WORK PLAN FOR INCIDENT 2RP-2560

COG OPERATING LLC

CROSSMAN 25 STATE #1H API# 30-015-38948 SECTION 25, T25S R27E, NM EDDY, NM

Prepared by: Souder, Miller & Associates 201 S. Halagueno Carlsbad, NM 88221 575-689-7040

Prepared for: COG Operations LLC Amanda Trujillo 2407 Pecos Ave. Artesia, NM 88210

> March 25, 2015 Reference 5B23672 BG1



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INTRODUCTION

On behalf of COG, Souder Miller & Associates (SMA) has prepared this Workplan for closure activities related to incident # 2RP-2560, This document also provides a summary release and spill response efforts at the Crossman 25 State #1H, a lease held by COG. For #2RP-2560, According to the Release Notification and Corrective Action Form C-141"Torrential rains caused flood waters to rise. Waters over ran the location, taking tanks and equipment away with the water. Most of the pad was taken away with the flood waters as well. Tanks and equipment was located approximately 2 miles further down the arroyo. The steel tanks were empty and the fiberglass tanks were torn apart. The impacted area shows no signs of hydrocarbon or brine impact. Once the area dries out and is accessible to heavy equipment we will conduct a more thorough search of the area for hydrocarbon impact. Equipment will be removed from the draw and disposed of at an NMOCD approved."

The site is located in Unit H, Section 34, Township 25 South, Range 28 East, Eddy, New Mexico. Figure 1, Site Location Map, illustrates the location of the release.

This document presents the results of the initial assessment and soil sampling performed at the Site, the regulatory framework for existing activities, and a summary of work done at the location designed to facilitate incident mitigation and closure. Site details, sampling locations and the remedial excavation area are presented in Figure 2. Appendices include the laboratory analytical reports for the initial sampling, and New Mexico Oil Conservation Division (NMOCD) form C-141 (final).

REGULATORY FRAMEWORK AND SITE CLASSIFICATION

This project was conducted under the regulatory jurisdiction of the NMOCD, which requires the vadose zone to be abated so that water contaminants in the vadose zone will not, with reasonable probability, contaminate groundwater or surface water (toxic pollutants as defined in 20.6.2.7 New Mexico Administration Code shall not be present) through leaching, percolation, or other transport mechanisms (19.15.1.19 NMAC, Subsection B, Paragraphs 1 and 2). The NMOCD hydrocarbon soil remediation levels are determined by ranking criteria on a site-by-site basis, as outlined in the NMOCD "Guidelines for Remediation of Spills, Leaks, and Releases", dated August 13, 1993. The ranking criteria are based on three site characteristics: depth to groundwater, wellhead protection, and distance to surface water.

According to the Office of the State Engineer's records, no water wells are located within 1,000 feet of the well pad and tank battery. The estimated depth to groundwater is less than 50 feet below ground surface. A surface water body is located within 1,000 feet of the well pad and battery. The table below illustrates the ranking criteria, used by the NMOCD, and includes site specific characteristics at the West Brushy 8 location.

Criteria Site Characteristics	Ranki	ng Score
Depth to Ground Water	<50 feet	20
Wellhead Protection Area	>1000 feet	0
Distance to Surface Water	<1000 feet	_20_
Total Ranking Score		20

Based on the site characteristics and the NMOCD guidelines, the site has a ranking score of 20. Consequently, Recommended Remediation Action Levels (RRALs) of 10 milligrams per kilogram (mg/Kg) Benzene, 50 mg/Kg total Benzene, Toluene, Ethylbenzene, and total Xylenes (BTEX); and 100 mg/Kg Total Petroleum Hydrocarbons (TPH) are proposed for remediation at the site.

SOIL SAMPLING RESULTS

All Samples were conducted by COG Staff. Sample S1-1 was taken from contaminated soil that then was removed. A second sample was taken in the same location at S1-2 that are under the site specific NMOCD RRALs.

