37548
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LOCATION OF RELEASE

Unit Letter P	Section 2	Township 26S	Range 28E	Feet from the 380	North/South Line South	Feet from the 330	East/West Line East	County Eddy
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Latitude 32.0653343 Longitude -104.0503311

NATURE OF RELEASE

Type of Release: Oil & Produced Water	Volume of Release: 5 bbls oil; 130 bbls PW	Volume Recovered: 4 bbls oil; 128 bbls PW
Source of Release: Gasket Failure	Date and Hour of Occurrence: 6/17/2015 8:00 am	Date and Hour of Discovery: 6/17/2015 8:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher - NMOCD	
By Whom? Amanda Trujillo	Date and Hour: Fri 6/19/2015 1:16 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*


Describe Cause of Problem and Remedial Action Taken.*

This release was caused by a gasket failure on the separator. Vacuum trucks were dispatched to recover all standing fluid.

Describe Area Affected and Cleanup Action Taken.*

This spill occurred within the bermed area. Crews hand excavated the impacted material. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Amanda Trujillo	Approved by Environmental Specialist:		
Title: Senior Environmental Coordinator	Approval Date:	Expiration Date:	
E-mail Address: atrujillo@concho.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: July 1, 2015 Phone: 575-748-6940			

* Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
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Form C-141
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OPERATOR

☐ Initial Report ☒ Final Report

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Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-230-0077
Facility Name: SRO STATE COM #008H	Facility Type: Battery

Surface Owner: State	Mineral Owner:	API No. 30-015-37548
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By Whom? Amanda Trujillo	Date and Hour: Fri 6/19/2015 1:16 PM	
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Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Lupe Carrasco	Approved by Environmental Specialist:	
Title: Environmental Coordinator	Approval Date:	Expiration Date:
E-mail Address: gcarrasco@concho.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: August 26, 2015 Phone: 575-748-6940		

* Attach Additional Sheets If Necessary