Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NM-39635

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. Mimosa Federal SWD #1		
2. Name of Operator Yates Petroleum Corporation					9. API Well No. 30-015-26449		
3a. Address 105 S. 4th St., Artesia, NM 88210 575-748-417			lude area code)		10. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T., 1980' FSL & 810' FEL, Section 4, 120S-R24E)			11. County or Parish, State Eddy County, New Mexico			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC					CE, REPORT OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent✓ Subsequent Report☐ Final Abandonment Notice			struction [Recla	action (Start/Resume) amation mplete porarily Abandon r Disposal	Water Shut-Off Well Integrity Other Clean up actions to be taken.	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The tank water leg and valve busted due to flood waters that occurred during heavy rains. Valves were shut, vacuum truck(s) and roustabout crew called. An approximate area of 68 x 20 feet was affected within the bermed battery, with an additional area of 315 x 130 affected outside of the bermed battery to the east and another finger approximately 480 x 80 feet running north off the wide release area. The water valves and water leg were repaired. Vacuum trucks were called to recover any standing fluid. Excavated soils will be hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. Depth to Ground Water: >100′(approximately 245′, Section 4, T20S-R24E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000°, SITE RANKING IS ZERO (0). Remediation completed according to NMOCD approved Work Plan. Yates Petroleum Corporation requests closure.							
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Chase Settle			Title NM Environmental Regulatory Agent				
Signature			Date 02/02/2016				
	THIS SPACE	FOR FEDERA	AL OR STAT	TE OF	FICE USE		
Approved by			Title			Date	
Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations		rtify					
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr			n knowingly and	willfully t	to make to any departmen	nt or agency of the United States any false,	