TABLE 1

Analytical Report- H5003-15	Sample Date	Depth (ft)	BTEX mg/Kg	GRO mg/Kg	DRO mg/Kg	Chloride mg/Kg
S1-1'	1/28/15	1	2.89	405	1940	<16.0
S1-2'	1/28/15	2	< 0.30	14	32.7	<16.0
S1-3'	1/28/15	3	< 0.30	<10.0	<10.0	<16.0
S2-1'	1/28/15	1	< 0.30	<10.0	50.5	32.0
S2-2'	1/28/15	2	< 0.30	<10.0	<10.0	32.0
S3-1'	1/28/15	1	< 0.30	11.9	42.4	64.0

N/A – Not Analyzed BDL – Below Detection Limits for the Method. Refer to Analytical Reports Appendix A

All laboratory analytical results are below the site specific NMOCD RRALs based on the ranking criteria.

SPILL MITIGATION WORKPLAN

The spill mitigation approach proposed in this Workplan is primarily to improve the vegetation found in the draw for area livestock through a thermal treatment. A mitigation by prescribed burn will be utilized to accomplish the goals stated above. The efficacy of the treatment, a prescribed fire, has been evaluated as a tool to thermally remove higher order hydrocarbons from the draw's vegetation, not the area soils or surface water. The levels of hydrocarbons remaining in Red Bluff Draw's soil from the incident are below the NMOCD recommendations for closure. The main concerns to be addressed by the thermal treatment are the removal of affected vegetation and the rejuvenation of the feeding value of the draw for area livestock and wildlife.

SMA researched and documented existing evidence that supports the anticipated effectiveness of a prescribed fire as a remediation approach for hydrocarbon-impacted vegetation. SMA also collected representative paraffin samples from the draw for laboratory analysis to help characterize the hydrocarbons that need to be consumed and understand their behavior with fire.

Because of the heavy rain events, the long duration of time since the release occurrences, and the recommended February-March prescribed burn season, it is likely that the majority of the hydrocarbons found in Red Bluff Draw have volatilized or degraded months before the issuance of this report. Most light and medium weight components of crude oil generally break down or volatilize within the first month of a release, depending on spill composition, volume and ambient temperature. With this in mind, SMA has concentrated on the mitigation of higher molecular weight components of crude oil, those comprised

of 23 carbon atoms or greater. These larger chain hydrocarbons typically take years to break down and volatilize.

Through several field visits, sample collection and operator field notes, SMA has reached the conclusion that the majority of the residual hydrocarbon found in and around the vegetation in Red Bluff Draw is "slack wax" or raw unrefined petroleum paraffin wax. Paraffin wax is a complex combination of hydrocarbons, most being chains of greater than or equal to 23 carbon atoms, from raw or crude petroleum fractions. Slack wax or unrefined paraffin has an estimated melting point between 94 °F and 150 °F and a flash point between 400 °F and 440 °F. With the estimated temperatures of the prescribed burn in Red Bluff Draw ranging from 380 °F to 620 °F, a large portion of the residual paraffin should be consumed by the fire.

CONFIRMATION SAMPLING

Soil confirmation samples were taken in the spill area (Figure 2). These sample were taken from location on 1/28/15 by COG personal. The soil samples were delivered on 2/04/15 to Cardinal Laboratory, in Hobbs, New Mexico for analysis. Samples was analysis for BTEX, TPH and Total Chlorides.

SITE CLOSURE

The soils remaining were sampled by COG personal and tested by a third party laboratory (Table 1) confirming that the soil meets the site-specific NMOCD is cleanup levels of 10 mg/Kg Benzene, 50 mg/Kg total BTEX and 100 mg/Kg TPH.

