## REC'D 1/31/2014 NMOCD Dist 2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action nMLB1403537703 OPERATOR Initial Report Final Report 12361 Name of Company Kaiser-Francis Oil Company Contact Charles Lock Address P.O. Box 21468, Tulsa, OK 74121-1468 Telephone No. 918-491-4337 Facility Name Malaga 1 Federal Comm 1 Facility Type Oil and Gas Production Facility Surface Owner Mineral Owner API No. 30015264150000 LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County 248 28E Eddv Latitude N 32.25214 Longitude W 104.04380 NATURE OF RELEASE Type of Release 2% KCL Water Volume of Release 230 ьы Volume Recovered o Source of Release Flowback Tank Date and Hour of Occurrence Date and Hour of Discovery 1/30/14 2:00 pm Was Immediate Notice Given? If YES, To Whom? NMOCD, BLM and the NRC, Case # 2072554 Yes No Not Required By Whom? Production Foreman and EH&S Department Date and Hour approximately 2:00 pm on January 30, 2014 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ■ Yes □ No. unknown volume If a Watercourse was Impacted, Describe Fully.\* Spill left location and entered a deep draw and traveled approximately 1/4 mile with most of the water soaking into the ground but an unknown quantity reaching the Pecos river. Describe Cause of Problem and Remedial Action Taken \* Plate on the back of the flowback tank was not completely secure allowing the 2% KCL water to escape from the back of the tank. The 2 % KCL water soaked into the ground no immediate actions were taken. Describe Area Affected and Cleanup Action Taken.\* The 2 % KCL water traveled down a deep draw with the majority of it soaking into the ground. Cleanup actions will be determined with the help of the BLM and NMOCD. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Printed Name: Charles Lock Approved by Environmental Specialist: MBratcher Processed 2/4/2014 EH&S Manager Title: Approval Date: **Expiration Date:** charlesl@kfoc.net E-mail Address: Conditions of Approval: Attached Phone:

\* Attach Additional Sheets If Necessary