



Linn Energy JL Keel B #84

CLOSURE REPORT

API No. 30-015-28551

Release Date: Unknown date reported 3/6/2014

Unit Letter H, Section 05, Township 17 South, Range 31 East

RP# 2RP-1683

March 10, 2016

Prepared by:

Michael Burton, Environmental Operations Director
Environmental Department
Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
Phone: (575)964-8394
Fax: (575)393-8396

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Linn Energy J L Keel B #84

1 INTRODUCTION

Linn Energy (Linn) has retained Diversified Environmental (DFSI) to address environmental issues for the site detailed herein.

The site is located northeast of Loco Hills, NM, in Eddy County. The leak site resulted from a failure of a flow line. Approximately 1 bbl of produced water and 20 bbls of oil were released. No fluid was recovered. The impacted area was on the north and south sides of the caliche lease road, with some pasture impact on both sides of the road. An initial C-141 was submitted to the NMOCD on June 11, 2013 (Appendix I).

2 SITE ACTIVITIES

On July 7, 2014, DFSI personnel delineated vertically three sample points within the leak area (Appendix II). Each sample was tested for chloride levels as well as BTEX. The BTEX sample readings were performed using a Mini Rae Photoionization Detector (PID). All clean field samples were taken to Cardinal Laboratory of Hobbs to obtain confirmation samples (Appendix III).

On February 5, 2016, DFSI personnel returned to the site and started the cleanup as per the work plan. The affected area was tilled and re-contoured to the surrounding area (Appendix IV). Small erosion areas were re-contoured as well. An area of approximately ¼ acre was seeded with BLM LPC and tilled into the soil (Appendix V).

3 CONCLUSION

According to the U.S. Geological Survey and the NM Office of the State Engineer, depth to groundwater in the area averages 236 ft. bgs. Based on the report and work completed, any remaining chloride and BTEX components in the vadose zone will not affect groundwater beneath this site with vegetation expected to return to normal; therefore, DFSI, on behalf of Linn, submits the final C-141 (Appendix VI) and respectfully requests the closure of this regulatory file.

Appendix I

INITIAL C-141

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUN 11 2013

Form C-141
Revised October 10, 2003

Submit to appropriate District Office in
conformance with 19.15.29 NMAC

NMOCD ARTESIA

Release Notification and Corrective Action

nJW 1316839427

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Linn Operating 2169324 Contact: Gary Wink
Address: 2130 W Bender Hobbs, NM 88240 Telephone No.: 575-738-1739
Facility Name: JL KEEL B #84 Facility Type: Oil Producer

Surface Owner: Federal Mineral Owner: Federal API No.: 3001528551

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	05	17S	31E	2598	North	1293	East	Eddy

Latitude: 32.86356 Longitude: -103.88678

NATURE OF RELEASE

Type of Release: Produced Water / Oil	Volume of Release: 20 bbls/ 1 bbl	Volume Recovered: 0 / 0
Source of Release: 3" poly line- pin hole	Date and Hour of Occurrence: 06/03/2013 6am	Date and Hour of Discovery: 06/03/2013 6am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher - NM OCD	
By Whom? Gary Wink	Date and Hour 06/06/2013 9:00 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: while running route I noticed that there was a black spot out on pasture drove to location and found 3" poly line that was leaking and had a pin hole.

Describe Area Affected and Cleanup Action Taken.*: leak sprayed an area of 60x50, immediately put clamp on line to prevent it from leaking more. there was no fluid standing on ground, this leak occurred about 50 yards west of injection well #45, leak covered both north and south of lease road.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Gary W. Wink	OIL CONSERVATION DIVISION	
Printed Name: Gary W. Wink	Approved by District Supervisor:	Signed By: Mike Bratcher
Title: Production Foreman	JUN 17 2013 Approval Date:	Expiration Date:
E-mail Address: gawink@linenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 06/10/2013 Phone: 575-390-3477		