LIST OF FIGURES

FIGURE 1 SITE LOCATION MAP
FIGURE 2 SITE DETAILS AND SAMPLE LOCATION MAP

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FIGURE 1 SITE LOCATION MAP

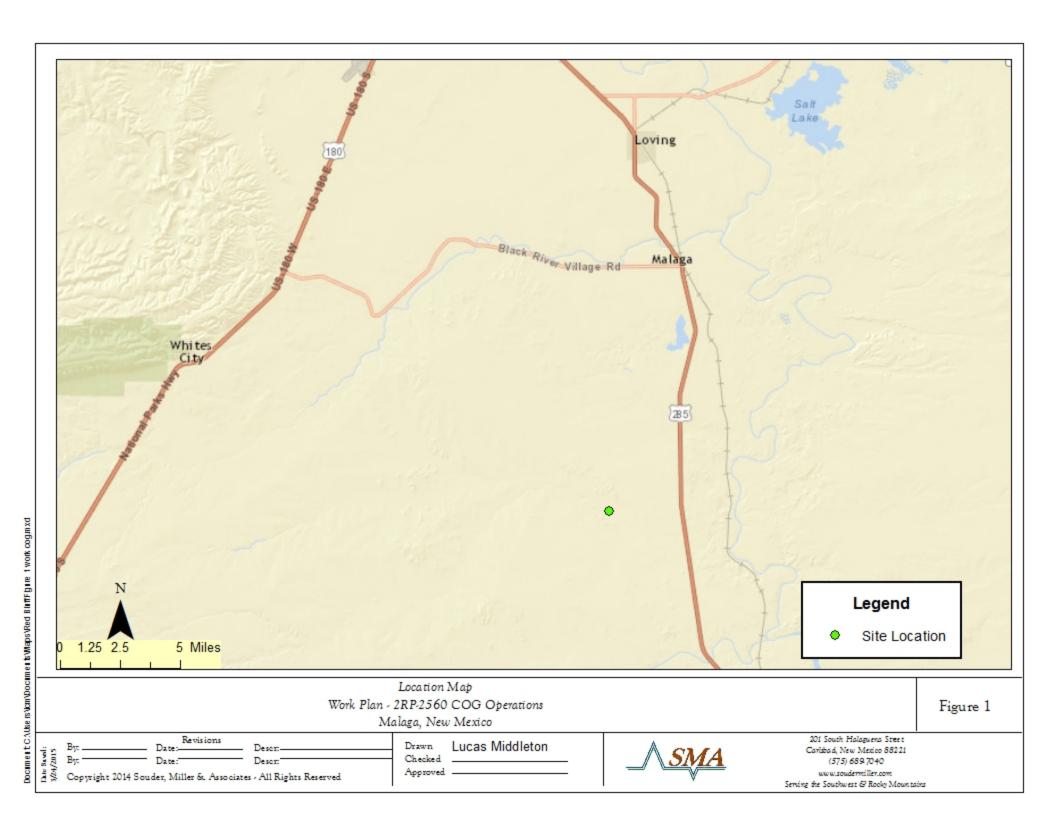
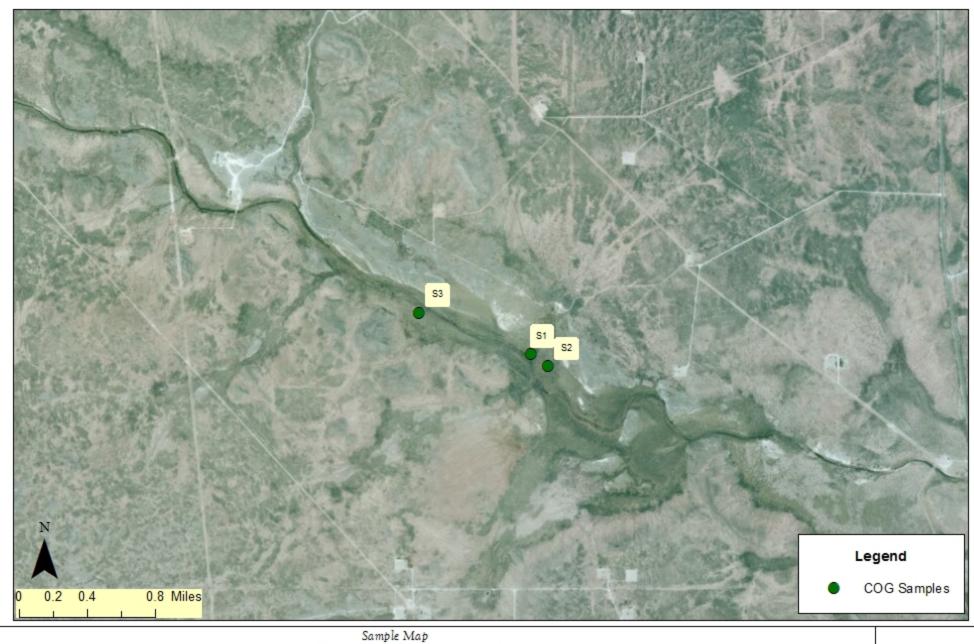


FIGURE 2 SITE DETAILS AND SAMPLE LOCATIONS MAP



Sample Map Work Plan- 2RP-2560 COG Operations Malaga, New Mexico

Figure 2

By: Date: Descr. Descr. Check Approximate Copyright 2014 Souder, Miller & Associates - All Rights Reserved

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(575) 689.7040
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Serving the Southwest & Rocky Mountains

APPENDIX A LABORATORY ANALYTICAL REPORTS



February 05, 2015

GARRETT MERKET

COG OPERATING

P. O. BOX 1630

ARTESIA, NM 88210

RE: CROSSMAN

Enclosed are the results of analyses for samples received by the laboratory on 02/04/15 12:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



COG OPERATING **GARRETT MERKET** P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received: 02/04/2015 Reported:

02/05/2015

Project Name: **CROSSMAN** Project Number: NONE GIVEN Project Location: NOT GIVEN

Sampling Date: 01/28/2015

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Jodi Henson

Sample ID: S1- 1' (H500315-01)

BTEX 8021B	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/04/2015	ND	1.72	85.8	2.00	11.5	
Toluene*	0.561	0.050	02/04/2015	ND	1.62	81.2	2.00	12.8	
Ethylbenzene*	0.105	0.050	02/04/2015	ND	1.57	78.7	2.00	12.1	
Total Xylenes*	2.23	0.150	02/04/2015	ND	4.69	78.1	6.00	12.5	
Total BTEX	2.89	0.300	02/04/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	104 9	61-154	!						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/05/2015	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	405	10.0	02/04/2015	ND	206	103	200	8.01	
DRO >C10-C28	1940	10.0	02/04/2015	ND	222	111	200	14.3	
Surrogate: 1-Chlorooctane	135 9	% 47.2-15	7						
Surrogate: 1-Chlorooctadecane	108 9	52.1-17	6						

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Freene



COG OPERATING **GARRETT MERKET** P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received: 02/04/2015

Sampling Date:

01/28/2015

Reported: Project Name: 02/05/2015 CROSSMAN

Sampling Type: Sampling Condition: Soil Cool & Intact

Project Number: Project Location:

Surrogate: 1-Chlorooctadecane

NONE GIVEN **NOT GIVEN**

116 %

52.1-176

Sample Received By:

Jodi Henson

Sample ID: S1- 2' (H500315-02)

BTEX 8021B	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/04/2015	ND	1.72	85.8	2.00	11.5	
Toluene*	0.051	0.050	02/04/2015	ND	1.62	81.2	2.00	12.8	
Ethylbenzene*	<0.050	0.050	02/04/2015	ND	1.57	78.7	2.00	12.1	
Total Xylenes*	<0.150	0.150	02/04/2015	ND	4.69	78.1	6.00	12.5	
Total BTEX	<0.300	0.300	02/04/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.3	% 61-154	!						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/05/2015	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	14.0	10.0	02/04/2015	ND	206	103	200	8.01	
DRO >C10-C28	32.7	10.0	02/04/2015	ND	222	111	200	14.3	
Surrogate: 1-Chlorooctane	113 %	% 47.2-15	7						