* Attach Additional Sheets If Necessary

Remediation per OCD Rule &
Guidelines. SUBMIT REMEDIATION

PROPOSAL NO LATER THAN:
July 17, 2013

2RP-1683

Appendix II

SITE MAP

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

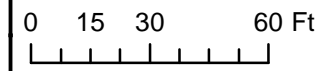
Site Diagram

Linn, JL Keel B 84

UL/H, Sec. 5, T17S R31E

Eddy, NM

Drafted By: Lance Crenshaw, 3-3-14



Legend

▲ Sample Points

★ Source

— Above Ground Line

--- Buried Line

■ Spill

**Spill Area:
1,531 sq. ft.**

SP1

SP2

SP3

Landowner: BLM

Depth to Groundwater: 236 ft

Lance Crenshaw
GIS Technician

Soil Remediation and Ground Water Remediation
Environmental Assessments
Regulatory Compliance



Environmental

DFSI

Services

Office: 575-964-8394
Fax: 575-964-8396

Cell: 575-441-2359
Email: lcrenshaw@diversifiedfsi.com

Source: Esri, DigitalGlobe, GeoEye, i-cubed, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community



Appendix III

LABORATORY ANALYSES

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

July 14, 2014

BRIAN WALL

LINN OPERATING-HOBBS

2130 W. BENDER

HOBBS, NM 88240

RE: J. L. KEEL B #84

Enclosed are the results of analyses for samples received by the laboratory on 07/08/14 15:38.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager

Analytical Results For:

LINN OPERATING-HOBBS
 BRIAN WALL
 2130 W. BENDER
 HOBBS NM, 88240
 Fax To: (575) 738-1740

Received:	07/08/2014	Sampling Date:	07/07/2014
Reported:	07/14/2014	Sampling Type:	Soil
Project Name:	J. L. KEEL B #84	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Kathy Perez
Project Location:	NOT GIVEN		

Sample ID: SP. 1 @ 2' (H402076-01)

BTX 8021B			mg/kg		Analyzed By: CK				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/11/2014	ND	1.52	76.0	2.00	21.5	
Toluene*	<0.050	0.050	07/11/2014	ND	1.52	76.0	2.00	21.9	
Ethylbenzene*	<0.050	0.050	07/11/2014	ND	1.50	74.9	2.00	22.4	
Total Xylenes*	<0.150	0.150	07/11/2014	ND	4.68	77.9	6.00	20.7	
Total BTX	<0.300	0.300	07/11/2014	ND					

Surrogate: 4-Bromofluorobenzene (PID) 102 % 89.4-126

Chloride, SM4500Cl-B			mg/kg		Analyzed By: AP				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	07/10/2014	ND	416	104	400	0.00	

TPH 8015M			mg/kg		Analyzed By: MS				
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/10/2014	ND	194	96.8	200	7.65	
DRO >C10-C28	<10.0	10.0	07/10/2014	ND	213	106	200	9.76	

Surrogate: 1-Chlorooctane 89.1 % 65.2-140

Surrogate: 1-Chlorooctadecane 92.4 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

LINN OPERATING-HOBBS
 BRIAN WALL
 2130 W. BENDER
 HOBBS NM, 88240
 Fax To: (575) 738-1740

Received: 07/08/2014
 Reported: 07/14/2014
 Project Name: J. L. KEEL B #84
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 07/07/2014
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Kathy Perez

Sample ID: SP. 2 @ 2 (H402076-02)

BTEx 8021B		mg/kg		Analyzed By: CK						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	07/11/2014	ND	1.52	76.0	2.00	21.5		
Toluene*	<0.050	0.050	07/11/2014	ND	1.52	76.0	2.00	21.9		
Ethylbenzene*	<0.050	0.050	07/11/2014	ND	1.50	74.9	2.00	22.4		
Total Xylenes*	<0.150	0.150	07/11/2014	ND	4.68	77.9	6.00	20.7		
Total BTEx	<0.300	0.300	07/11/2014	ND						