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COG OPERATING GARRETT MERKET P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received: 02/04/2015

Sampling Date:

01/28/2015

Reported: Project Name: 02/05/2015 CROSSMAN

Sampling Type:

Cool & Intact

Soil

Project Number: Project Location: NONE GIVEN

Sampling Condition: Sample Received By:

Jodi Henson

Sample ID: S1- 3' (H500315-03)

BTEX 8021B	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/04/2015	ND	1.72	85.8	2.00	11.5	
Toluene*	<0.050	0.050	02/04/2015	ND	1.62	81.2	2.00	12.8	
Ethylbenzene*	<0.050	0.050	02/04/2015	ND	1.57	78.7	2.00	12.1	
Total Xylenes*	<0.150	0.150	02/04/2015	ND	4.69	78.1	6.00	12.5	
Total BTEX	<0.300	0.300	02/04/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 %	61-154	!						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	02/05/2015	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	02/04/2015	ND	206	103	200	8.01	
DRO >C10-C28	<10.0	10.0	02/04/2015	ND	222	111	200	14.3	
Surrogate: 1-Chlorooctane	96.9	% 47.2-15	7						
Surrogate: 1-Chlorooctadecane	95.3	% 52.1-17	6						

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COG OPERATING GARRETT MERKET P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received: 02/04/2015

Sampling Date:

01/28/2015

Reported: Project Name: 02/05/2015 CROSSMAN

Sampling Type: Sampling Condition:

Cool & Intact

Soil

Project Number: Project Location: NONE GIVEN

Sample Received By:

Jodi Henson

Sample ID: S2- 1' (H500315-04)

BTEX 8021B	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/04/2015	ND	1.72	85.8	2.00	11.5	
Toluene*	<0.050	0.050	02/04/2015	ND	1.62	81.2	2.00	12.8	
Ethylbenzene*	<0.050	0.050	02/04/2015	ND	1.57	78.7	2.00	12.1	
Total Xylenes*	<0.150	0.150	02/04/2015	ND	4.69	78.1	6.00	12.5	
Total BTEX	<0.300	0.300	02/04/2015	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	61-154	!						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/05/2015	ND	432	108	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	02/04/2015	ND	206	103	200	8.01	
DRO >C10-C28	50.5	10.0	02/04/2015	ND	222	111	200	14.3	
Surrogate: 1-Chlorooctane	99.8	% 47.2-15	7						
Surrogate: 1-Chlorooctadecane	86.7	% 52.1-17	6						

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COG OPERATING GARRETT MERKET P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received: 02/04/2015

Sampling Date:

01/28/2015

Reported: Project Name: 02/05/2015 CROSSMAN

Sampling Type:

Soil Cool & Intact

Project Number:
Project Location:

NONE GIVEN

Sampling Condition: Sample Received By:

Jodi Henson

Sample ID: S2- 2' (H500315-05)

BTEX 8021B	mg/kg
DILA OUZID	ilig/kg

BIEX 8021B	mg	кg	Anaiyze	a by: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/04/2015	ND	1.72	85.8	2.00	11.5	
Toluene*	<0.050	0.050	02/04/2015	ND	1.62	81.2	2.00	12.8	
Ethylbenzene*	<0.050	0.050	02/04/2015	ND	1.57	78.7	2.00	12.1	
Total Xylenes*	<0.150	0.150	02/04/2015	ND	4.69	78.1	6.00	12.5	
Total BTEX	<0.300	0.300	02/04/2015	ND					

Analyzed By me

Surrogate: 4-Bromofluorobenzene (PID

102 %

61-154

Chloride, SM4500Cl-B	102 mg			d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	02/05/2015	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	02/04/2015	ND	206	103	200	8.01	
DRO >C10-C28	<10.0	10.0	02/04/2015	ND	222	111	200	14.3	