Surrogate: 4-Bromofluorobenzene (PID) 102 % 89.4-126

Chloride, SM4500CI-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	07/10/2014	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/10/2014	ND	194	96.8	200	7.65	
DRO >C10-C28	<10.0	10.0	07/10/2014	ND	213	106	200	9.76	

Surrogate: 1-Chlorooctane 87.4 % 65.2-140

Surrogate: 1-Chlorooctadecane 89.1 % 63.6-154

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Analytical Results For:

LINN OPERATING-HOBBS
 BRIAN WALL
 2130 W. BENDER
 HOBBS NM, 88240
 Fax To: (575) 738-1740

Received: 07/08/2014
 Reported: 07/14/2014
 Project Name: J. L. KEEL B #84
 Project Number: NONE GIVEN
 Project Location: NOT GIVEN

Sampling Date: 07/07/2014
 Sampling Type: Soil
 Sampling Condition: Cool & Intact
 Sample Received By: Kathy Perez

Sample ID: SP. 3 @ 2' (H402076-03)

BTEx 8021B		mg/kg		Analyzed By: CK					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	07/11/2014	ND	1.52	76.0	2.00	21.5	
Toluene*	<0.050	0.050	07/11/2014	ND	1.52	76.0	2.00	21.9	
Ethylbenzene*	<0.050	0.050	07/11/2014	ND	1.50	74.9	2.00	22.4	
Total Xylenes*	<0.150	0.150	07/11/2014	ND	4.68	77.9	6.00	20.7	
Total BTEX	<0.300	0.300	07/11/2014	ND					

Surrogate: 4-Bromofluorobenzene (PID) 101 % 89.4-126

Chloride, SM4500Cl-B		mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	07/10/2014	ND	400	100	400	7.69	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	07/10/2014	ND	194	96.8	200	7.65	
DRO >C10-C28	<10.0	10.0	07/10/2014	ND	213	106	200	9.76	

Surrogate: 1-Chlorooctane 88.5 % 65.2-140

Surrogate: 1-Chlorooctadecane 92.2 % 63.6-154

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*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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*=Accredited Analyte

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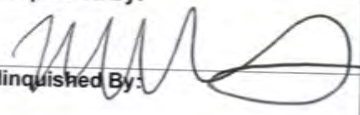
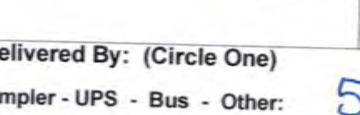
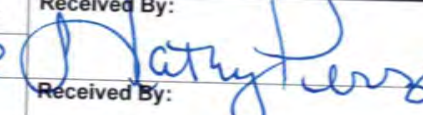
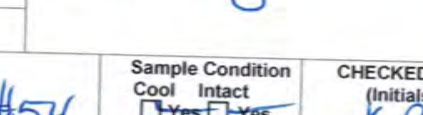

Celey D. Keene, Lab Director/Quality Manager

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

Company Name: Linn Energy Project Manager: Brian Wall Address: City: State: Zip: Phone #: Fax #: Project #: Project Owner: Project Name: Project Location: JL Keel B 84 Sampler Name: Michael Alus				BILL TO				ANALYSIS REQUEST																			
				P.O. #: Company: Linn Energy Attn: Brian Wall Address: City: State: Zip: Phone #: Fax #:																							
FOR LAB USE ONLY				MATRIX				PRESERV.		SAMPLING																	
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE:	ICE / COOL	OTHER	DATE	TIME													
H402076																											
1	SP-102	1	1			X				X			4/2/14	9:00	CL	TPH	BTEX										
2	SP-202	1	1			X				X			4/2/14	9:10	X	X	X										
3	SP-302	1	1			X				X			7/2/14	9:20	X	X	X										

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Relinquished By:  Relinquished By: 		Date: 7/7/14 Time: 3:38 Date: Time:		Received By:  Received By: 		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #: Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Fax #: REMARKS: E-mail Results To: Ngladden@diversifiedfsi.com Rpons@diversifiedfsi.com Tjennings@diversifiedfsi.com	
Delivered By: (Circle One) Sampler - UPS - Bus - Other: 5.4% #54				Sample Condition Cool Intact <input type="checkbox"/> Yes <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> No		CHECKED BY: (Initials) 	

Appendix IV

SITE PHOTOS



Linn Energy JL Keel B #84

PHOTO PAGE

6/5/2013



2/5/2016



Appendix V

SEEDING REPORT

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

DIVERSIFIED FIELD SERVICES, INC.