Surrogate: 1-Chlorooctane

107 %

47.2-157

Surrogate: 1-Chlorooctadecane

120 %

52.1-176

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COG OPERATING **GARRETT MERKET** P. O. BOX 1630 ARTESIA NM, 88210 Fax To: NONE

Received: 02/04/2015 Sampling Date:

01/28/2015

Reported:

02/05/2015 **CROSSMAN**

Sampling Type:

Soil

Project Name: Project Number: Project Location:

NONE GIVEN **NOT GIVEN**

Sampling Condition: Sample Received By: Cool & Intact Jodi Henson

Sample ID: S3- 1' (H500315-06)

RTFY 8021R ma/ka

BIEV 9051B	ilig	/ Kg	Allalyze	u by: IIIS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/04/2015	ND	1.72	85.8	2.00	11.5	
Toluene*	<0.050	0.050	02/04/2015	ND	1.62	81.2	2.00	12.8	
Ethylbenzene*	<0.050	0.050	02/04/2015	ND	1.57	78.7	2.00	12.1	
Total Xylenes*	<0.150	0.150	02/04/2015	ND	4.69	78.1	6.00	12.5	
Total BTEX	<0.300	0.300	02/04/2015	ND					

Analyzed By me

Surrogate: 4-Bromoflyorobenzene (PII)

1010/

61 151

Surrogate: 4-Bromofluorobenzene (PID	104	% 61-134	1						
Chloride, SM4500CI-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	02/05/2015	ND	432	108	400	3.77	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	11.9	10.0	02/04/2015	ND	206	103	200	8.01	
DRO >C10-C28	42.4	10.0	02/04/2015	ND	222	111	200	14.3	

Surrogate: 1-Chlorooctane

107 %

47.2-157

Surrogate: 1-Chlorooctadecane

92.1 %

52.1-176

Cardinal Laboratories *=Accredited Analyte

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Freene



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company No.		
Company Name: Concho Resources		
1	P.O. #:	ANALYSIS REQUEST
City: State: Zip:	Atta:	
Phone #: Fax #:		
Project #: Project Owner:	Address:	
Project Name: (ress man		
Project Location:	State: Zip:	
Sampler Name:	Phone #:	
FOR LAB USE ONLY	Fax#:	
	MATRIX PRESERV. SAMPLING	
Lab I.D. Sample I.D. B OR (C)OM TAINERS NDWATER	ASE: DOL :	, " C
# CON		OK!
	x x systely x x	*
-	x	~
53-1	7 7 1/28/15 7 X	~ ~
-	*	
	7	X :
nalyses. All claims including those for negligence and any other causes whatsheve remedy for any claim arising whether based in contract or fort, shall be limited to the amount paid by the client for the evide. In no event shall Cardinal be liable for incidental or consequental diamages, including without limitation, business intercurbing the received by Cardinal within 30 days after completion of the applicable	er based in contract or fort, shall be limited to the amount paid by the client for the made in writing and received by Cardinal within 30 days after completion of the applicable fless inferruptions for a first of the specificable.	
Relinquished By: Date: Received By:	7	2
7	Stenson	No Add'l Fax #:
	24	LSH!
	Sample Condition CHECKED BY:	
Sampler - UPS - Bus - Other:	Tres Tres	700