Project: JL Keel B #84

Date Started: 2/8/16

Seed and lbs. used: 10 pds 1/4 acre LPC

Date Completed: 2/8/16

Curtis and Curtis, Inc.
4500 North Prihce
Clovis, NM 88101
Phone: (575) 762-4759
www.curtisseed.com

Diversified Construction
1/4 Acre LPC Mix
1 - 1/4 Acre Bag @ 9.96 Bulk Pounds Each
Job: JL Keel B #84

Lot#	Item	Origin	Purity	Germ	Dormant	Total Germination	Test Date	Total PLS Pounds
M-13463-1	Plains Bristlegrass	Texas	15.11%	83.00%	0.00%	83.00%	09/15	1.25
	VNS							
	Sand Bluestem	Kansas	12.94%	96.00%	1.00%	97.00%	11/15	1.25
	Chet	Texas	7.92%	62.00%	33.00%	95.00%	01/16	0.75
	Little Bluestem							
	Aldous	Missouri	16.19%	86.00%	7.00%	93.00%	06/15	1.50
	Big Bluestem							
	Kaw	Colorado	5.58%	84.00%	6.00%	90.00%	09/15	0.50
	Coreopsis							
	Plains	New Mexico	2.62%	23.00%	73.00%	96.00%	11/15	0.25
	Sand Dropseed							
	VNS							
	Four-Wing Saltbush	New Mexico	21.27%	37.00%	22.00%	59.00%	10/15	1.25
	VNS							
	Other Crop:		0.31%					
	Weed Seed:		0.07%					
	Inert Matter:		17.99%					
Total Bulk Pounds:								10

There Are 1 Bags For This Mix
This Bag Weighs 9.96 Bulk Pounds
Use This Bag For 1/4 Acres

Supervisor: 

Appendix VI

FINAL C-141

Diversified Field Service, Inc.
206 W. Snyder
Hobbs, NM 88240
(575) 964-8394

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Linn Operating	Contact	EL Gonzales
Address	2130 W Bender Hobbs NM 88240	Telephone No.	575-738-1739
Facility Name	J L Keel B #84	Facility Type	Oil Producer

Surface Owner	Federal	Mineral Owner	Federal	Lease No.	3001528551
---------------	---------	---------------	---------	-----------	------------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	05	17S	31E	2598	North	1293	East	Eddy

Latitude 32.86356 Longitude -103.88978

NATURE OF RELEASE

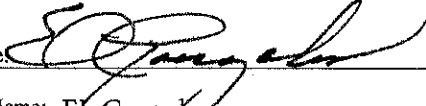
Type of Release	Produced Water/ Oil	Volume of Release	20 bbls/1bbs	Volume Recovered	0/0
Source of Release	3" Polly line	Date and Hour of Occurrence	6/3/13	Date and Hour of Discovery	6/3/13
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	M. Bratcher NMOCD		
By Whom?	Gary Wink	Date and Hour	6/6/2013 09:00		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* While running route I noticed that there was a black spot out in pasture. Drove to location and found 3" polly line that was leaking.

Describe Area Affected and Cleanup Action Taken.* DFSI blended and tilled the affected area. Re-seeded with BLM LPC seed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: EL Gonzales	Approved by District Supervisor:		
Title: Production Supervisor	Approval Date:	Expiration Date:	
E-mail Address: elgonzales@linenergy.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 2/16/2016	Phone: 575-504-8002		

* Attach Additional Sheets If Necessary