APPENDIX B FORM C141 INITIAL

NM OIL CONSERVATION

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

OCT 20 2014

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 8/505				
Release Notification and Corrective Action				
NAB1429432526	OPERATOR		Report	
Name of Company: COG Operating LLC 239137	Contact: Robert McNeill		· ·	
Address: 600 West Illinois Avenue, Midland TX 79701 Telephone No. 432-230-0077				
Facility Name: Crossman 25 State #1H Facility Type: Battery				
urface Owner: Federal Mineral Owner: Federal		API No. 30-015-38948		
LOCATION OF RELEASE				
	orth/South Line Feet from the	East/West Line	County	
A 25 25S 27E 330°	North 330'	East	Eddy	
Latitude32.1073265861973 Longitude -104.136404581729				
NATURE OF RELEASE				
Type of Release:	Volume of Release:	Volume Rec		
Oil and Produced Water Source of Release:	280 bbls Oil; 100 bbls PW	280 bbls Oil; 100 bbls PW 0 bbls Oil; 0 Date and Hour of Occurrence: Date and Hou		
Flood waters washed battery away.	9/19/2014 11:00 am	9/19/2014 1		
Was Immediate Notice Given?	If YES, To Whom?			
☐ Yes ☐ No ☐ Not Requi				
By Whom? Robert McNeill	Date and Hour: 9/22/2014 8:00 am (phone call)			
Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse.		
✓ Yes ☐ No	Unknown			
If a Watercourse was Impacted, Describe Fully.*				
Torrential rains caused flood waters to rise. Waters over ran the location, taking tanks and equipment away with the water. Most of the pad was taken away with the flood waters as well. Tanks and equipment was located approximately 2 miles further down the arroyo. The steel tanks were empty and the				
fiberglass tanks were torn apart.				
· · · · · · · · · · · · · · · · · · ·				
Describe Cause of Problem and Remedial Action Taken.*				
Describe Area Affected and Cleanup Action Taken.*				
Describe Area Arrected and Cleanup Action Taken,				
The impacted area shows no signs of hydrocarbon or brine impact. Once the area dries out and is accessible to heavy equipment we will conduct a more				
thorough search of the area for hydrocarbon impact. Equipment will be removed from the draw and disposed of at an NMOCD approved facility.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and				
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability				
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other				
federal, state, or local laws and/or regulations.				
	OIL CON	SERVATION C	DIVISION	
OIL CONSERVATION DIVISION			711101011	
Signature:	\bot			
	Approved by Environmental S	Approved by Environmental Specialist:		
Printed Name: Amanda Trujillo		pr	pour	
Title: Senior Environmental Coordinator	Approval Date: 6/2///	Expiration Da	ate: NA	
E-mail Address: atrujillo@concho.com	Conditions of Approval:		Attached	

* Attach Additional Sheets If Necessary

Phone: 575-748-6940

Date: October 20, 2014

Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO

ATER THAN: _11/21

Bratcher, Mike, EMNRD

From:

Amanda Trujillo <ATrujillo@concho.com>

Sent:

Monday, October 20, 2014 4:13 PM

To:

Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD

Subject:

RE: (Initial-Final C-141) Crossman25 State #1H (30-015-38948)

Attachments:

09-19-2014 Crossman 25 State #1H (TB) Initial-Final (Amended).pdf

Mr. Bratcher,

Attached is an amended C-141 for the Crossman 25 State #1H. Please feel free to contact me if you have any questions.

Thank you,

Amanda Trujillo

Senior Environmental Coordinator COG Operating LLC Cell: 505.350.1336 Office: 575.748.6930 atrujillo@concho.com

2407 Pecos Ave. Artesia, NM 88210



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From: Amanda Truiillo

Sent: Thursday, October 02, 2014 3:17 PM

To: 'Bratcher, Mike, EMNRD'; 'Patterson, Heather, EMNRD'

Subject: (Initial-Final C-141) Crossman25 State #1H (30-015-38948)

Mr. Bratcher,

COG Operating LLC is reported the release at the Crossman25 State #1H (30-015-38948) on 9/22/2014 by phone.

Unit A Section 25 Township 25S Range 27E

The release occurred at 11:00 pm on 09/19/2014.

Released: Unknown Volume of Oil and Produced Water

Recovered: 0 bbls

This release was caused by torrential rains. Waters over ran the location, taking tanks and equipment away with the water. Attached is a C-141 Initial for your consideration. If you have any additional questions please feel free to contact me.

Thank you,

Amanda Trujillo

Senior Environmental Coordinator COG Operating LLC Cell: 505.350.1336 Office: 575.748.6930 atrujillo@concho.com

2208 W. Main St. Artesia , NM 88210



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